

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TMBR/Sharp Drilling, Inc. P. O. Box 10970 Midland, TX 79702		² OGRID Number 036554
		³ Reason for Filing Code RT for March 2000, 6200 BBL
⁴ API Number 30 - 025-34761	⁵ Pool Name Shoebar South (Atoka)	⁶ Pool Code 94960
⁷ Property Code 24298	⁸ Property Name TMBR State "11"	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	11	17S	35E		660	South	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Seon	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Use Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	Navajo Refining Company P. O. Box 159, Artesia, NM 88211-0159	2825179	0	M-11-17S-35E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description M-11-17S-35E
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V. Well Completion Data

²⁵ Spud Date 11/25/99	²⁶ Ready Date 3/15/2000	²⁷ TD 12,700	²⁸ PBD 11,211	²⁹ Perforations 11,117-120
³⁰ Hole Size 17½	³¹ Casing & Tubing Size 13½	³² Depth Set 484	³³ Sacks of Cement 385	
11	8½	4,980	2500	
7½	5½	11,259	400	
	2½	11,179		

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jeffrey D. Phillips*

Printed name: Jeffrey D. Phillips

Title: V. P. Production

Date: 3/23/2000

Phone: (915) 699-5050

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by
Paul Kautz

Title:

Geologist
MAR 30 2000

Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED
AMENDED REPORT* AT THE TOP OF THIS DOCUMENT.

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be
assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator (Include the effective date.)
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

0. The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the 'UL or lot no.' box.
Otherwise use the OCD unit letter.

1. The bottom hole location of this completion

2. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

3. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

4. MO/DA/YR that this completion was first connected to a
gas transporter

5. The permit number from the District approved C-129 for
this completion

6. MO/DA/YR of the C-129 approval for this completion

7. MO/DA/YR of the expiration of C-129 approval for this
completion

8. The gas or oil transporter's OGRID number

9. Name and address of the transporter of the product

10. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.

11. Product code from the following table:

O	Oil
G	Gas

12. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

13. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

14. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

15. MO/DA/YR drilling commenced

16. MO/DA/YR this completion was ready to produce

17. Total vertical depth of the well

18. Plugback vertical depth

19. Top and bottom perforation in this completion or casing
shoe and TD if openhole

20. Write in 'DHC' if this completion is downhole commingled
with another completion, 'DC' if this completion is one of
two non-commingled completions in this well bore, or 'MC'
if there are more than three non-commingled completions in
this well bore.

31. Inside diameter of the well bore

32. Outside diameter of the casing and tubing

33. Depth of casing and tubing. If a casing liner show top and
bottom.

34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

35. MO/DA/YR that new oil was first produced

36. MO/DA/YR that gas was first produced into a pipeline

37. MO/DA/YR that the following test was completed

38. Length in hours of the test

39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

41. Diameter of the choke used in the test

42. Barrels of oil produced during the test

43. Barrels of water produced during the test

44. MCF of gas produced during the test

45. Gas well calculated absolute open flow in MCF/D

46. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.

47. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

48. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person

