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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Gas - Gas dual</b>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Alice Paddock</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>B</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM T <sup>14</sup> <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Blinebry &amp; Tubb Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3359' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

**Repaired communications**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6324' PB.

Pulled tubing. Found hole in change over flow tube. Ran 2-3/8" tubing with new flow tube and new seals. Set tubing in Model D packer at 6101' with bottom of tail pipe at 6194' and Baker Model DA packer at 5470'. Swabbed and cleaned up and returned well to production. Will run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Bankert* TITLE Area Engineer DATE December 17, 1974

APPROVED BY Joe D. [Signature] TITLE \_\_\_\_\_ DATE DEC 18 1974  
CONDITIONS OF APPROVAL, IF ANY: Dist. [Signature]