

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-36701
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

2. Name of Operator
 MORIAH RESOURCES, INC.

3. Address of Operator
 PO Box 5562, Midland, TX 79704

4. Well Location
 Unit Letter **K** 1330 Feet From The **South** Line and _____ Feet From The **West** Line
 Section **22** Township **22-S** Range **37-E** NMPM **Lea** County

7. Lease Name or Unit Agreement Name
 Langlie Mattix Penrose Sand Unit

8. Well No.
 #47

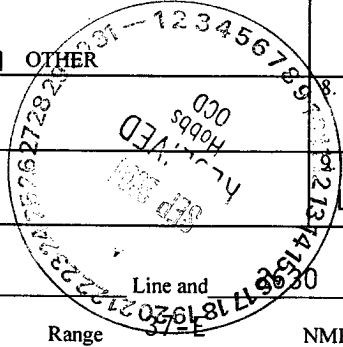
Pool name or Wildcat
 Langlie Mattix 7R, Qn, Gb

10. Date Spudded 7/30/04 11. Date T.D. Reached 8/6/04 12. Date Compl. (Ready to Prod.) _____
 13. Elevations (DF& RKB, RT, GR, etc.) 3348' GR 14. Elev. Casinghead 3348'

15. Total Depth 3790' 16. Plug Back T.D. 3700' 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By Rotary Tools 0-3700' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3496' - 3635', Penrose 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CCL/CNL 22. Was Well Cored No



23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	1196'	11"	400sx "C",circ	
5 1/2"	15.5#/ft	3790'	7-7/8"	830sx "C",circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3480'	N/A

26. Perforation record (interval, size, and number)
 3496' - 3635', 0.41", 45 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3496' - 3635' Acid - 1500 gal 15% HCL
 Frac - 40,000 gal 30#XL +
 81,000 #16/30 sand.

28. PRODUCTION

Date First Production 9/6/04 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" rod pump Well Status (Prod. or Shut-in) Prod

Date of Test 9/19/04 Hours Tested 24 hrs Choke Size N/A Prod'n For Test Period _____ Oil - Bbl 40 Gas - MCF 18 Water - Bbl. 203 Gas - Oil Ratio 450

Flow Tubing Press. N/A Casing Pressure 70# Calculated 24-Hour Rate _____ Oil - Bbl. 40 Gas - MCF 18 Water - Bbl. 203 Oil Gravity - API - (Corr.) 38.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Tommy Hill

30. List Attachments
 Log - GR/CCL/CNL, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paul T. Horne Printed Name Paul T. Horne Title Operations Manager Date 9/20/04
 E-mail Address paul@petroleumstrategies.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1120	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1210	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2436	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2604	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2800	T. Devonian	T. Menefee	T. Madison
T. Queen 3367	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1120	1120	Caliche, sand & redbed				
1120	1210	90	Anhydrite				
1210	2436	1226	Salt & Anhydrite				
2436	3367	931	Anhydrite & lime				
3367	3790	423	Dolomite w/sand stringers				