

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
30-039-27809

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. ET. OTHER

7. Lease Name or Unit Agreement Name
San Juan 30-5 Unit

2. Name of Operator
ConocoPhillips Co.

8. Well No.
217A

3. Address of Operator
P.O. Box 2197, WL3-6081 Houston Tx 77252

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
 Unit Letter **F** : **1750** Feet From The **North** Line and **1622** Feet From The **West** Line
 Section **21** Township **30N** Range **5W** NMPM **Rio Arriba** County

10. Date Spudded **07/29/2004** 11. Date T.D. Reached **08/02/2004** 12. Date Compl. (Ready to Prod.) **08/15/2004** 13. Elevations (DF& RKB, RT, GR, etc.) **6389' GL** 14. Elev. Casinghead

15. Total Depth **3290** 16. Plug Back T.D. **3110** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **3062' to 3198' Basin Fruitland Coal** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **Mud Log** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	235	12.25	150	
7 J-55	20	2986	8.75	440	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	3110	

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2990' to 3290'	Underreamed 6.25" hole to 9.5"
3062' to 3198'	Surged well for 3 days

28. PRODUCTION

Date First Production **08/15/2004** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Shut-In**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/15/2004	24	2"		0	752	0	

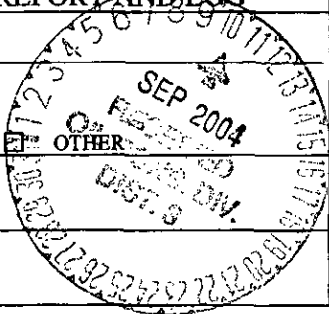
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
6	0					

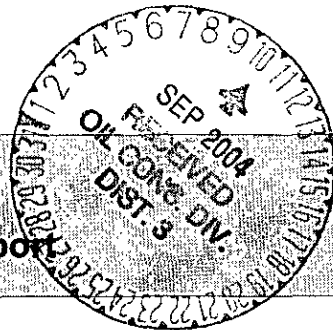
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Vented** Test Witnessed By

30. List Attachments
End of Well Schematic; Summary Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Christina Gustartis* Printed Name **Christina Gustartis** Title **As Agent for ConocoPhillips Co** Date **08/31/2004**
 E-mail Address **christina.gustartis@conocophillips.com**





CONOCOPHILLIPS CO

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 217A
 Common Well Name: SAN JUAN 30-5 UNIT 217A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 27

Spud Date: 7/29/2004
 Start: 8/8/2004 End: 8/14/2004
 Rig Release: 8/14/2004 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/9/2004	07:00 - 08:00	1.00	MOVE	SFTY	COMPZN	<p>PJSM AND JSA WITH ALL PERSONEL ON LOCATION. MOVE RIG AND SPOT EQUIPMENT, RIG UP, NIPPLE UP BOPS. MOVED TO THE SAN JUAN 30-5 #217A SEC 21 - T30N - R5W 1750'FNL 1622'FWL NEAREST HELI PAD IS THE ROAD COMING ONTO LOCATION. CALLED THE BLM HOTLINE PHONE FOR PRESSURE TEST @ 0930HRS, 8/8/2004</p> <p>LEFT VOICE MESSAGE ON THE PHONE OF CHARLIE PERRIN WITH THE OCD @ 0935HRS ABOUT PRESSURE TEST. 8/8/2004</p>
	08:00 - 17:00	9.00	MOVE	MOB	COMPZN	
8/10/2004	07:00 - 08:00	1.00	STIMOP	SFTY	COMPZN	<p>SAFETY MEETING @ KEY YARD, TRAVEL TO LOCATION. PJSM WITH ALL PERSONEL ON LOCATION. RIG INSPECTION AND REPAIR GIGS. PRESSURE TEST CASING AND BLIND RAMS 300# LOW AND 1800# HIGH FOR 30 MIN. STATE INTEGRITY TEST. PRESSURE TEST BOTH SETS OF PIPE RAMS, HCR VALVES, AND ALL MANIFOLD VALVES. 300 # LOW FOR 3 MIN. AND 1800 # HIGH FOR 10 MIN. ALL OK PULL DRILL PIPE OUT OF BASKET, TALLY, CALIPER DRILL PIPE AND DRILL COLLARS. GIH PU BHA 6 1/4" RERUN BIT, BIT SUB WITH DP FLOAT, 10 - 3 1/2" DC'S, 1JT OF 2 7/8" DP, 1-2 7/8" FN W / 1.87 PROFILE. 2 7/8 DP TO 2920'</p> <p>PICK UP AND RIG UP POWER SWIVEL. CHANGE STRIPPING RUBBER. SECURE WELL AND SHUT DOWN FOR THE NIGHT. SAFETY METTING AT KEY YARD WITH ALL CAVITATION RIG PERSONEL, TRAVEL TO LOCATION.</p> <p>PJSM WITH ALL PERSONEL ON LOCATION. PRESSURE TEST AIR LINES AND AIR MANIFOLD, 1200PSI HIGH FOR 10 MINUTES AND 200PSI LOW FOR 3 MINUTES. UNLOAD HOLE. ESTABLISH CIRCULATION, DRLG FLOAT COLLAR AND 46' OF CEMENT WITH 1500 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. TAG FLOAT @ 2942' CSG SHOE @ 2986' TD 8 3/4 HOLE @ 2990'</p> <p>DRILLING FORMATION 2986' TO 3191 ' DRLG WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 310PSI ON STANDPIPE. NO WATER TO SURFACE OR TSTM.</p> <p>PJSM WITH ALL PERSONEL ON LOCATION. DRILLING FORMATION 3191' TO 3290 ' DRLG WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL</p>
	08:00 - 08:30	0.50	DRILL	SFTY	COMPZN	
	08:30 - 09:00	0.50	STIMOP	SFTY	COMPZN	
	09:00 - 11:00	2.00	WELCTL	SFEQ	COMPZN	
	11:00 - 12:30	1.50	DRILL	PULD	COMPZN	
12:30 - 14:30	2.00	DRILL	PULD	COMPZN		
14:30 - 16:00	1.50	DRILL	PULD	COMPZN		
8/11/2004	07:00 - 09:00	2.00	DRILL	SFTY	COMPZN	<p>DRILLING FORMATION 2986' TO 3191 ' DRLG WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 310PSI ON STANDPIPE. NO WATER TO SURFACE OR TSTM.</p> <p>PJSM WITH ALL PERSONEL ON LOCATION. DRILLING FORMATION 3191' TO 3290 ' DRLG WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL</p>
	09:00 - 09:30	0.50	DRILL	SFTY	COMPZN	
	09:30 - 10:00	0.50	DRILL	SFEQ	COMPZN	
	10:00 - 13:30	3.50	DRILL	OTHR	COMPZN	
	13:30 - 19:00	5.50	DRILL	DRLG	COMPZN	
19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	<p>PJSM WITH ALL PERSONEL ON LOCATION. DRILLING FORMATION 3191' TO 3290 ' DRLG WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL</p>	
19:30 - 22:45	3.25	DRILL	DRLG	COMPZN		

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 217A
 Common Well Name: SAN JUAN 30-5 UNIT 217A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 27
 Start: 8/8/2004
 Rig Release: 8/14/2004
 Spud Date: 7/29/2004
 End: 8/14/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
8/11/2004	19:30 - 22:45	3.25	DRILL	DRLG	COMPZN	CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 320PSI ON STANDPIPE. NO WATER TO SURFACE OR TSTM. 3062' - 3068' 6" 70 UNITS OF GAS 3084' - 3114' 30" 609 UNITS OF GAS 3197' - 3198' 2" 557 UNITS OF GAS TOTAL COAL 38'	
	22:45 - 23:45	1.00	DRILL	CIRC	COMPZN	BLOW HOLE CLEAN WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 320PSI ON STANDPIPE. WELL WAS MAKING 1 1/2 BUCKET PER HOUR OF COAL, DOWN TO 1/2 BUCKET PER HOUR OF COAL. WELL IS MAKING APPROXIMATELY OF WATER PER HOUR.	
	23:45 - 01:00	1.25	DRILL	CIRC	COMPZN	TURN OFF MIST PUMP AND BLOW WELL DRY. NO WATER TO SURFACE OR TSTM.	
	01:00 - 01:30	0.50	DRILL	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 13 JOINTS OF DRILL PIPE WITH POWER SWIVEL.	
	01:30 - 02:45	1.25	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 2 # ON GAUGE 0.50 # 434 MCFD 15 MINUTES - 7 # ON GAUGE 1.75 # 801 MCFD 30 MINUTES - 7 # ON GAUGE 1.75 # 801 MCFD 45 MINUTES - 8 # ON GAUGE 2.00 # 869 MCFD 60 MINUTES - 8 # ON GAUGE 2.00 # 869 MCFD 75 MINUTES - 8 # ON GAUGE 2.00 # 869 MCFD	
	02:45 - 04:30	1.75	FLOWT	SIPB	COMPZN	SHUT IN TEST INSP 14 PSI 15 MINUTES 80 PSI 30 MINUTES 100 PSI 45 MINUTES 115 PSI 60 MINUTES 118 PSI 75 MINUTES 118 PSI	
	04:30 - 06:00	1.50	DRILL	TRIP	COMPZN	RELEASE AS NATURAL SURGE, LET WELL BLOW DOWN. TRIP OUT OF HOLE TO PICK UP SHOCK SUB AND UNDER REAMER.	
	8/12/2004	06:00 - 06:30	0.50	DRILL	SFTY	COMPZN	PJSM AND JSA WITH ALL PERSONEL ON LOCATION FOR PICKING UP SHOCK SUB AND UNDER REAMER.
		06:30 - 08:00	1.50	DRILL	PULD	COMPZN	PICK UP SHOCK SUB AND UNDER REAMER AND TRIP IN HOLE. PICK UP AND RIG UP POWER SWIVEL.
		08:00 - 18:00	10.00	DRILL	UREM	COMPZN	UNDER REAM 6 1/4" HOLE TO 9 1/2" HOLE FROM 2990' TO 3290' WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 650PSI ON STAND PIPE
	18:00 - 19:00	1.00	DRILL	CIRC	COMPZN	BLOW HOLE CLEAN WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 650PSI ON STANDPIPE.	

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 217A
 Common Well Name: SAN JUAN 30-5 UNIT 217A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 27
 Spud Date: 7/29/2004
 Start: 8/8/2004
 End: 8/14/2004
 Rig Release: 8/14/2004
 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/12/2004	19:00 - 20:00	1.00	DRILL	CIRC	COMPZN	TURN OFF MIST PUMP AND DRY HOLE UP.
	20:00 - 20:45	0.75	DRILL	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 12 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	20:45 - 22:15	1.50	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 3 # ON GAUGE 0.75 # 539 MCFD 15 MINUTES - 7.0 # ON GAUGE 1.75 # 801 MCFD 30 MINUTES - 7.0 # ON GAUGE 1.75 # 801 MCFD 45 MINUTES - 8.0 # ON GAUGE 2.00 # 869 MCFD 60 MINUTES - 8.0 # ON GAUGE 2.00 # 869 MCFD 75 MINUTES - 8.0 # ON GAUGE 2.00 # 869 MCFD
	22:15 - 23:45	1.50	DRILL	TRIP	COMPZN	TRIP OUT OF HOLE TO LAY DOWN SHOCK SUB AND UNDER REAMER.
	23:45 - 01:00	1.25	DRILL	TRIP	COMPZN	PICK UP BIT, FLOAT, AND BIT SUB AND TRIP IN HOLE TO 2990'.
	01:00 - 02:45	1.75	STIMOP	SIPB	COMPZN	SHUT IN TEST INSP 25 PSI 15 MINUTES 110 PSI 30 MINUTES 112 PSI 45 MINUTES 115 PSI 60 MINUTES 115 PSI 75 MINUTES 115 PSI
	02:45 - 06:00	3.25	STIMOP	OTHR	COMPZN	RELEASE AS NATURAL SURGE, LET WELL BLOW DOWN. NATURAL SURGE SURGE #2 115PSI SURGE #3 115PSI
	06:00 - 07:00	1.00	STIMOP	OTHR	COMPZN	NATURAL SURGE SURGE #3
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 15:45	8.25	STIMOP	OTHR	COMPZN	NATURAL SURGE FROM CASING SHOE @ 2986' SURGE #4 115PSI SURGE #5 115PSI SURGE #6 115PSI SURGE #7 115PSI SURGE #8 115PSI SURGE #9 115PSI
8/13/2004	15:45 - 16:30	0.75	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 3290' PULL UP INTO CASING LAYING DOWN DRILL PIPE WITH POWER SWIVEL.
	16:30 - 17:30	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 4 # ON GAUGE 1.00 # 615 MCFD 15 MINUTES - 5.0 # ON GAUGE 1.25 # 673 MCFD 30 MINUTES - 7.0 # ON GAUGE 1.75 # 801 MCFD 45 MINUTES - 8.0 # ON GAUGE 2.00 # 869 MCFD 60 MINUTES - 8.0 # ON GAUGE 2.00 # 869 MCFD
	17:30 - 18:00	0.50	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 3290'
	18:00 - 19:00	1.00	STIMOP	CIRC	COMPZN	CIRCULATE AND CONDITION HOLE TO LAY DOWN DP AND RUN TUBING.
	19:00 - 19:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	19:30 - 04:00	8.50	STIMOP	CIRC	COMPZN	CIRCULATE AND CONDITION HOLE WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 300PSI ON STAND PIPE
	04:00 - 05:00	1.00	STIMOP	CIRC	COMPZN	TURN OFF MIST PUMP AND BLOW HOLE DRY.
	05:00 - 06:00	1.00	STIMOP	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 12 JOINTS OF DRILL PIPE

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 217A
 Common Well Name: SAN JUAN 30-5 UNIT 217A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 27

Spud Date: 7/29/2004
 Start: 8/8/2004
 End: 8/14/2004
 Rig Release: 8/14/2004
 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/13/2004	05:00 - 06:00	1.00	STIMOP	PULD	COMPZN	WITH POWER SWIVEL.
8/14/2004	06:00 - 07:00	1.00	STIMOP	PULD	COMPZN	RIG DOWN AND LOAD OUT POWER SWIVEL.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	RIG UP TO LAY DOWN DRILL PIPE. PJSM AND JSA FOR LAYING DOWN DRILL PIPE AND DRILL COLLARS.
	07:30 - 10:00	2.50	STIMOP	PULD	COMPZN	LAY DOWN DRILL PIPE AND DRILL COLLARS.
	10:00 - 12:00	2.00	STIMOP	PULD	COMPZN	GIH 2-7/8 MULE SHOE 0.42' W/ 0.87" x 2-7/8" OD X 2.25" ID "F" NIPPLE CONTAINING BLANKING PLUG W/ 4 JTS 2-7/8" FL4S 6.4 PPF J-55 TBG MEASURING (131.70')- X-O COLLAR (0.55') W/ 91 JTS 2-7/8" EUE 8RD 6.5 PPF J-55 TBG MEASURING (2959.28')- W/ 2-7/8" X 6.05" PUP JOINT- LAND TBG W/ 2-7/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBSD @ 3110'KB EOT / @ 3110'KB 2.25" FN @ 3110'KB.
	12:00 - 13:00	1.00	STIMOP	WOSP	COMPZN	WAIT ON WOOD GROUP WITH TUBING HANGER AND TREE.
13:00 - 13:30	0.50	STIMOP	SEQP	COMPZN	MAKE UP AND LAND TUBING.	
13:30 - 15:00	1.50	STIMOP	NUND	COMPZN	RIG DOWN FLOOR, NIPPLE DOWN BOPS AND NIPPLE UP UPPER TREE. PRESSURE TEST TREE TO 3000# OK	
8/15/2004	15:00 - 16:00	1.00	STIMOP	OTHR	COMPZN	SECURE WELL AND LOCATION, SHUT DOWN FOR THE NIGHT.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM AND JSA WITH ALL PERSONNEL ON LOCATION.
	07:30 - 09:00	1.50	STIMOP	SLKL	COMPZN	RIG UP AND TEST LUBRICATOR TO 120PSI. PULL BLANKING PLUG FROM F-NIPPLE WITH SLICKLINE @ 3110'
	09:00 - 10:00	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST, BLOW WELL DOWN 60 MINUTES - 6.0 # ON GAUGE 1.50 # 752 MCFD WELL IS NOT MAKING ANY WATER OR TSTM
	10:00 - 15:00	5.00	STIMOP	RURD	COMPZN	RIG DOWN AND PREPARE TO MOVE RIG. RIG RELEASED TO THE SAN JUAN 30-5 #223A @ 1500HRS, 8/14/2004