

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-36750
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.
 VO-5597

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CONFIDENTIAL
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR.

7. Lease Name or Unit Agreement Name
 Oakridge State Unit

2. Name of Operator
 Yates Petroleum Corporation

8. Well No.
 2

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
 Eight Mile Draw Wildcat Morrow NW

4. Well Location
 Unit Letter O : 1280 Feet From The South Line and 1675 Feet From The East Line
 Section 20 Township 11S Range 34E NMPM Lea County

10. Date Spudded 10-10-04 RH 10-13-04 RT
 11. Date T.D. Reached 11-21-04
 12. Date Compl. (Ready to Prod.) 2-1-05
 13. Elevations (DF& RKB, RT, GR, etc.) 4195' GR, 4215' KB
 14. Elev. Casinghead

15. Total Depth 12650'
 16. Plug Back T.D. 12606'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 40-12650'

19. Producing Interval(s), of this completion - Top, Bottom, Name 12174-12204' Morrow
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run BCS, CNL, Laterolog
 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	435'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4202'	12-1/4"	1450 sx (circ)	
5-1/2"	17#	12649'	8-3/4"	3240 sx (TOC-3700' calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11944'	11944'

26. Perforation record (interval, size, and number)
 12174-82', 12187-91' and 12195-204' (6 SPF) w/126 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12174-204'	1500 gal 7-1/2% w/135 ball sealers
12174-204'	Frac w/40# Medallion w/40% CO2 assist carrying 32000# 20/40 Interprop sand

28. PRODUCTION

Date First Production 2-3-05
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-3-05	24	16/64"		7	496	36	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API- (Corr.)
500#	150#		7	496	36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By Noel Gomez

30. List Attachments
 Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-9-05
 E-mail Address: stormid@ypcnm.com

