

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08367
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water Disposal		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company Attn: John Abney		6. State Oil & Gas Lease No. E5898 - 1
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762		7. Lease Name or Unit Agreement Name Bell Lake SWD
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>24-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well Number <u>7</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3,606'		9. OGRID Number
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Pennsylvanian
Pit type <u>steel</u> Depth to Groundwater <u>90'</u> Distance from nearest fresh water well <u>>1 mile</u> Distance from nearest surface water <u>greater than 1 mile</u> Pit Liner Thickness: <u>steel</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAMS & PLUGGING PROCEDURE

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/08/04

Type or print name James F. Newman
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: Harry W. Wink TITLE REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any):

DATE NOV 10 2004

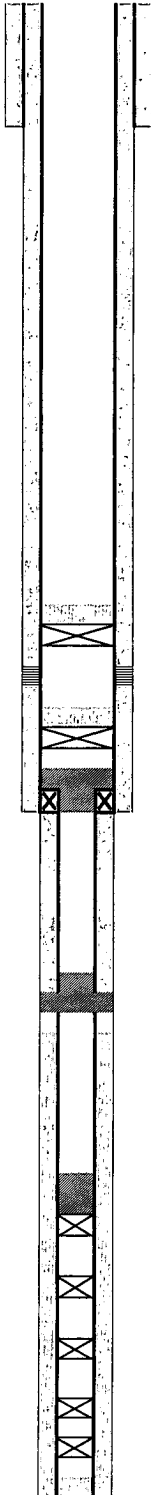
WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: November 8, 2004

RKB @ 3,625'
DF @
GL @ 3,606'

Subarea : Hobbs
Lease & Well No. : Bell Lake No. 7
Legal Description : 660' FNL & 660' FEL, Sec. 1, T-24-S, R-33-E
County : Lea State : New Mexico
Field : Pennsylvanian (Delaware SWD)
Date Spudded : May, 1961; originally plugged in 1962. re-entered Sept, 1968
API Number : 30-025-06096
Status : Temporarily Abandoned



13-3/8" @ 817' w/ 650 sx, circ.

CIBP w/ 79' cmt, TOC @ 5,014'

Delaware Perforations 5,201 - 5,355'

CIBP w/ 2 sx cmt @ 5,800'

re-entered wellbore, cleaned out to 5,850' in 1968

8-5/8" @ 6,000' w/ 8,102 sx, circ.

5-1/2" liner 5,902 - 6,310' cmt'd w/ 210 sx

top of original 5-1/2" liner @ 6,385'
TOC @ 6,450' T.S.

original liner P&A'd in 1962

5-1/2" liner 6,385 - 11,687'
Cmt'd w/ 2,055 sx

PBTD @ 4,935'
TD @ 11,688'

ConocoPhillips

Proposed Plugging Procedure

Bell Lake #7

API #30-025-008367

Unit Letter A, 660 FNL & 660 FEL, Section 1, T24S, R33E

Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI injector. Last work 12/17/03, casing integrity test to 500 psi, held. CIBP w/ cmt @ 5,014'

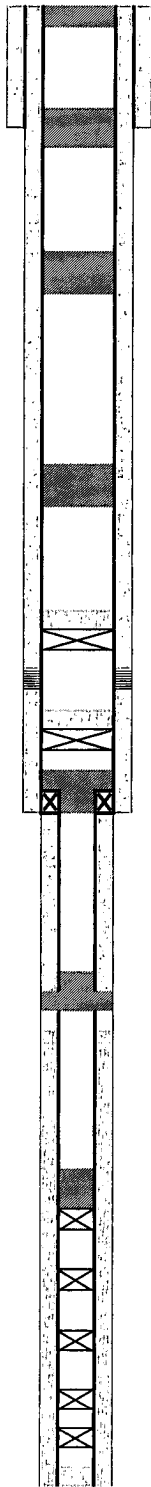
- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
 - Test rig anchors if last test over 2 years old
1. Set steel pit and flow well down as needed.
 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 3. RIH w/ 2 $\frac{3}{8}$ " workstring tubing, tag PBTD @ 5,014'. RU cementer and load hole w/ 130 bbls plugging mud.
 4. POOH w/ tbg to 3,500'. Load hole w/ 130 bbls plugging mud and pump 35 sx C cmt (14.8 ppg, 1.32 ft³/sk, 46.2 ft³ slurry volume, calculated fill 129') 3,500 – 3,371'.
 5. POOH w/ tbg to 1,500'. Load hole w/ plugging mud and pump 35 sx C cmt (14.8 ppg, 1.32 ft³/sk, 46.2 ft³ slurry volume, calculated fill 129') 1,500 – 1,371'. **Salt plug**
 6. POOH w/ tbg to 867'. Load hole and pump 35 sx C cmt w/ 2% CaCl₂ (14.8 ppg, 1.32 ft³/sk, 46.2 ft³ slurry volume, calculated fill 129') @ 867'. WOC and tag this plug no deeper than 767'. **Surface casing shoe plug**
 7. POOH w/ tubing. ND BOP & wellhead. RIH w/ tubing to 50' and circulate 20 sx C cmt 50' to surface (14.8 ppg, 1.32 ft³/sk, 26.4 ft³ slurry volume, calculated fill 74'). **Surface plug**
 8. NU wellhead. Pump 5 sx C cmt to surface as needed. SI well.
 9. RDMO. Clean steel pit and dispose of bottoms.
 10. Cut off wellhead, install dry hole marker, and cut off anchors, level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
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 Status : Temporarily Abandoned



20 sx C cmt 50' - 3'

13-3/8" @ 817' w/ 650 sx, circ.

35 sx C cmt 867 - 767', TAG

35 sx C cmt 1,500 - 1,400'

35 sx C cmt 3,500 - 3,400'

CIBP w/ 79' cmt, TOC @ 5,014'

Delaware Perforations 5,201 - 5,355'

CIBP w/ 2 sx cmt @ 5,800'

re-entered wellbore, cleaned out to 5,850' in 1968

8-5/8" @ 6,000' w/ 8,102 sx, circ.

5-1/2" liner 5,902 - 6,310' cmt'd w/ 210 sx

top of original 5-1/2" liner @ 6,385'
 TOC @ 6,450' T.S.

original liner P&A'd in 1962

5-1/2" liner 6,385 - 11,687'
 Cmt'd w/ 2,055 sx

PBTD @ 4,935'
 TD @ 11,688'

PROPOSED PLUGS



- 1) circulate mud from PBTD @ 5,014'
- 2) 35 sx C cmt 3,500 - 3,400'
- 3) 35 sx C cmt 1,500 - 1,400'
- 4) 35 sx C cmt 867 - 767', TAG
- 5) 20 sx C cmt 50' - 3'