District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

Submit to appropriate District Office

1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505						uth St. Fra Fe, NM 8			AMENDED REPORT			
APPL	ICATI	ON FOR	PERMIT	TO DI	RILL, RE-I	ENTER. I	DEEPEN	. PLUGBA	CK. OR AI	DD A ZONE		
	,	i	Operator Name Pure Resource	and Addres	is is		CNTER, DEEPEN, PLUGBACK, OR ADD A ZO COGRID Number 150628					
			500 W. II Midland, Tex	inois			<sup>3</sup> API Number					
' Prope	rty Code				Property 1	Name		30 – <b>025-06665</b> * Well No.				
26	765				L. G. Warli	ck "B"				1		
		۶P	roposed Pool 1					<sup>10</sup> Proposed Pool 2				
		Penrose Ske	lly; Grayburg	(50350)								
<sup>7</sup> Surface 1						Location						
UL or lot no. H	Section 19	Township 21S	Range 37E	Lot I	Lot Idn Feet from the North/South in 1,980 North			Feet from the 660	East/West line East	County LEA		
			<sup>8</sup> Propo	sed Botto	m Hole Locat	tion If Diffe	rent From S	urface				
UL or lot no.	Section	Township	Range	Lot I	dn Feet fro	om the Nor	h/South line	Feet from the	East/West line	County		
		••		Ad	ditional We	ll Informa	tion		- <b>*</b> -	······································		
Work <u>E</u> a	Type Code	7	<sup>12</sup> Well Type Coo O	le ,		e/Rotary R	14]	Lease Type Code <sup>15</sup> Ground Level Elevation P 3,518' DF				
	lultiple No		<sup>17</sup> Proposed Dep 4,000'	th		mation /burg	Ba	<sup>19</sup> Contractor <sup>20</sup> Spud Date				
Depth to Grou			4,000	Distance	from nearest free	······	FU	ol Well Service	01/17/2005			
-					···							
	: Synthetic		ls thick Clay		olume:bbl				er Rig—No Drillin	-		
	a-Loop Sy						and the second sec		Diesel/Oil-ba	sed Gas/Air		
····		1		Propos	ed Casing a	ind Cemer	it Program					
Hole S	lize	Casi	ng Size	Casing	; weight/foot	Setting	Depth	Sacks of C	Cement	Estimated TOC		
17-1/	2"	13	-3/8"	54.5#		20	)5'	150s	x	Surface		
12"		1	8-5/8"		32# J-55		2,855'		sx	TOC @ 960' by TS		
. 7-7/8	<b>"</b>	5-	1/2"	. 15.5# J-55		6,620'		650sx		TOC @ 3,100' by TS		
				· · · · · ·	· <u>·</u> ··································	· · · · ·						
<ul> <li><sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.</li> <li>Pure Resources, L. P. respectfully submits this C-101 proposal to re-enter this TA'd wellbore (3/15/1999), re-perf, acidize &amp; fracture treat the Grayburg zone (this zone was previously completed in 1962, then perfs were squeezed w/200sx cmt in 1998). This well was completed in the Blinebry zone in 1998 and later TA'd by setting a CIBP @ 5,403' on 3/15/1999. Pure now wishes to re-enter &amp; complete per the following procedure:</li> <li>1) MIRU PU. NU BOP. RU Wireline &amp; packoff. Run GR/CCL. Correlate to GR/N log.</li> <li>2) Perf Grayburg zone-16 intervals @ 2 SPF phased 120 degrees.</li> <li>3) GIH w/treating packer on 3-1/2" frac tubing. Spot acid across perfs.</li> <li>4) Set packer @ 3,600' +/ Test annulus to 1000psi. Acidize Grayburg w/3000gals 15% NEFE &amp; 48 ball sealers.</li> <li>5) Swab test to determine water cut.</li> <li>6) Fracture treat Grayburg w/40,000gals &amp; 60,000# 20/40 brady sand w/sandwedge.</li> <li>7) Swab test until sand dissipates. RIH w/2-3/8" CA. Run rods &amp; pump. Turn well to production from Grayburg.</li> <li>BOP Equipment to be 3000psi+ WP. Steel Tanks will be utilized with spill containment device on BOP Stack (Pit Permit Exception C-103 attached).</li> </ul>												
			given above is			interest de						
			given above is in the certify the			OIL CONSERVATION DIVISION $\mathcal{T}$						
constructed an (attached	according ) alternati	to NMOCD g ve OCD-appr	uidelines 🗍, a oved plan 🗍.	general p	ermit 🔲, or	Approved by:						
Printed name	: Alan W.	Bohling	Canto.	Lohl	ma	Title: PETROLEUM ENGINEER						
Title: Regulatory Agent						Approval Date: Expiration Date:						
E-mail Addre	ss: <u>abohli</u>	ng@pureresou	rces.com					<b>--</b>	FEB	7 2005		
Date: 01/14/2	2005		Phone: (432)	498-8662		Conditions	of Approval At	tached				
						Conditions of Approval Attached						

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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i	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name						
- 30	65		50350		Penrose Skelly; Grayburg						
<sup>4</sup> Property Code				-	5 Property	Name		Well Number			
26765		L. G. Warlick "B"							1		
OGRID No.				9 Elevation							
15062	8					3,518' DF					
					<sup>10</sup> Surface	Location	· · · · ·	-, <b>!</b>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Н	19	21S	37E		1,980	North	660	East	LEA		
			<sup>11</sup> Bc	ottom Ho	le Location I	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acr	es Joint of	or Infill  14 (	Consolidation	Code <sup>15</sup> O	rder No.	<u> </u>		<u> </u>			
40											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			- 1980	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Claube Bobling Signature
	•	•		Alan W. Bohling Printed Name Regulatory Agent abohling@pureresources.com Title and E-mail Address 01/14/2005
				Date <sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
				same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
				Certificate Number