

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-36639

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 VO-5852

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Amendment to Change Poolname

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR.

2. Name of Operator
Yates Petroleum Corporation

7. Lease Name or Unit Agreement Name
Lacy J State Unit

8. Well No.
 1

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
Wildcat Atoka

4. Well Location
 Unit Letter I : 1500 Feet From The South Line and 1290 Feet From The East Line
 Section 8 Township 12S Range 34E NMPM Lea County

10. Date Spudded 4-24-04 RH 4-28-04 RT	11. Date T.D. Reached 6-15-04	12. Date Compl. (Ready to Prod.) 7-1-04	13. Elevations (DF& RKB, RT, GR, etc.) 4184' GR, 4200.5' KB	14. Elev. Casinghead
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15. Total Depth 12515'	16. Plug Back T.D. 12413'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 40-12515'	Rotary Tools N/A	Cable Tools N/A
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 11808-11833' Atoka

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL, BCS, Laterolog, Mechanical Sidewall

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-Mix	
13-3/8"	48#	428'	17-1/2"	450 sx (circ)	
9-5/8"	36#, 40#	4208'	12-14"	1900 sx (circ)	
7"	26#	12515'	8-3/4"	2346 sx (TOC-3608' calc)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	BACKER SET
					2-7/8"	11725'	11725'

26. Perforation record (interval, size, and number)
 11808-14' and 11818-33' (6 JSPF) 126 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>) SIWOPL		
Date of Test 7-2-04	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 4120	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 4120	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Will be Sold

Test Witnessed By
 Mike Barrett

30. List Attachments
 Logs, DV Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 8-30-04

E-mail Address

