

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> 2004 NOV 12 PM 3 23		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 78420B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #488S	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-27759	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2190'FSL, 835'FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-30-N, R-6-W	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 7/13/04	16. DATE T.D. REACHED 9/29/04	17. DATE COMPL. (Ready to prod.) 10/11/04	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6316' GR, 6328' KB
20. TOTAL DEPTH, MD & TVD 3303'	21. PLUG, BACK T.D., MD & TVD 3298'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-3303'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2949-3210' Fruitland Coal			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CDL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	144'	12 1/4"
7"	20#	2927'	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	2904'	3298'	none
31. PERFORATION RECORD (Interval, size and number) 2949-2994', 3036-3056', 3079-3124', 3190-3210' Pre-perforated liner		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2949-3210' AMOUNT AND KIND OF MATERIAL USED none	
33. PRODUCTION DATE FIRST PRODUCTION		WELL STATUS (Producing or shut-in) SI	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		SI	
DATE OF TEST 10/11/04	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 0	SI 112		93 MCF/D
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		NOV 23 2004	
SIGNED <u>Nancy Ottaviano</u> TITLE Senior Staff Specialist		DATE 11/11/04	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

38.

## NAME

**TOP.**

MEAS. DEPTH

**TRUE  
VERT. DEPTH**

2405' 2499'

White, cr-gr ss.

2499' 2725'

Gry sh interbedded w/tight, gry, fine-gr ss.

2725' 3224'

med gry, tight, fine gr ss..

3224' 3303'

Bn-Gry, fine grn, tight ss.

Ojo Alamo

2405'

Kirtland

2499'

Fruitland

:2725'

Pic.Cliffs

3224'