

Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO 30-025-03813

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-2359

7. Lease Name or Unit Agreement Name:
 Lovington San Andres Unit

8. Well No.
 40

9. Pool name or Wildcat
 Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Water Injection Well

2. Name of Operator
 Pure Resource

3. Address of Operator
 500 West Illinois - Midland, Texas 79701

4. Well Location
 Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
 Section I Township 17S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13" 50" casing set at 313' (Circ)
 8 5/8" 32# casing set at 3091' TOC @ 1050'
 Open Hole completion 4579' - 4950'
 Top of Injection packer at 4489' Bottom at 4498 (Arrow set 1X)

Lease operator found well communicated 11-18-04. Notified NMOCD of our intention to start workover on 12-1-04. POOH w/ tbg and pkr. RIH W/ packer on 137 jts of 2 3/8" 8rd 4.7# J55 IPC tbg. Circulate 105 bbls 1% packer fluid to surface. NU well head, perform mechanical integrity test.
 Found nothing wrong w/ Lokset pkr. We think that the inj. Choke may have been slammed open by our contract gang. This could have made the packer jump up hole and start leaking.

Post workover mechanical integrity test was not witnessed by NMOCD.
 Starting Pressure: 570 PSI
 Final Pressure: 540 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE: Workover Foreman DATE: Dec. 2, 2004
 Type or print name: Darryl Ruthardt Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY Harry W. Wink TITLE: FIELD REPRESENTATIVE II/STAFF MANAGER DATE: DEC 06 2004
 Conditions of approval, if any:



