

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesForm C-101
May 27, 2004Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration 550 West Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
		³ API Number 30 - 025-05110
⁴ Property Code 34623	⁵ Property Name N. D. Smith "A"	⁶ Well No. 1
⁹ Proposed Pool 1 SWD: Devonian		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	14S	37E		660	South	1980	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code S	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3824'
¹⁶ Multiple N	¹⁷ Proposed Depth 13,500	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 83'		Distance from nearest fresh water well >1000'		Distance from nearest surface water >1000'
Pit: Liner: Synthetic <input type="checkbox"/> _____mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: _____ Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2 "	13-3/8"	48	382	260	Surface
12-1/4"	9-5/8"	36	4745	2100	Surface
8-3/4"	7" Liner	26	4,600-12,900	400	4,600

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter the existing N. D. Smith A #1 well. Drill out cement plugs and deepen to 13,500'. Run 7" liner to 12,900' and cement with 400 sx or enough sacks to raise cement to 4,600' (TOL). Dispose Devonian water into the Devonian formation through the open hole interval 12,900'-13,500'.

SWD-962 order approved 1/24/2005 Permit Expires 1 Year From Approval
 Date Unless Drilling Underway
 Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Julie Figel

Title: Prod Eng

E-mail Address: jfigel@t3wireless.com

Date: 2/11/05

Phone: 432-687-1664

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

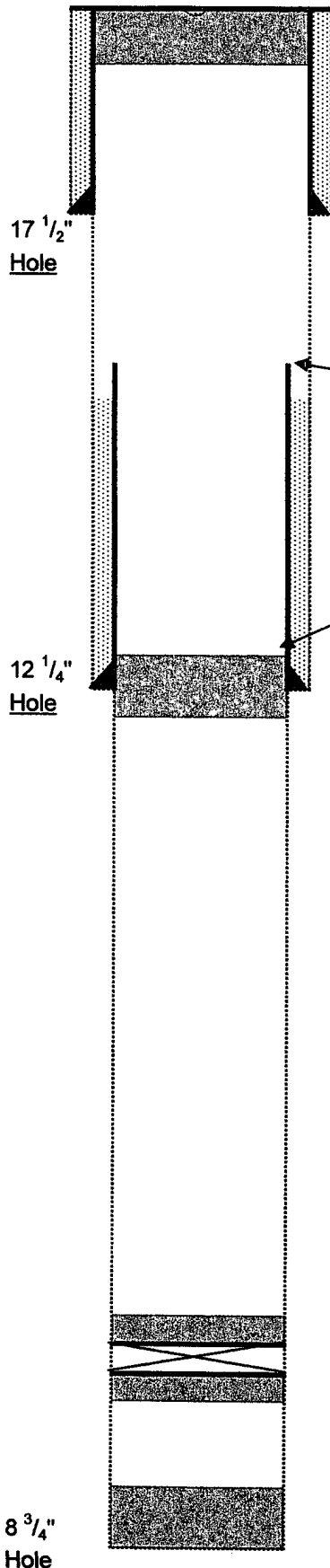
FEB 17 2005

Conditions of Approval Attached ☐

13				<p align="center">17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div style="text-align: right;"></div> <hr/> <p>Signature _____</p> <hr/> <p align="right">Julie Figel</p> <hr/> <p>Printed Name _____</p> <hr/> <p>Production Eng / jfigel@t3wireless.com</p> <hr/> <p>Title and E-mail Address _____</p> <hr/> <p>2/11/05</p> <hr/> <p>Date _____</p>
				<p align="center">18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <hr/> <p>Date of Survey _____</p> <hr/> <p>Signature and Seal of Professional Surveyor:</p> <hr/> <hr/> <p>Certificate Number _____</p>
1980' FWL				

CURRENT STATUS

GL: 3,824' KB: 3834'



Cmt plug @ surface w/ 15 sx

13 ³/₈" 48# @ 382' w/ 260 sx
TOC: Circulated to Surface

Cut & pulled 951' of 9 ⁵/₈" Csg

Cmt Plug f/ 4,774' to 4,721' w/ 25 sx

9 ⁵/₈" 36# @ 4,745' w/ 2,100 sx
TOC: Calculated Cement to surface w/ 100% excess.

Set Retainer @ 9805' and sqz 25 sx cmt
Spot 125 sx cmt on top of retainer
Spot 40 sx cmt to fill hole to 9800'

Cmt Plug f/ 10,850' to 10,782' w/ 25 sx

TD: 10,850'

N.D. Smith "A" No. 1

660' FSL & 1980' FWL
Unit N, Sec 14, T-14S R-37E
Lea County, NM

API#- 30-025-05110

Well Type: Plugged (7/1953)

Spud Date: 3/24/1953

Formation Tops	
Rustler	2,190'
Salado	2,260'
Yates	3,180'
7-Rivers	3,335'
San Andres	4,690'
Glorieta	6,235'
Drinkard	6,750'
Tubbs	7,436'
Abo	8,183'
Wolfcamp	9,650'
Devonian	12,900'

PROPOSED SWD CONVERSION

GL: 3,824' KB: 3834'

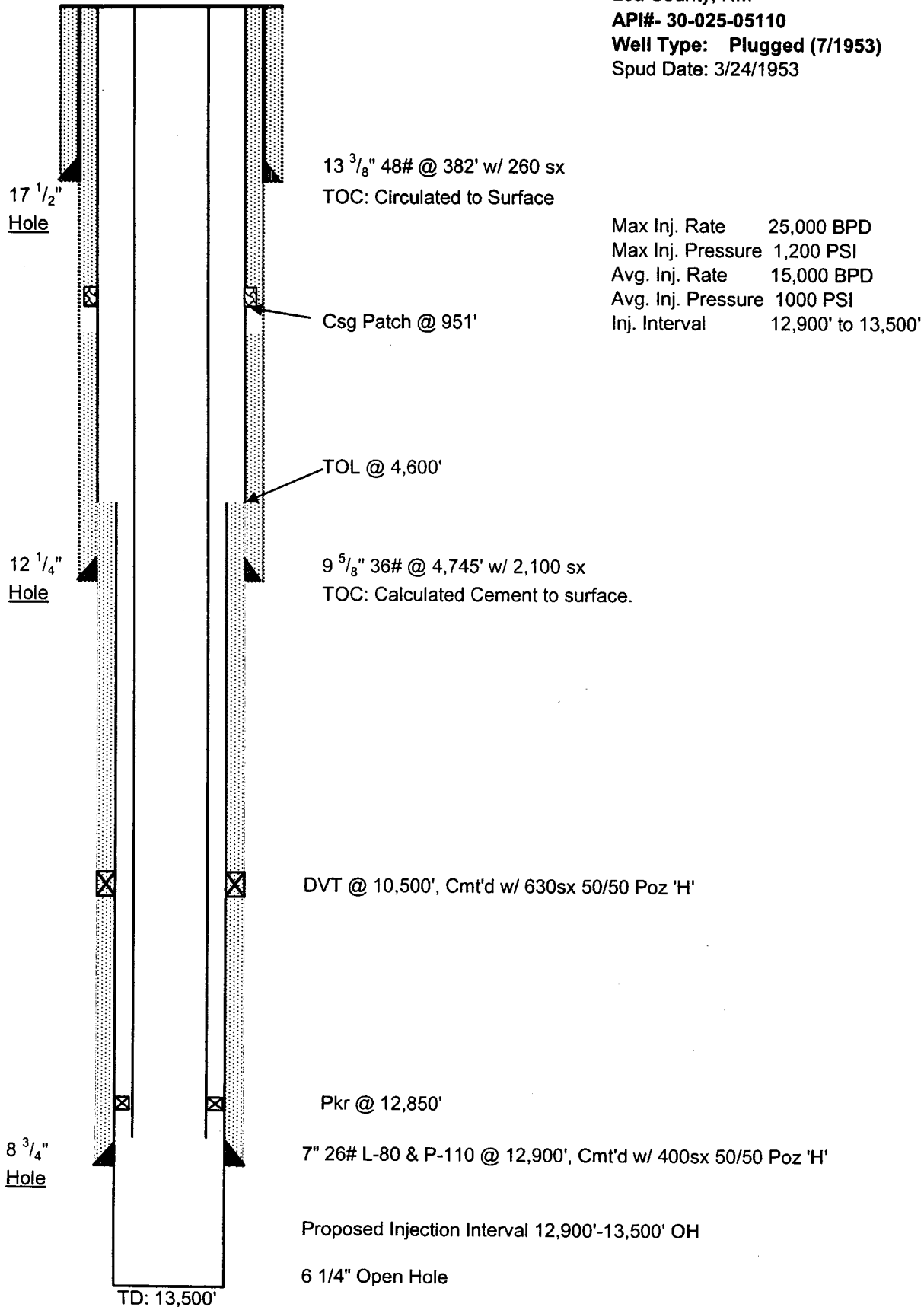
N.D. Smith "A" No. 1

660' FSL & 1980' FWL
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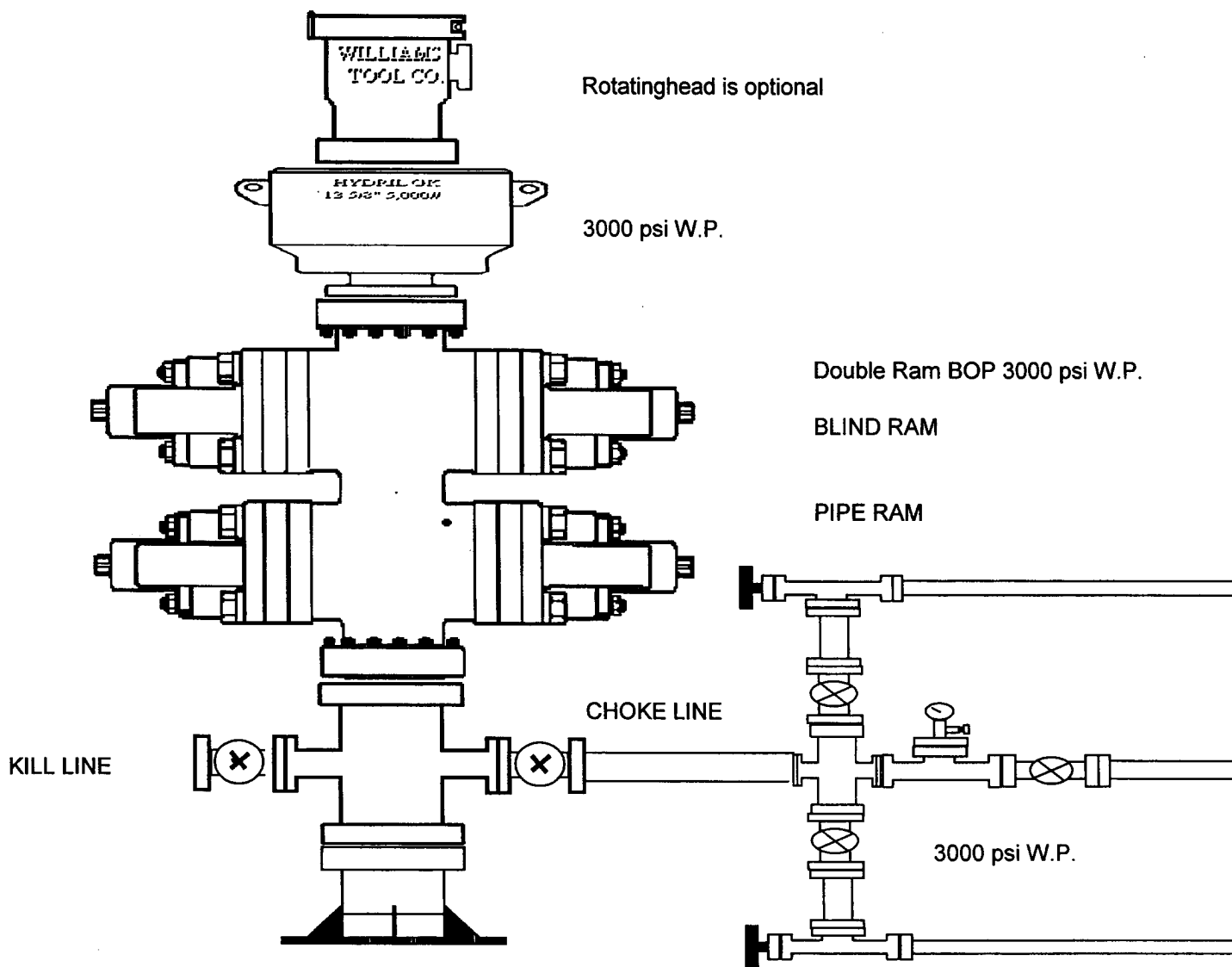
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3M BOP



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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: jfigel@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: N. D. Smith A #1 API #: 30-025-05110 U/L or Qtr/Qtr N Sec 14 T 14-S R 37-E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☐ Indian ☒

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 500 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 83'

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet XX

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) >1000'

Yes

(20 points)

No XX

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) >1000'

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more XX

(0 points)

Ranking Score (Total Points)

10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 2/11/05

Printed Name/Title Julie Figel / Production Engineer

Signature Julie Figel

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

PETROLEUM ENGINEER

Signature [Signature]

Date:

FEB 17 2005