

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips

3a. Address
4001 Penbrook

3b. Phone No. (include area code)
(432)368-1207

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 35, T-21-S, R-37-E, H
2180' FNL & 660' FEL

5. Lease Serial No.
LC 032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lockhart B 35 #5

9. API Well No.
30-025-24858

10. Field and Pool, or Exploratory Area
Paddock

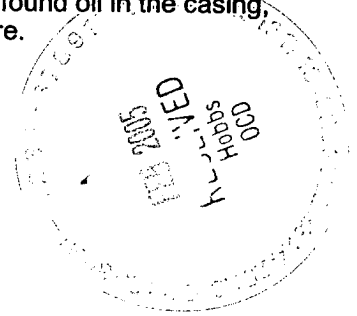
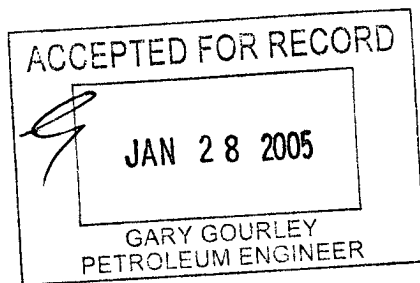
11. County or Parish, State
Lea County
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In September 2004, ConocoPhillips proposed to recompleate this well to the Drinkard and downhole commingle the new production with the current marginal Paddock production. When they moved on the well they found oil in the casing, consequently they reactivated the Paddock production in this well using the attached porcedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kay Maddox

Title
Regulatory Agent

Signature

Date
01/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Daily Activity Report



**ConocoPhillips
Lockhart B-35 #5
Lea County, New Mexico**

**page 1 of 2
Job #4821**

12/30/04 Thursday

Road rig to Lockhart B-35 tank battery. Set 180 bbl steel pit.

RT: 1:00 – 3:00 2.0 hrs CRT: 2.0 hrs TN cost today: \$1,089 TN cost to date: \$1,089

01/03/05 Monday

Notified OCD (Buddy Hill) & BLM. MIRU Triple N rig #22 and plugging equipment. Held crew orientation & rig inspection. Stacked out rods and RU hot oiler (Key). Attempted to test tubing, no test. Pumped 110 bbls f/w w/ hot oiler, circulating oil out 2 7/8 x 5 1/2" annulus. RD hot oiler. Unseated pump and POOH w/ 60 7/8", 145 3/4" rods, 3 k-bars, & pump. SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 12.5 hrs TN cost today: \$2,507 TN cost to date: \$3,595

01/04/05 Tuesday

Held safety meeting on swabbing operations. SITP 0 psi, SICP 0 psi. RU lubricator & sandline. RIH w/ swab to steel pit. Initial fluid level 300'. Swabbed fluid level down to 4,800' over 19 runs, total recovery estimated 110 bbls, estimated 13 bbls oil. RD swab, SI well, SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 23.0 hrs TN cost today: \$3,231 TN cost to date: \$6,826

Run #	FL	Pulled from	Bbls rec.		Run #	FL	Pulled from	Bbls rec.
1	300	1300	6		11	3000	4200	8
2	600	1600	6		12	3000	4300	8
3	900	1900	6		13	3200	4600	8
4	1200	2200	6		14	3500	4800	8
5	1500	2500	6		15	3800	S/N	8
6	2000	3700	6		16	4200	4200	4
7	2100	3200	6		17	4500	4500	3
8	2200	3400	6		18	4700	4700	2
9	2300	3700	6		19	4800	4800	1
10	2300	3700	6				TOTAL:	110 bbls

01/05/05 Wednesday

Held safety meeting on checking tbg/csg pressure. SITP 50 psi, SICP 50 psi. Replaced swab cups and RU lubricator & sandline. RIH w/ swab, fluid level 3,400'. Swabbed fluid level down to 4,700'. WO vacuum truck (2 hrs) & pulled free water out of pit. RIH w/ swab, fluid level at 4,600', made 1 run. RD swab and dropped standing valve in tubing. RU kill truck (Pool) and attempted to test tubing, pumped 110 bbls, circulating after 45 bbls, no test. RD kill truck. ND wellhead, NU BOP. Set catwalk & pipe racks. Released TAC, SI well, SDFN.

RT: 8:00 – 5:30 9.5 hrs CRT: 32.5 hrs TN cost today: \$2,476 TN cost to date: \$9,301

01/06/05 Thursday

Held safety meeting on scanning tbg. RU to POOH w/ production tubing. WO scanning unit 2 1/2 hrs. RU wellhead scanning unit and POOH, finding 33 bad jts. RIH w/ 2 3/8" notched collar, 2 3/8" seating nipple, 2 3/8 x 2 7/8" crossover, 1 jt 2 7/8" coated tubing, 9 jts 2 7/8" tubing, TAC, 145 jts production tubing, and picked up 8 jts new tbg off rack. SI well, SDFN.

RT: 7:30 – 6:30 11.0 hrs CRT: 43.5 hrs TN cost today: \$2,583 TN cost to date: \$11,884

01/07/05 Friday

Held safety meeting on setting TAC. Continued in hole w/ production tubing, TAC @ 5,023' with 159 jts 2 7/8" tubing above TAC. RU kill truck (Pool) to casing and ND BOP, set TAC, NU wellhead. Displaced 500 gal xylene & flushed w/ 30 bbls brine. SI tbg 3 hrs. Pumped 500 gal acid & displaced w/ 30 bbls brine. SI well, SD for weekend.

RT: 8:00 – 3:00 7.0 hrs CRT: 50.5 hrs TN cost today: \$2,183 TN cost to date: \$14,066

Daily Activity Report



ConocoPhillips
Lockhart B-35 #5
Lea County, New Mexico

page 1 of 2
Job #4821

01/10/05 Monday

Held safety meeting on swabbing back acid. SITP slight vacuum, SICP 0 psi. RU swab and RIH, fluid at 1,500'. Made 5 swab runs, last fluid level 2,800'. RD swab, RU for rods. RIH w/ 2 x 1½ x 16' pump, 3 k-bars, 145 ¾" rods, 63 ¾" rods, and subs. NU stuffing box, spaced out pump, hung rods. SDFN.

RT: 9:00 – 7:00 10.0 hrs CRT: 60.5 hrs TN cost today: \$2,558 TN cost to date: \$16,624

01/11/05 Tuesday

Held safety meeting on spacing rods. Spaced out pump and pressure-tested tubing to 500 psi, held. RDMO to SEMU Eumont #66.

RT: 8:00 – 10:00 2.0 hrs CRT: 62.5 hrs TN cost today: \$1,162 TN cost to date: \$17,788