

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-02504501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 226
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Inject

2. Name of Operator  
XTO Energy Inc.

3. Address of Operator  
200 N. Loraine, Suite 800, Midland, Tx 79701

4. Well Location  
 Unit Letter O : 3300 feet from the South line and 1980 feet from the East line  
 Section 5 Township 21S Range 36E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application  or Closure

Pit type steel Depth to Groundwater 200' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/10/04** MIRU Key Well Service PU (Adam). Intermediate csg SIP 120#. MI & racked 4,000' of 2-7/8", 6.5#, L-80, EUE, 8rd WS. ND WH. NU BOP. POOH w/2-3/8" tbg & 5-1/2" pkr. LD pkr & tie back 2-3/8" tbg. PU & RIH w/4-1/2" bit, 7 jts of 2-7/8" WS, 5-1/2" csg scraper & 118 jts of 2-7/8" WS. Tagged fill @ 3,951' (21' fill). POOH w/40 jts of 2-7/8" WS. Tbg was standing full of wtr, bit plugged. SWI & SDON.
- 11/11/04** Installed containment pan on BOP. POOH w/85 jts of 2-7/8" WS. PU & RIH w/5-1/2" RBP, 5-1/2" pkr & 118 jts of 2-7/8", 6.5#, L-80, EUE, 8rd WS. Tried to set 5-1/2" RBP. Would not set. POOH w/2-7/8" WS & equipment. PU & RIH w/5-1/2" TS RBP, Arrowset HD pkr & 118 jts of 2-7/8" WS. Set RBP @ 3,640' & pkr @ 3,620'. RU Key pmp trk. Press tstd RBP to 1,500 psig for 15", held OK. Press TCA to 500 psig for 15", held OK. Rel pkr. POOH w/2-7/8" WS & pkr. Press 5-1/2" csg to 500 psig. RU Gray Wireline Service. Correlated log to N.L McCullough GR/CNL dated 01/08/87. Ran GR/CCL/CBL fr 3,640' to surf. Log indicated good cmt fr 3,640' to 2,550', poor cmt fr 2,550' to 1,450'. Top of cmt @ 1,450'. Notified Midland Engineering of findings. RD Key pmp trk & Gray Wireline. SWI & SDON.
- 11/12/04** RU Key vacuum trk to intermediate csg (120#). Flowed 10 bbls back to trk before blowing dwn. RD Key vacuum trk. Replaced 2" valve on int csg riser. RIH w/47 jts of 2-7/8" WS & dumped 100# sack of sand dwn tbg to set on top of RBP. RU Key pmp trk. Pmpd 30 bbls dwn tbg & circulated back up production csg to trk. RD Key pmp trk. POOH w/2-7/8" WS. SWI & SDON.
- 11/13/04** SD pending NMOCD cmt squeeze approval.
- 11/14/04** SDF Saturday.
- 11/15/04** SDF Sunday.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Regulatory Tech DATE 2/3/05

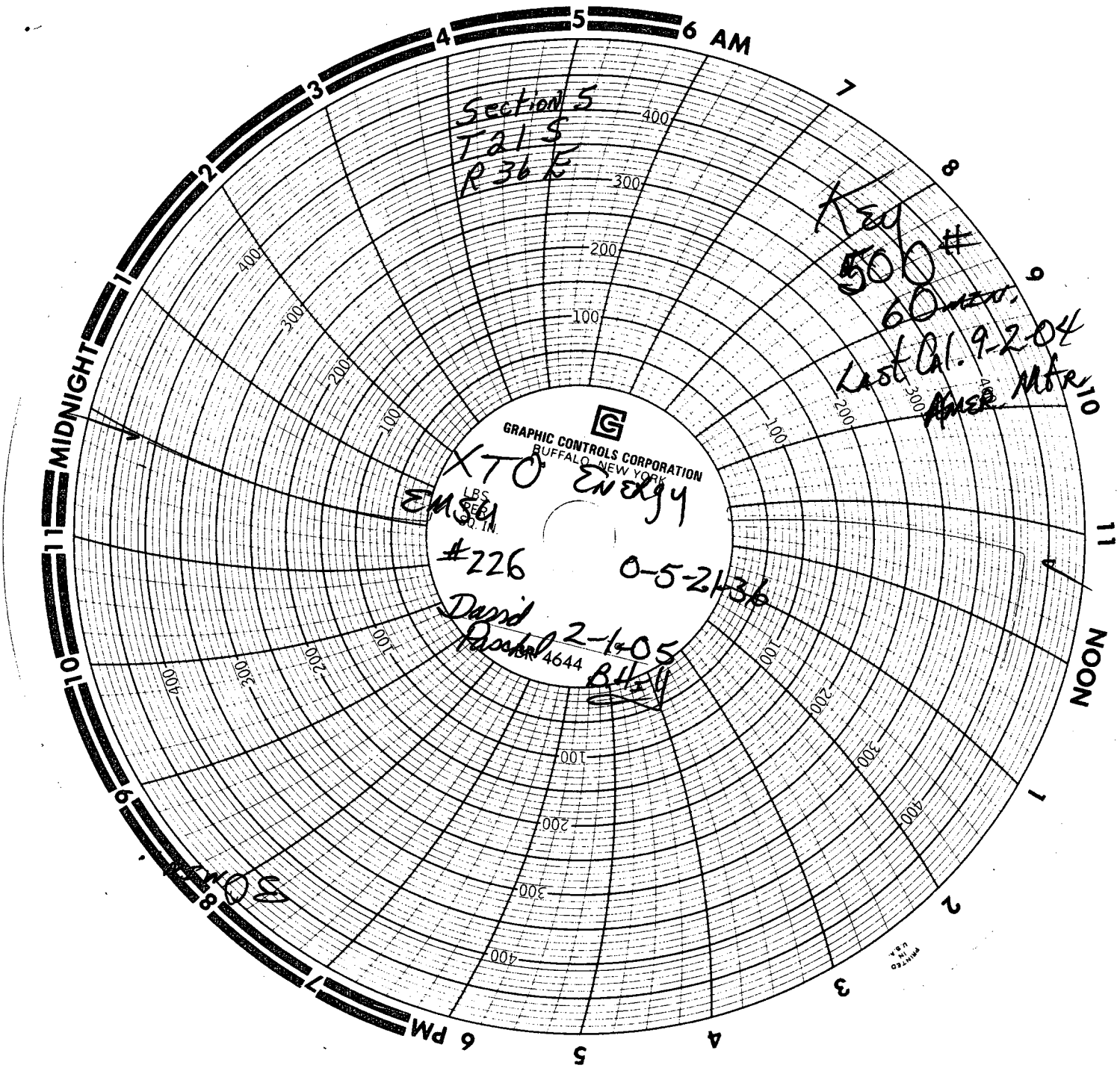
Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_

APPROVED BY: [Signature] TITLE OFFICE REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

FEB 08 2005

- 11/16/04** RU Key pmp trk. Press 5-1/2" csg to 500 psig. Attempted to pmp dwn 8-5/8" intermediate csg, wtr leaking around wellhead. RD Key pmp trk. RIH w/2-7/8", 6.5#, J-55, EUE, 8rd OE tbg. POOH LD 2-7/8" tbg. RIH w/2-3/8", 4.7#, J-55, EUE, 8rd Duoline tbg. STD POOH LD 2-3/8" tbg. SWI & SDON.
- 11/17/04** POOH & LD 115 jts of 2-3/8", 4.7#, J-55, EUE, 8rd Duoline tbg. ND BOP. NU WH. SWI. RDMO PU. Will dig out wellhead when weather clears & continue repair process.
- 11/18/04** SD due to weather.
- 11/19/04** SD due to weather.
- 11/20/04** SD waiting to dig wellhead out.
- 11/21/04** SD waiting to dig wellhead out.
- 11/22/04** SD waiting to dig wellhead out.
- 11/23/04** SD due to weather. Drop fr DOR until operations resume.
- 2/1/05** MIRU Key Well Service (Adam). Bull Dog MI & Racked 3700' of 2-7/8", 6.5#, L-80, EUE, 8rd tbg WS(A). ND WH. NU BOP. PU & RIH w/114 jts of 2-7/8" WS to RBP. RU Key pmp trk & vac trk. Circ snd off of RBP w/60 BW. RD Key trks. Latched on to RBP @ 3,640'. POOH & LD tbg & RBP. Chg'd out rams on BOP for 2-3/8" IPC tbg. SWI & SDON. Notified Sylvia Dickey w/NMOCD of MIT test for 02/01/05.
- 2/2/05** RU Bo Monk pipe tsters. Tstd 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg to 5,000 psig below slips. RIH w/5-1/2" Guiberson G-6 pkr w/XL on/off tool, 1.781 F SS nipple & 2-3/8" WL entry guide w/pmp out plug on 118 jts 2-3/8" IPC tbg. Top 2-3/8" jt is new. Tsters found threads bad in 1 jt. RD Bo Monk pipe tsters. Set 5-1/2" pkr @ 3,655' & rel on/off tool. RU Key pmp trk & transport. Circ hole w/100 BW w/42 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Pressd 5-1/2" TCA to 420 psig for 30" & Performed MIT test for NMOCD (test was witnessed by NMOCD personnel Buddy Hill), held ok. Pressd 2-3/8" tbg to 2,100 psig & ruptured pmp out plug. RD Key trks. RDMO PU. RWTI.



Section 5  
TALS  
R36E

Key  
500#  
60 min.  
Last Cal. 9-2-04  
Auer Mtr

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

XTO Energy  
EMSEA  
LBS  
SERIAL

#226 0-5-2136

David  
Rochester 2-1-05  
4644  
BHEV

3017

EMSEA  
LBS  
SERIAL