State of New Mexico Energy, Minerals & Natural Resources

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

⁴Property Code

Section

Section

11

Township

Township

137'

22S

33493

UL or lot no.

N

UL or lot no.

SAME

11 Work Type Code

16 Multiple

Liner: Synthetic X

Hole Size

12-1/4"

7-7/8"

Closed-Loop System

Depth to ground water

Submit to appropriate District Office Oil Conservation Divsiion 1220 S. St. Francis Dr. Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ¹Operator Name and Address ² OGRID Number 148381 MISSION RESOURCES CORPORATION ³ API Number 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039 ⁵Property Name STATE A A/C 2 ⁹ Proposed Pool 1 10 Proposed Pool 2 JALMAT; TANSILL-YATES-7RIVERS (GAS) 79240 ⁷Surface Location Feet from the North/South Line Range Lot. Idn Feet from the East/West line County 36F 660 SOUTH 1980 WEST LEA ⁸ Proposed Bottom Hole Location If Different From Surface Lot. Idn Range Feet from the North/South Line Feet from the East/West line County Additional Well Location 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation G R S 3539 17 Proposed Depth ²⁰ Spud Date 18 Formation 19 Contractor 4000' Queen To be Determined Dec. 2004 Distance from nearest fresh water well Distance from nearest surface water 1000+ 1000 +Pit Volume 5704 bbls _ mils thick Clay X Drilling Method: Rotary Fresh Water X Brine X Diesel/Oil-based Gas/Air 🔲 ²¹Proposed Casing and Cement Program Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 8-5/8" 24# 6001 325 **SURFACE** 4-1/2" 11.6# 4000' 655 SURFACE Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive one and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Permit Expires 1 Year From Appr

Date Unless Drilling Underwa Please see Attached: Well Location & Acreage Dedication Plat (C-102) Proposed Well Plan Casing/Cementing Program $^{\mathbf{23}}\dot{\mathbf{I}}$ hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X a general permit , or Approved by: an (attached) alternative OCD-approved plan LEUM ENGINEER ے: Signature: Printed name: Nancy K. Gatti Title: Regulatory Coordinator Title: Approval Date: **Expiration Date:** E-mail Address: nancy.gatti@mrcorp.com 3 2004 Date: Phone: Conditions of Approval: 10/11/04 713-495-3128 Attached

Energy, Minerals and Natural RESOURCES COMPOSATION Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nam	Pool Name		
30-025.36910	79240	Jalmat; Tansill-Yates-7River	1-Yates-7Rivers (Gas) 79240		
Property Code		Property Name	Well Number		
33493	STATE	A A/C 2 LOC N	#83		
OGRID No.	<u> </u>	Operator Name	Elevation		
148381	MISSION RES	SOURCES CORPORATION	3539		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	22 S	36 E		660	SOUTH	1980	WEST	LEA

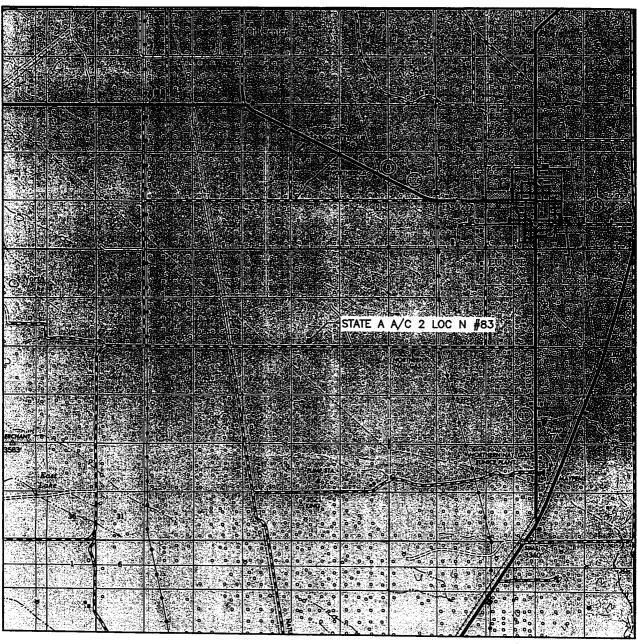
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (ode Or	der No.			<u> </u>	L
Ø 40					R-6483-	C & R-8575-C			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

. 79	. 15	 	 - - - -	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		,42	Nancy K. Gatti Printed Name Regulatory Coord. Title 10/11/04 Date SURVEYOR CERTIFICATION
,75	·62	12185)	And the state of t	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. February 10, 2004 Date Surveyed JSR
36 1980'	83	The Essilvent	• 73	W.O. Num. 2004-0117 Certificate No. MACON McDONALD N.M. P.L.S. No. 12185

VICINITY MAP



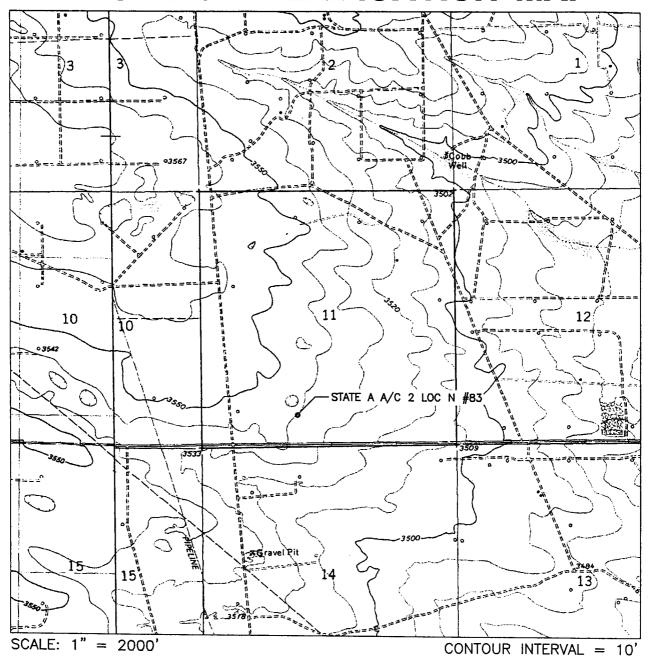
SCALE: 1" = 2 MILES

SEC. 11	TWP. <u>22-S</u> RGE. <u>36-E</u>
SURVEY	N.M.P.M.
COUNTY	<u>LEA</u>
DESCRIPTIO	N 660' FSL & 1980' FWL
ELEVATION_	3539'
OPERATOR_	MISSION RESOURCES CORPORATION
LEASE	STATE A A/C 2 LOC N

WEST COMPANY of Midland, Inc.

110 W. LOUISIANA, STE. 110 MIDLAND TEXAS, 79701 (432) 687-0865 - (432) 687-0868 FAX

LOCATION VERIFICATION MAP



SEC. 11 TWP. 22-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 660' FSL & 1980' FWL

ELEVATION 3539'

OPERATOR MISSION RESOURCES CORPORATION

LEASE STATE A A/C 2 LOC N

U.S.G.S. TOPOGRAPHIC MAP
EUNICE, N.M.



WEST COMPANY of Midland, Inc.

110 W. LOUISIANA, STE. 110 MIDLAND TEXAS, 79701 (432) 687-0865 - (432) 687-0868 FAX

STATE A A/C 2, WELL NO. 83 660' FSL & 1980' FWL, SECTION 11, T-22S-R36E, UNIT LETTER "N" LEA COUNTY, NM

PROPOSED WELL PLAN

- 1. Drill 12-1/4" hole from surface to 600'.
- 2. Run 8-5/8" 24# casing to 600', cement w/ 240 sx cement with additives to surface.
- 3. Drill 7-7/8" hole to 4000'
- 4. Run 4-1/2" 11.6# casing to 4000' w/ 655 sx cement with additives to surface.
- 5. Perforate Yates/7-Rivers from 3000' to 3500'
- 6. Acid and Frac treatment will be determined after looking at the logs.
- 7. Complete and put on production.

CASING PROGRAM:

SURFACE: 8-5/8" Casing in 12-1/4" Hole at 600'.

PRODUCTION: 4-1/2" casing in 7-7/8" Hole at 4000'.

CEMENTING PROGRAM:

SURFACE:

Lead: 125 sacks Class C Mixed at 12.7 ppg Additives: 0.25 pps Cello-Flake + 6% Bentonite

Tail: 200 sacks Class C Mixed at 14.8 ppg

Additives: 2% CACL2

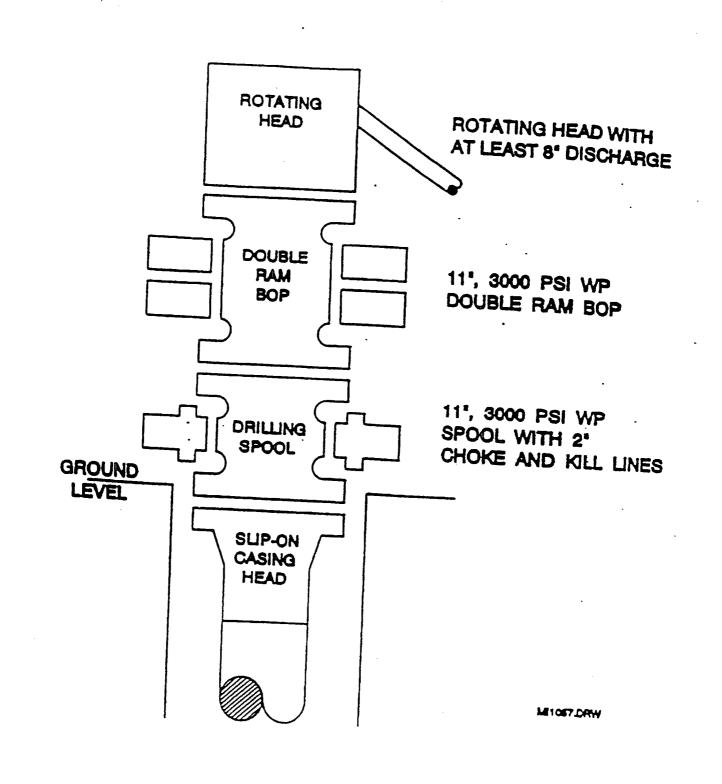
PRODUCTION:

Lead: 320 sacks Class C Mixed at 11.9 ppg Additives: 35:65 Poz (Fly Ash) + 6% Bentointe

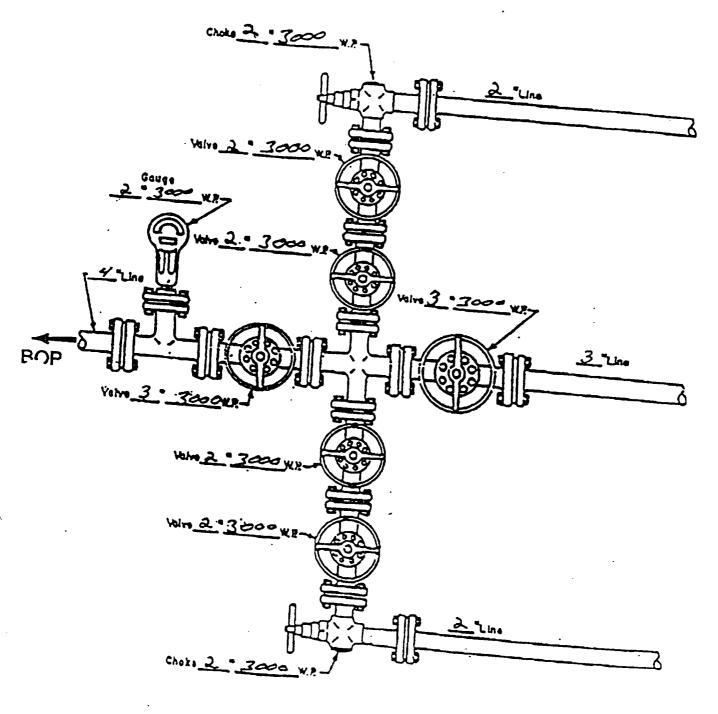
Tail: 335 sacks Class C Mixed at 14.0 ppg

Additives: 50:50 Poz (Fly Ash) + 2% Gel

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD

図 Monuel

Hydraulic