

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-20709
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. A-1320	
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 2	
8. Well Number	6
9. OGRID Number	217817
10. Pool name or Wildcat Vacuum Glorieta	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : 1830 feet from the <u>South</u> line and <u>510</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure and wellbore diagram attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stacey D. Linder TITLE Regulatory Representative DATE 10/20/2004

Type or print name Stacey D. Linder
For State Use Only

E-mail address: stacey.d.linder@conocophillips.com Telephone No. (432)368-1506

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 26 2004
Conditions of Approval (if any):

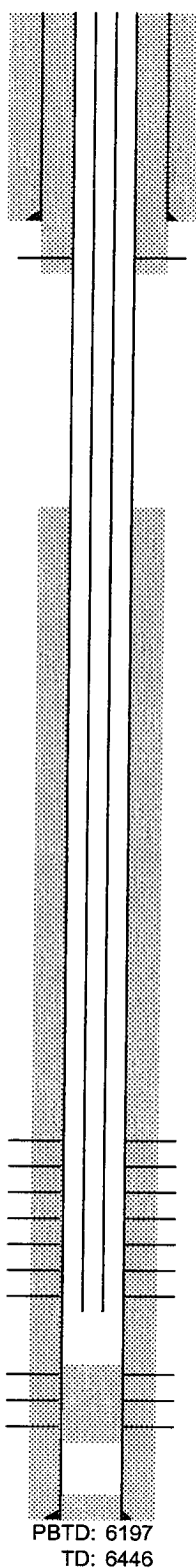
RECOMMENDED TEMPORARY ABANDONMENT PROCEDURE:

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU tubing workstring.
6. TIH with bit and casing scraper to top perf in each well as shown below. POOH with bit & casing scraper.

<u>WELL</u>	<u>TOP PERF</u>
#02-06	5985'
#15-02	6064'
#17-03	6076'
#19-03	6069'
#27-02	6051'
#32-01	6148'
#37-04	5939'

7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation as shown in Step 6 above.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.

ConocoPhillips - Permian Basin Business Unit
14-Apr-03



RKB: 3964
 DF: 3963
 GL: 3953

12-1/4" hole
 8-5/8" 24# J-55 Casing
 53 jts. ST&C, set @ 1523'
 850 sx cmt. TOC @ surface

Perf'd at 1650' & sqzd w/600 sx cmt
 TOC @ surface

TOC @ 2600

5883-5994 csg leak sqzd w/175 sx 12/88
 5985-6064 1 spf 12/88
 6064-6082 (2/70) 1 spf 19 holes sqzd 12/88 re-shot w/2spf 12/88
 6087-6107 1 spf 12/88
 6110-6122 4/64 1 spf sqzd 12/88 re-shot w/2spf 12/88
 6122-6126 1 spf 12/88
 6129-6135 1 spf 12/88
 6142-6146 1 spf 12/88

6217-27 4/64 1 spf
 sqzd w/100 sx 4/64

PBTD: 6197
 TD: 6446

Lease & Well No.:

VGEU #02-06

(formerly Exxon New Mexico
 State K #18)

Well Category:

Status:SI (parted rod)

Area:

New Mexico

Subarea:

Buckeye

Field: Vacuum Glorieta

API Number:

30-025-20709

Legal Description:

1830' FSL & 510' FEL, Sec 32, T-17-S, R-35-E
 Lea County, New Mexico

Spudded:

03/05/1964

Completed:

Well History:

Date	Interval	Type	Gals	Sand	BPM	Max. Press
4/3/1964	6217-6227	acetic	500	None	0.05	2000
4/8/1964	6110-6122	acetic	500	None	0.07	2000
4/8/1964	6110-6122	15% HCL	2000	None	0.7	2000
4/9/1964	6110-6122	15% HCL	5000	None	4.7	3800
12/14/1966	6110-6122	15% HCL	3000	None	5.1	500
2/15/1970	6064-6082	15% HCL	2000	None	0.6	3100
10/25/1982	6064-6122	15% HCL	2500	None	4.5	550
11/29/1986	6064-6122	15% HCL	2500	-	-	-
		xylene	500			
12/20/1988	5985-6146	15% HCL	15000	None	4.4	2000

log tops

Yates 2812
 Queen 3698
 Grayburg 4040
 San Andres 4360
 Glorieta 5983
 Paddack 6108

Equipment Data as of 9/96

199 jts 2 3/8" 4.7# J-55 Tubing EOT @ 6119'

TAC @ 5918', SN @ 6119'

2" x 1 1/4" x 22' rod pump

54 jts 2100' 7/8" grade D BS, 159 jts 3975' 3/4" grade D BS rods

7-7/8" Hole

4 1/2" Casing: bottom 414' is 11.6# J-55 ST&C, rest is 9.5# J-55 ST&C
 1060 sx cmt