

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injector ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 North Loraine, Suite 800, Midland, Texas 79701

4. Well Location

Unit Letter 0 : 3300 feet from the South line and 1980 feet from the East line

Section 5 Township 21S Range 36E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3597' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater 215 Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work already performed (Well failed MIT on 11/3/04 due to intermediate csg. water flow)

1. MIRU & PU intermediate csg. SIP 120#

2. POH w/2-3/8" tbg & 5-1/2" pkr.

3. TIH w/4-1/2" bit & 7 jts of 2-7/8" WS. 5-1/2" csg scraper & 118 jts of 2-7/8" WS. Tag fill @ 3951' (21' fill)

4. TIH w/RBP on 2-7/8" WS. Set RBP @ 3640'.

5. Pressure test RBP to 1500 psig. Held OK.

6. TOH w/2-7/8" WS & pkr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE DeeAnn Kemp TITLE Regulatory Tech DATE 11/12/04

Type or print name DeeAnn Kemp

E-mail address: deeann\_kemp@xtoenergy.com  
Telephone No. 432-620-6724

For State Use Only

APPROVED BY Paul F. Kemp TITLE PETROLEUM ENGINEER DATE NOV 15 2004

Conditions of Approval, if any:

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Eunice Monument South Unit well 226 - XTO Operator

API no: 30-025-04501

7. Pressured 5-1/2" csg to 500 psig.
8. Run GR/CCL/CBL fr/3640' to surf. TOC @ 1450'.
9. Met w/Gary Wink NM OCD on 11/12/04

Proposed operations

10. RU pmp truck to establish injection rate dwn 8-5/8" x 5-1/2" annulus
11. RU cmt company. Pmp 225 sxs Cl C + 2% cacl dwn 8-5/8" x 5-1/2" annulus (15% over cal volume). Put 500 psi on 5-1/2" csg.
12. SI for 24 hrs.
13. Ck for braiden head flow.
14. If successful, re-run injection equipment
15. Perform MIT
16. Put well back on injection.