Subrait 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-06665 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE  FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No. 26765
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	L. G. Warlick "B"
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator Pure Resources, L. P.	9. OGRID Number 150628
3. Address of Operator	10. Pool name or Wildcat
500 W. Illinois Midland, Texas 79701	Penrose Skelly; Grayburg
4. Well Location	
Unit Letter H : 1980 feet from the North line and 60 Section 19 Township 21S Range 37E	60feet from theEastline NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3,518' DR  Pit or Below-grade Tank Application  or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	· · · · · · · · · · · · · · · · · · ·
OTHER: Use Steel Tanks & BOP Stack Spill Containment	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of re-completing this	
wellbore in the Grayburg zone. Therefore, we request exemption from C-144 or Pit Registration for this well work.	
The frac tanks will be 500 Bbls in size. The number used will vary based on results from perforating and fracture treating. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time	
work actually begins. A spill containment device is planned to be used on the	BOP stack to catch any minimal fluids from
tripping in and out of well. Vacuum trucks will be used to haul off excess from	n tanks prior to overfill.
	;
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Clause Bohling TITLE Regulatory Agent	DATE_ 01/14/2005
Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662  For State Use Only	
APPROVED BY: TITLE OB.	DATIFER 1 7 2005
Conditions of Approval (if any): PETROLEUM FAIO	<del></del>
APPROVED BY: TITLE DATE FR 1 7 2005  Conditions of Approval (if any): PETROLEUM ENGINEER	