

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36804 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
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2. Name of Operator Apache Corporation	8. Well No. 626
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3. Address of Operator 6120 S. Yale, Suite 1500, Tulsa OK 74136	9. Pool name or Wildcat Eunice Blinebry, Tubb, Drinkard North
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4. Well Location

Unit Letter **f** **2310** Feet From The **N** Line and **1330** Feet From The **W** Line

Section **14** Township **21S** Range **37E** NMPM LEA County

10. Date Spudded 10/29/2004	11. Date T.D. Reached 11/10/2004	12. Date Compl. (Ready to Prod.) 12/20/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3415	14. Elev. Casinghead
15. Total Depth 6850	16. Plug Back T.D. 6800	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL-MG	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1275	12-1/4"	600 sx / circ 141 sx	
5-1/2"	17	6850	7-7/8"	1150 sx / TOC 137'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6704'	

26. Perforation record (interval, size, and number) Drinkard 6552-54, 83-86, 6601-05, 38-42' 2 JSPF Tubb 6058-60, 6118-22, 76-78, 6218-20, 42-45, 76-78' 2 JSPF Blinebry 5594-96, 5707-09, 59-62, 5803-06, 21-24' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6552 - 6642'</td> <td>1500 gals 15% HCL - 30630 gals gel 52K 20/4</td> </tr> <tr> <td>6058 - 6278'</td> <td>2000 gals 15% HCL - 27666 gals gel 80K 20/4</td> </tr> <tr> <td>5594 - 5824'</td> <td>3000 gals 15% HCL - 35526 gals gel 80K 20/4</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6552 - 6642'	1500 gals 15% HCL - 30630 gals gel 52K 20/4	6058 - 6278'	2000 gals 15% HCL - 27666 gals gel 80K 20/4	5594 - 5824'	3000 gals 15% HCL - 35526 gals gel 80K 20/4
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28. PRODUCTION

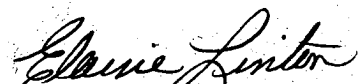
Date First Production 12/20/2004	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 01/12/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 333	Water - Bbl. 98	Gas - Oil Ratio 6167
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By Apache Corporation
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30. List Attachments
Log, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name Elaine Linton	Title Engineering Technician	Date 01/19/2005
E-mail Address elaine.linton@apachecorp.com			

