

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 025 23964
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 229
7. Lease Name or Unit Agreement Name GULF COOKIE STATE
8. Well Number 1
9. OGRID Number 009809
10. Pool name or Wildcat JALMAT TANSIL, YATES, 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
HAL J. RASMUSSEN OPERATING, INC.

3. Address of Operator  
550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701

4. Well Location  
Unit Letter G : 2310 feet from the NORTH line and 1650 feet from the EAST line  
Section 21 Township 23-S Range 36-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3437.2 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater 220 Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

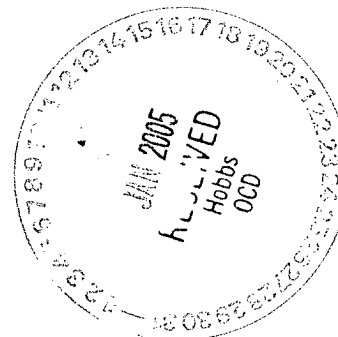
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SET CIBP @ 3290', TOP W/ 25 SX CEMENT, TOC 3072'.  
SET 25 SX CEMENT F/ 2560'-2790'.  
SET 25 SX CEMENT F/ 1282'-1500' (OK PER BUDDY HILL).  
PERF @ 402', PUMP 35 SX CEMENT F/ 383'-402'.  
PERF @ 380', PUMP 100 SX TO SURFACE.

10/1/04 per DW

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE AGENT DATE 11/2/2004

Type or print name TOMMY TAYLOR

E-mail address: ttaylor@tetrathec.com

Telephone No. 432/685-3447

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE H/STAFF MANAGER DATE JAN 13 2005

Conditions of Approval (if any)