District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. Fran		7505		220 S	nservat South St ta Fe, N	. Franci	s Dr.	Submit to Appropriate District Office 5 Copie AMENDED REPOR							
Suitu i C,										IORIZATION TO TRANSPORT 2 OGRID Number 012024					
P. O. Box				³ Reason for Filing Code/ Effective Date											
Midland, 7 API Number		9/02-		ol Name	· · · · · · · · · · · · · · · · · · ·		·	RC ⁶ Pool Code							
30 -025-06630 Penrose Skelly Grayburg								50350 9 Well Number							
005228			Sta	te Land						1 We	ll Numbe	er 			
1	II. 10 Surface Ul or lot no. Section		ation Fownship Range		Lot.Idn Fee		from the	from the North/Sc		th Line Feet		from the East/West		C	
M	М 16		215 3		Lot.Idii	660		North/South Line South		660		West		County Lea	
UL or lot no.	Bottom Hole		Location Location	On Range	Lot Idn	Foot	from the	North/C	auth lina	Foot	from the East/West li		/		
or or lot lio. Section 10			ownship	Range	Lot lun	reet	from the	he North/South line			Feet from the East/West			County	
			g Method 14 Gas Connection 15 de 12/17/2004				C-129 Permit Number			C-129 Effective Date 17 C-129 Expiration Date					
III. Oil a	ınd G	as Tr	10		20 _	²⁰ POD ²¹ O/			22						
Transport OGRID	Transporter Name and Address					F	²¹ O/G		POD ULSTR Location and Description						
P. C			inoco Logistics O. Box 2039 ulsa, OK 74102				1082410	0		State Land 15 Battery					
024650	Dynegy Midstream Servic LP 1000 Louisiana, Ste 5800					1082430		G		State I	State Land 15 Battery				
	Houston, TX 77002														
											CONTROL SON				
	··· ·							- Was					1000 A		
IV. Produced Water 23 POD 24 POD ULSTR Location and Description								08 80 80 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							
²³ POD 1082450			Stat	e Land 1			escription					_	-	74	
V. Well Com 25 Spud Date		pletion Data 26 Ready Date		²⁷ TD			²⁸ PBTD		²⁹ Perforati		ions ³⁰ DHC, MC				
-		12/15/2004					5580'	3810		0 - 3947'					
Ho	ole Siz	ze ³² Casin			g & Tubing Size			33 Depth So			et		34 Sacks Cement		
		N	NC												
													17		
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date								38 2				30 40			
12/17/2004	12/17/2004			12/20/2004			³⁸ Test Length 24			³⁹ Tbg. Pr		ure Csg. Pressure 35 psi			
Choke Size			⁴² Oi	⁴² Oil ⁴³ W			r	⁴⁴ Gas			⁴⁵ AOF			46 Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:										OIL	CONSER	VATION	DIVISIO	ON /	
Signature:		A	Approved by:												
Printed name: Ro		7	Title:												
Title: Vice President								Approval Date: PETROLEUM ENGINEER							
E-mail Address:								JAN 2 7 2005							
Date: 01/05/2		Pho	one: (432)	684_6631	 1		JAN Z : LIVI								