

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-031-21056

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Gruy Petroleum Management Co.

3. Address of Operator

P.O. Box 140907 Irving, TX 75014-0907

7. Lease Name or Unit Agreement Name

Roadside SF 19

8. Well No. 1

9. Pool name or Wildcat

WC19N5W19; Menefee Gas 97309

4. Well Location

Unit Letter C : 825 Feet From The North Line and 1844 Feet From The West Line

Section 19 Township 19N Range 05W NMPM County McKinley

10. Date Spudded 11-26-03 11. Date T.D. Reached 01-09-04 12. Date Compl. (Ready to Prod.) 10-04-04 13. Elevations (DF& RKB, RT, GR, etc.) 6725 GR 14. Elev. Casinghead 6727

15. Total Depth 2147 16. Plug Back T.D. 2125 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By Rotary Tools 0-2147 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1300-20' Mesa Verde, 1966-96' Menefee, 2022-42' Point Lookout

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Induction, Density, and Cement Bond Logs

22. Was Well Cored

Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	352	12-1/4"	185 sx Type III circ surf	
5-1/2"	17#	2123	7-7/8"	123 bbl Type III circ surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

26. Perforation record (interval, size, and number)
1300-20 0.38" 80 Holes
1966-74, 1981-83, 1988-96 0.38" 72 Holes
2022-42 0.38" 80 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1300-20	500 gal 7.5% HCl
1966-96	500 gal 7.5% HCl
2022-42	500 gal 7.5% HCl

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
Test Only		Swab Test			P & A		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-15,21,29	45	None		0	0	523	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	0		0	0	279	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

Test Witnessed By
Mike Confer

30. List Attachments
CBL to be submitted by Basin Perforating

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Bret Cook

Title Agent

Date 11-16-04

E-mail Address bret.cook@cdxgas.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 390'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 526'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 2000'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1300.....to.....1320.....

No. 3, from.....2022.....to.....2042.....

No. 2, from.....1966.....to.....1996.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	390	390	Shale
390	526	136	Sandstone
526	2000	1474	Coal, shale, and sandstone
2000	2147	147	Sandstone