

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

3-NMOCC-HOBBS
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1-ELB, ENGR.
1-CK, FOREMAN
1-BH, FIELD CLK
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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RE-FILE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER - Injection Well
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 779 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 24S RANGE 38E NMPM.

7. Unit Agreement Name
West Dollarhide Drk I
8. Form of Lease Name
West Dollarhide Drk I
9. Well No.
39
10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard
12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3205' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Squeeze upper channel & recement csg.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-10-79 Rigged up pulling unit; released pkr., and installed BOP. Pulled 44 jts. (2750') plastic coated tbq.
- 5-11-79 Pulled 7" AD1 pkr. and ran Halliburton EZ drill cement retainer and set at 6551'. BJ cement squeezed perfs., 6650-6795', with 1500 gals. brine, 300 gals. cleaning fluid, 3000 gals. Saf MRK III, 300 gals. cleaning fluid, and 200 sxs Class "C" cement with .8% fluid loss additive, 2% CaCl, and 200 sxs Class "C" cement with 2% CaCl and displaced to 6500'. Reversed out bbl. cement.
- 5-14-79 CRC Western ran Cement Bond Log 6000-1900' and found free pipe 5090-3656'. Cement Bond 3656-2696'. Tested to 1000# O.K.
- 5-15-79 Ran 6 1/8" bit and drilled cement 6545-6797'. Circulated clean. Tested to 1000# O.K. Ran Baker Model "R" double grip pkr. and set at 6458'.
- 5-17-79 CRC Western ran Injection Tracer and Temperature Survey which showed fluid going in lower Drinkard from 6771-6786', 3/4 BPM at 2100 psi, ISIP pressure 1900 psi.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dele R. Crockett TITLE: Area Superintendent DATE: June 4, 1979

APPROVED BY: Jerry Sexton TITLE: Dist 1, Supv. DATE: JUN 11 1979

CONDITIONS OF APPROVAL, IF ANY: