

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36810
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SMITH
8. Well Number 4
9. OGRID Number
10. Pool name or Wildcat BLINEBRY O&G, DRINKARD, TUBB O&G

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator APACHE CORPORATION	
3. Address of Operator 6120 S. YALE, STE. 1500	
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>14</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3420	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> Pit type <u>    </u> Depth to Groundwater <u>    </u> Distance from nearest fresh water well <u>    </u>	
Distance from nearest surface water <u>    </u> Below-grade Tank Location UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> ; feet from the <u>    </u> line and <u>    </u> feet from the <u>    </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

12/10/04 SPUD 12 1/4" HOLE - DRILL 40'-1274. SURVEY @ 1008= MIS-RUN. DROP TOTCO - POH W/ BIT RIH 29 JTS. 1278.69' 8 5/8" 24# J55 ST&C CSG W/ 9 CENTRALIZERS BJ CMT. SHOE @ 1274 - FC @ 1226 W/ 375 SX 35-65 POZ W/ 6% GEL + 2% CACL + 1/4# CF = 125 BBLS. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF = 48 BBLS. 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC. 121 SX. CMT. TO PIT WOC CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP. TEST CSG. - BLIND RAMS & CHOKE MANIFOLD 1000# RIH W/ BIT TEST PIPE RAMS & ANNULAR 1000# SLIP & CUT DRILLING LINE DRILL CMT.

12/11/04- DRILL & SURVEY 1274' - . REPAIR AIR BRAKE. DROP TOTCO - POH W/ BIT #2. START RIH W/ BIT #3 RIH W/ BIT #3 WASH TO BOTTOM - WORK JUNK BASKET DRILL 5481-5941. STUCK PIPE - PUMP 100 BBLS. OIL - CAME FREE DRILL 5954-5984 LOST PUMP PRESSURE- PUMP SOFT LINE POH TO HOLE IN PIPE - JT. # 46 RIH W/ BIT WASH TO BOTTOM SURVEY @ 6392= 1.25. POH W/ BIT THAWING BRAKE AIR BRAKE LINES RIH W/ BIT #4 WASH TO BOTTOM. DRILL 6555-6654 POH W/ BIT #4 START RIH W/ BIT #5 REPAIR DRUM CHAIN CONT. RIH W/ BIT #5 THAW AIR LINES RIH W/ BIT #5 WORK JUNK BASKET DRILL 6654-6843 CIRCULATE FOR LOGS SURVEY @ 6824= 1.75 POH W/ BIT HALLIBURTON RAN DUAL LATEROLOG MICRO-GUARD 6836-4900; COMPENSATED SONIC LOG 6788-4900; DUAL SPACED NEUTRON SPECTRAL DENSITY 6764-200 - TOTCRIH 128 JTS. 5802.59' 5 1/2" 17# J55 LT&C CSG - 1 MARKER JT. 12.83' 5 1/2" 17# L80 LT&C CSG. W/ 16 CENTRALIZERS & 24 JTS. 1040.55' 5 1/2" 17# L80 LT&C CSG. BJ CMT. SHOE @ 6850- FC @ 6802 W/ 700 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/8# CF = 304 BBLS. 12.7# SLURRY W/ 2.44 YIELD & 400 SX 50:50 POZ W/ 2% GEL + 5% SALT = 92 BBLS. 14.2# SLURRY W/ 1.29 YIELD - DISPLACE W/ 158 BBLS. 2% KCL WATER - PLUG BUMPED & HELD - CIRC. 151 SX. CMT. TO PIT ND BOP - SET SLIPS - CUT OFF CSG. - RELEASE RIG @ 5:00 AM 12-26-2004

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 12/31/04

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE     

DATE     

Conditions of approval, if any:

JAN 08 2005