

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grande Ave, Artesia, NM 88211
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator's Name and Address David H. Arrington Oil & Gas P.O. Box 2071, Midland, TX 79702 Midland, TX 79702		2 OGRID Number 05898
		3. Reason for Filing Code RC: 2-2-04
4 API Number 30 - 0 25 36080	5. Pool Name Wildcat Strawn	6. Pool Code 96081 97392
7. Property Code 30959	8 Property Name Steve's Hopper "25"	9 Well Number 1

II. **10. Surface Location**

UL or Lot No. I	Section 25	Township 15S	Range 34E	Lot. Idn.	Feet from the 1980'	North/South Line South	Feet from the 660'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code S	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. **Oil and Gas Transporters**

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
035103	Sunoco Partners & Marketing 1004 N. Big Spring, Ste. 515 Midland, TX 79701		O	Sec 25, T15S, R34E
024650	Dynenergy Midstream Services, LP 6 Desta Dr., Suite 3300 Midland, TX 79705		G	Sec 25, T15S, R34E

IV. **Produced Water**

23. POD	24. POD ULSTR Location and Description Sec 6, T16S, R36E, State T #2 SWD
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V. **Well Completion Data**

25. Spud Date 3-4-03	26. Ready Date 2-2-04	27. TD 12,800'	28. PBTD 12,225'	29. Perforations 11,588-11,604'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
17 1/2"	13 3/8"	500'	465 sx	
11"	8 5/8"	5785'	2176 sx	
7 7/8"	5 1/2"	12,800'	1445 sx	

VI. **Well Test Data**

34. Date New Oil 2-2-04	35. Gas Delivery Date 2-2-04	36. Test Date 2-2-04	37. Test Length 24	38. Tbg. Pressure 100#	39. Csg. Pressure 280#
40. Choke Size 48/64"	41. Oil 8	42. Water 51	43. Gas 0	44. AOF -	45. Test Method flowing

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER	
Title Regulatory Agent		Approval Date:	
Date 9-30-04	Phone 432 684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	Date