DISTRIBUTION	NEW MEXICO OI	CONSERVETION COMMISSION	
SANTA FE	i	FOR ALLOWABLE	Form C-104 Supersedes Old C+104 and C+11
FILE	V	AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE			GAS
OIL /	RE	CEIVED	
TRANSPORTER GAS /			
OPERATOR /			
PROBATION OFFICE		AY 2.0 977	
Operator			
Coquina Oil Corp	oration V	O. C. C.	
Address	AR	TEETA, DI FICE	
P. O. Drawer 296	O, Midland, Texas 79702		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion X		Gas	
Change in Ownership	Casinghead Gas	ensate	
If change of ownership give nar	ne		
and address of previous owner	······································		
CECONDITION OF WELL A	NDIEACE		
DESCRIPTION OF WELL A	Well No. Puol Name, Including	Formation (Kind of Lee	se lease No.
Pan Considion		State Fede	
Pan Canadian	llmdesignated	Atoka	16derun 364-B
-	980 Feet From The North	1000	
Unit Letter ; _ }	980 Feet From The North	ine and <u>1980</u> Feet From	The West
	Tu antia 10 5	25-E Eddy	
Line of Section 34	Township 19-S Range	20-L , MPM, Eddy	County
Nume of Authorized Transporter C	ORTER OF OIL AND NATURAL G		roved copy of this form is to be sent,
·			
Summit Gas Company		2510 W. Front St., Mi	dland, Texas 79701
Name of Authorized Transporter o			roved copy of this form is to be sent)
Natural Gas pipe L		P. 0. Box 283, Housto	n, Texas 77001
tf well produces cil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	Vhen
give location of tanks.	F 34 19-S 25-E	Yes	June 4, 1975 9-77
······································	······································	· · · · · · · · · · · · · · · · · · ·	
	d with that from any other lease or pool	, give conmingling order number:	
COMPLETION DATA	Oi, Well Gas Well	New Will Workover Deepen	Plug Back Same Resty, Dilf. Resty.
Designate Type of Compl	etion $-(X)$ XX		XX
Date Spudaed	Date Compl. Recay to Prod.	Total Depth	P.B.T.D.
4-26-77	5-5-77	964.0	9177
Elevations (DF, RKB, RT, GR, etc		Top C.L/Gas Pay	Tubing Depth
	same of producing ramation		
2621 00	A the alice		8745
3521 GR	Atoka	88:18	
Perforations		00.10	Depth Casing Shee
Perforations	Atoka), 8917-8922 w/2 JSPF	00.10	Depth Casing Shoe 9640
Perforations), 8917-8922 w/2 JSPF	D CEMINTING RECORD	
Perforations), 8917-8922 w/2 JSPF		
Perforations 8838-884], 8866-8880), 8917-8922 w/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE	D CEMINTING RECORD	9640 SACKS CEMENT
Perforations 8838-8841, 8866-8880 HOLE SIZE	2, 8917-8922 w/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8	D CEMINTING RECORD DEPTH SET	9640 SACKS CEMENT Circ to surf.
Perforations 8838-8841, 8866-8886 HOLE SIZE 17 1/2 12 1/4	0, 8917-8922 w/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8	D CEMINTING RECORD DEPTH SET 473 1320	9640 SACKS CEMENT Circ to surf. Circ to surf.
Perforations 8838-8841, 8866-8880 HOLE SIZE 17 1/2 12 1/4 7 7/8	0, 8917-8922 w/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2	DEPTH SET	9640 SACKS CEMENT Circ to surf. Circ to surf. 325 sacks
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Perforations 8838-884], 8866-8880 HOLE SIZE 17 1/2 12 1/4 7 7/8 Tubing TEST DATA AND REQUEST OIL WELL Date First New OIL Bun To Tance Longth of Test Actual Prod. During Test	D, 8917-8922 w/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 3 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	ID CEMIENTING RECORD DEPTH SET 473 1320 9640 8745 after recovery of total volume of load o epith or se for full 24 hours) Prod teing Method (Flow, pump, gds Casi :g Pressure	9640 SACKS CEMENT Circ to surf. Circ to surf. 325 sacks Pkr 8739 il and must be equal to or exceed top allow- lift, etc./ Choke Size
Perforations 8838-8841, 8866-888(HDLE SIZE 17 1/2 12 1/4 7 7/8 Tubing TEST DATA AND REQUEST OIL WELL Date First New OIL Run To Tanze Length of Test Actual Fron. During Test GAS WELL	D. 8917-8922 W/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test 24 Hours	ID CEMIINTING RECORD DEPTH SET 473 1320 9640 8745 after recovery of total volume of load o lepth or se for full 24 hours) Producing Method (Flow, pump, gds Casi:g Pressure Wate:-Bbls.	9640 SACKS CEMENT Circ to surf. Circ to surf. 325 sacks Pkr 8739 il and must be equal to or exceed top allow- lift, etc. / Choke Size Gas.MCF
Perforations 8838-8841, 8866-888(HDLE SIZE 17 1/2 12 1/4 7 7/8 Tubing TEST DATA AND REQUEST OIL WELL Date First New OIL Pun To Tance Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	D. 8917-8922 W/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cul-Bble. Length of Test 24 Hours Tubing Pressure (XXXXXX)	ID CEMIINTING RECORD DEPTH SET 473 1320 9640 8745 after recovery of total volume of load o lepth or se for full 24 hours) Producing Method (Flow, pump, gds Casi:g Pressure Wate:-Bbls. Bbls. Condensate/MMCF	9640 SACKS CEMENT Circ to surf. Circ to surf. 325 sacks Pkr 8739 il and must be equal to or exceed top allow- lift, etc. / Choke Size Gas-MCF
Perforations 8838-8841, 8866-888(HDLE SIZE 17 1/2 12 1/4 7 7/8 Tubing TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 812 Testing Melbod (pitot, back pr.)	D. 8917-8922 W/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test 24 Hours	ID CEMI:NTING RECORD DEPTH SET 473 1320 9640 8745 after recovery of total volume of load or epth or se for full 24 hours? Prod loing Method (Flow, pump, gds Casi :g Pressure Wate:-Bbls. Bbls. Condecsate/MMCF 3.0	9640 SACKS CEMENT Circ to surf. 325 sacks Pkr 8739 il and must be equal to or exceed top allow- lift, etc./ Choke Size Gas+MCF Gravity of Condensate N/A Choke Size
Perforations 8838-8841, 8866-8880 HDLE SIZE 17 1/2 12 1/4 7 7/8 Tubing TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D 812 Testing Melbod (pitot, back pr.) Back Pressure	D. 8917-8922 W/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbis. Cil-Bbis. Length of Test 24 Hours Tubing Pressure (XXXXXX) FTP 1460	ID CEMIINTING RECORD DEPTH SET 473 1320 9640 8745 oferrecovery of total volume of load o epth or se for full 24 hours) Prod leing Methed (Flow, pump, gds Castig Pressure Wate:-Bbls. Bbls. Condensate/MMCF 3.0 Casing Pressure (Shut-in)	9640 SACKS CEMENT Circ to surf. 25 sacks Pkr 8739 il and must be equal to or exceed top allow- lift. etc./ Choke Size Gas-MCF Gravity of Condensate N/A Choke Size 29/64
Performations 8838-8841, 8866-888(HDLE SIZE 17 1/2 12 1/4 7 7/8 Tubing TEST DATA AND REQUEST OIL WELL Date First New OIL Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 812 Testing Melked (pirot, back pr.) Back Pressure	D. 8917-8922 W/2 JSPF TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbis. Cil-Bbis. Length of Test 24 Hours Tubing Pressure (XXXXXX) FTP 1460	ID CEMI:NTING RECORD DEPTH SET 473 1320 9640 8745 after recovery of total volume of load o lepth or se for full 24 hours) Prodicing Method (Flow, pump, gds Casting Pressure Wate:-Bble. Bble. Bble. Cas ng Pressure (Shut-in) OIL CONSERV	9640 SACKS CEMENT Circ to surf. 325 sacks Pkr 8739 il and must be equal to or exceed top allow- lift, etc.; Choke Size Gae-MCF Gravity of Condensate N/A Choke Size 29/64 ATION COMMISSION
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Partorations 8838-8841, 8866-888(HOLE SIZE 17 1/2 12 1/4 7 7/8 Tubing TEST DATA AND REQUEST Dit WELL Date First New Oil Bun To Tanze Length of Test Actual Frod. During Test SAS WELL Actual Prod. During Test SAS WELL Actual Prod. Test-MCF/D 812 Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules a ammission have been compliant	D. 8917-8922 w/2 JSPF TUBING, CASING, AN CASING A TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Oil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls.	ID CEMIINTING RECORD DEPTH SET 473 1320 9640 8745 after recovery of total volume of load o lepth or se for full 24 hours) Prodicing Method (Flow, pump, gds Casi: g Pressure Wate:-Bble. Bble. Dil. Condensate/MMCF 3.0 Casi g Pressure (Shut-in) OIL CONSERV AlPROVED AUG J B' SUPERVISOR, DI T TLE This form is to be filed in If this is a request for alle	9640 SACKS CEMENT Circ to surf. Circ to surf. 325 sacks Pkr 8739 il and must be equal to or exceed top allow lift, etc.; Choke Size Gravity of Condeneate N/A Choke Size 29/64 ATION COMMISSION 2 1977 19 Button ISTRICT. II

Engineering Assistant (Tule)

(Date)

..May 18, 1977___

All sections of this form must be filled out completely for allowsole on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, vell name or number, or transporten or other such change of condition.

veil name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. 30-015-20997

OIL CONSERVATION COMMISSION

P, O, DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date August 10, 1977

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the <u>Coquira Oil Corporation</u>

()perator

Fan Canadian Lease

North Cemetary Atoka Pool

was made on May 9, 1977 .

RECEIVED

Natural Gas Pipeline Co. of America

 $\underbrace{ \#1 \quad \not F}_{Well \& Unit}, \underbrace{\text{Sec. 34, Tl9s, R25E}}_{S.T.R}$

, Natural Gas Pipeline Co. of America

Name of Purchaser

Purchaser

27 James Mi Farland Representative

Surervisory Engineer Title

AUG 11_ 1977

D. C. C. ARTEBIA, OFFICE

CC: To operator Oil Conservation Commission - Santa Fe