

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-30516

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 1536

7. Lease Name or Unit Agreement Name
State E

8. Well Number #14

9. OGRID Number 217817

10. Pool name or Wildcat
Langely Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips

3. Address of Operator 4001 Penbrook
Odessa, TX 79762

4. Well Location
Unit Letter P : 330 feet from the South line and 660 feet from the East line
Section 17 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3536

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

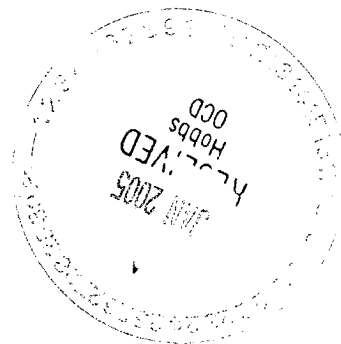
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips performed the attached work and put this well back on production in the Strawn.

24 hr Test December 20, 2004
70 BW, 20 BO, 20 MCFGPD



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 01/24/2005

Type or print name Kay Maddox
For State Use Only

E-mail address:

Telephone No. (432)638-1207

PETROLEUM ENGINEER

FEB 17 2005

APPROVED BY: [Signature] TITLE _____ DATE _____
Conditions of Approval (if any):



WellView Reports - Dailywith cost

Well Name: STATE E #14 (JG 7/11/2003)**Job Type: REPAIR DOWNHOLE FAILURE**

API/UWI 300253051600	County	State/Province	Operator CONOCO INC
KB Elevation (ft) 3553.00	Ground Elevation (ft) 3536.59	Plug Back Total Depth (ftKB)	Spud Date 1/23/1989
		Rig Release Date	

Report Start Date 9/30/2004 10:00	Operations This Report Period HELD PJSM. MIRU PULLING UNIT. ND WELLHEAD, NU BOP. TALLY WORKSTRING. RIH WITH TAIL PIPE AND PKR. PICKED UP COUPLE OF JTS. SHUT WELL IN, SION.	Daily Cost Total (\$) 3,937	Cum. Cost To Date (\$) 3,937
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	1,287.00
DL METERS	BOPs and well monitors	1,450.00
EL FARMERS	Trucking move tubulars	1,200.00

Report Start Date 10/1/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL. RIH WITH 2 7/8 WORKSTRING PICKING IT UP OFF RACKS. SUMPED 200 LBS OF SAND ON RBP THAT IS SET AT 8900'. PUMPED 4-6 BBLS FLUID WITH SAND. SHUT WELL IN, WILL LET SAND FALL TO BOTTOM. SIOWE.	Daily Cost Total (\$) 3,991	Cum. Cost To Date (\$) 7,928
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,249.00
POOL SERVICES	Water hauling	342.00
HUDSON	Production packers and accessories	450.00
HUDSON	Production packers and accessories	950.00

Report Start Date 10/4/2004 07:00	Operations This Report Period HELD PJSM. MIRU PUMP TRUCK. OPEN WELL, DISPLACE 4 BBLS 15 % ACID DN TUBING, FOLLOWED WITH 43 BBLS BRINE WATER TO SPOT ACID ON PERFORATIONS AT 8813'. CIRCULATING OIL AROUND BACKSIDE. GAS BUBBLE-HIT SURFACE, SHUT DN PUMP TRUCK. BLEND GAS BUBBLE. CASING HAD 140 PSI, FLOWED BACK 130-14-BBLS OF OIL WITH ALOT OF GAS. WELL DIED-SET PKR AT 8560'. LOAD TUBING WITH 6-7 BBLS OF BW. PRESSURE UP ON TUBING TO BREAK DN LEAKING PERFORATIONS. ESTABLISHED PUMP IN RATE AT 1 BPM AT 2000 PSI. DISPLACE 12 BBLS 15% ACID DN TUBING WITH 53 BBLS BW FLUSH AT 1 BPM AT 2000 PSI. SHUT WELL IN, SION.	Daily Cost Total (\$) 4,691	Cum. Cost To Date (\$) 12,619
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,091.00
POOL SERVICES	Water hauling	700.00
POOL SERVICES	Water hauling	1,450.00
HUDSON	Production packers and accessories	450.00

Report Start Date 10/5/2004 07:00	Operations This Report Period HELD PJSM, OPEN WELL, TUBING ON SLIGHT VACUUM, CASING HAD 20 PSI. BLEND PSI DN. MIRU PUMP TRUCK AND VACUUM TRUCK. LOAD CASING WITH 9LB BRINE. PRESSURE TEST CASING TO 1000 PSI, OK. HOOK ON TUBING, LOAD TUBING WITH 3 BBLS AND ESTABLISH RATE OF 1.75 BPM AT 2200 PSI. BLEND PSI ON CASING AND TUBING. RELEASE PKR AND LET EQUALIZE. RD PUMP TRUCK AND VACUUM TRUCK. COOH WITH TUBING AND PKR. RIH WITH CEMENT RETAINER ON 2 7/8 WORKSTRING TO 8688'. SHUT WELL IN, SION.	Daily Cost Total (\$) 5,193	Cum. Cost To Date (\$) 17,812
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,050.00
POOL SERVICES	Water hauling	1,493.00
HUDSON	Production packers and accessories	450.00
HUDSON	Production packers and accessories	1,200.00

Report Start Date 10/6/2004 07:00	Operations This Report Period HELD PJSM. MIRU SCHLUMBERGER, HELD PJSM. TEST LINES TO 6000 PSI, OK. PUMPED DN TUBING, 5 BBLS TO LOAD PRESSURED UP TO 3000 PSI. CEMENT RETAINER PLUGGED UP. PUMPED DN CASING 70 BBLS TO LOAD CASING. REVERSE CIRCULATED 70 BBLS OUT TUBING TO REVERSE PIT. PUMPED DN TUBING, PUMPED 70 BBLS DN TUBING AND CIRCULATED OUT CASING TO REVERSE PIT. CEMENT RETAINER WAS PLUGGED UP. SET RETAINER, DISPLACED 20 BBLS FW DN TUBING AT 2400 PSI. WAIT ON MORE WATER. PUMP CEMENT-SQUEEZE ON LOWER ABO PERFORATIONS AT 8742'-8796 WITH 150 SAXS LEAD CLASS C + .3% D167 & .3% D65 AND 155 SAXS TAIL CALSS C NEAT CEMENT. TOTAL VOLUME CEMENT FOR JOB 60.5 BBLS, TOTAL VOLUME PUMPED AWAY 47 BBLS, REVERSE CIRCULATED 14 BBLS TO REVERSE PIT. CEMENT LOCKED DN AT 3000 PSI, MAX RATE WAS 3.77 BPM. RD SCHLUMBERGER. COOH WITH TUBING. SHUT WELL IN, SION.	Daily Cost Total (\$) 11,751	Cum. Cost To Date (\$) 29,563
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WellView Reports - Dailywith cost

Well Name: STATE E #14 (JG 7/11/2003)

Job Type: REPAIR DOWNHOLE FAILURE

API/UWI 300253051600	County	State/Province	Operator CONOCO INC
KB Elevation (ft) 3553.00	Ground Elevation (ft) 3536.59	Plug Back Total Depth (ftKB)	Spud Date 1/23/1989
			Rig Release Date

One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,050.00
POOL SERVICES	Water hauling	1,440.00
POOL SERVICES	Water to disposal facility	1,227.00
SCHLUMBERGER	Cementing Services	6,584.00
HUDSON PKR	Production packers and accessories	450.00
Report Start Date 10/7/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, MIRU-SMITH INT. PICK UP BIT AND DRILL COLLARS RAN IN HOLE ON 2 7/8 WORKSTRING. TAGGED UP AT 8688'. ON CEMENT RETAINER. LOAD HOLE AND START DRILLING ON CEMENT RETAINER. DRILL UP PAST RUBBERS ON CEMENT RETAINER. CIRCULATED HOLE CLEAN. SHUT WELL IN, SION.	Daily Cost Total (\$) 4,716
		Cum. Cost To Date (\$) 34,279

One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,050.00
HUDSON	Production packers and accessories	450.00
SMITH INTERNATIONAL	Drilling / Completion Tools & Equip. w/o Operator	2,216.00
Report Start Date 10/8/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, SMALL BLOW ON TUBING AND CASING. PICK UP SWIVEL AND CONTINUE DRILLING ON CEMENT RETAINER. DRILLED OUT CEMENT RETAINER AND STARTED DRILLING OUT CEMENT. BIT FELL OUT OF CEMENT AT 8815'. RAN TUBING TO 8969', CIRCULATED HOLE CLEAN. PRESSURE TEST CASING TO 1000 PSI. FOR 30 MINUTES, OK. RELEASE PSI, SHUT WELL IN, SIOWE.	Daily Cost Total (\$) 3,548
		Cum. Cost To Date (\$) 37,827

One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,096.00
HUDSON	Production packers and accessories	450.00
SMITH INTERNATIONAL	Drilling / Completion Tools & Equip. w/o Operator	1,002.00
Report Start Date 10/11/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, PICK UP SWIVEL, CIRCULATE SAND OFF RBP DOWN TO 8900'. LAY DN SWIVEL. COOH WITH TUBING, LAY DN DRILL COLLARS. RIH WITH RETREIVING HEAD FOR RBP. LATCH ON RBP, OPEN BYPASS LET EQUALIZE. RIGGED DN SMITH AND RELEASED REVERSE UNIT. RELEASE RBP. START COOH WITH 2 7/8 WORKSTRING LAYING IT DN ON RACKS. LAID DN 221 JTS. SHUT WELL IN, SION.	Daily Cost Total (\$) 4,635
		Cum. Cost To Date (\$) 42,462

One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,121.00
HUDSON	Production packers and accessories	450.00
SMITH INTERNATIONAL	Drilling / Completion Tools & Equip. w/o Operator	1,350.00
POOL SERVICES	Water hauling	525.00
RONS WELDING	MISCELLANEOUS	189.00
Report Start Date 10/12/2004 07:00	Operations This Report Period HELD PJSM. FINISH COOH WITH WORKSTRING LAYING DN. RIH WITH RBP AND PKR PICKING UP 2 7/8 PRODUCTION STRING. HYDROTESTING TUBING BELOW SLIPS TO 6000 PSI. SET RBP AT 9550'. PULL UP AND SPOT 2000 GAL XYLENE DN TUBING FLUSHED WITH 30 BBLs TREATED FW. SHUT WELL IN, SION.	Daily Cost Total (\$) 13,034
		Cum. Cost To Date (\$) 55,496

One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,722.00
HUDSON	Production packers and accessories	1,900.00
HUDSON	Production packers and accessories	500.00
HYDROSTATIC	Testing services	1,812.00
POOL SERVICES	Water hauling	700.00
EDDINS WALCHER	Chemical corrosion treatment	5,400.00



WellView Reports - Dailywith cost

Well Name: STATE E #14 (JG 7/11/2003)**Job Type: REPAIR DOWNHOLE FAILURE**

API/UWI 300253051600	County	State/Province	Operator CONOCO INC
KB Elevation (ft) 3553.00	Ground Elevation (ft) 3536.59	Plug Back Total Depth (ftKB)	Spud Date 1/23/1989
		Rig Release Date	

Report Start Date 10/13/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, PULL 9 JTS OF 2 7/8 TUBING, SET PKR AT 9235'. MIRU SCHLUMBERGER. HELD PJSM. TEST-TREATING LINES TO 6000 PSI. PUMP 3000 GAL ACID ON BOTTOM STRAWN PERFORATIONS DROPPING 150 BALL SEALERS. DID NOT SEE ANY PRESSURE 30 PSI AT 5 BPM RATE. TUBING ON VACUUM. TRIED TO RELEASE PKR, HAD PROBLEMS RELEASING PKR. PULLE DPKR UP TO 8892'. PUMP 3000 GAL ACID ON PERFORATIONS DROPPING 150 BALL SEALERS. HAD GOOD BALL ACTION, MAX PSI 2800, RATE 5 BPM. 15 MIN SHUT IN 585 PSI. RD SCHLUMBERGER. OPEN WELL, TUBING ON VACUUM. COOH WITH TUBING AND PKR. RIH WITH RETRIEVING HEAD, LATCH ON RBP AT 9550'. RELEASED RBP START COOH WITH TUBING. SHUT WELL IN, SION.	Daily Cost Total (\$) 14,972	Cum. Cost To Date (\$) 70,468
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,015.00
SCHLUMBERGER	FORMATION STIMULATION & TREATING	10,974.00
POOL SERVICES	Water hauling	1,075.00
HUDSON	Production packers and accessories	450.00
CALLAWAY SAFETY	SPECIAL SERVICES	458.00

Report Start Date 10/14/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL. FINISH COOH WITH TUBING AND RBP. LOST THE RBP IN THE HOLE. DID NOT GET OUT WITH RBP/BALL CATCHER/H-VALVE. RIH WITH RETIEVING HEAD ON 2 7/8 TUBING, RAN INTO RBP AT 6080'. RBP IS AT TOP OF LINER. WORKED ON LATCHING ON RBP. COOH WITH TUBING. DID NOT GET OUT WITH RBP. RIH WITH SHORT CATCH RETRIEVING HEAD ON 2 7/8 TUBING. RAN INTO RBP AT 6080'. WORKED WITH IT, LATCH ON RBP. COOH WITH TUBING AND RBP. LAID DN RBP. SHUT WELL IN, SION.	Daily Cost Total (\$) 8,963	Cum. Cost To Date (\$) 79,431
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	2,095.00
HUDSON	Production packers and accessories	500.00
	Tubing	4,800.00
EL FARMERS	Trucking move tubulars	1,250.00
RON'S WELDING	MISCELLANEOUS	318.00

Report Start Date 10/15/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL. RIH WITH PRODUCTION TUBING. MIRU PUMP TRUCK, ND BOP, NU WELLHEAD. PICKUP ROD PUMP AND START RIH WITH RODS 3/4 N-97. PICKING UP RODS OFF SEALS. SHUT WELL IN, SION.	Daily Cost Total (\$) 6,729	Cum. Cost To Date (\$) 86,160
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	1,950.00
KEY ENERGY SERVICES	Water hauling	378.00
HUDSON	Production packers and accessories	450.00
RON'S WELDING	MISCELLANEOUS	251.00
LIBERTY PUMP	Downhole insert rod pump	3,700.00

Report Start Date 10/18/2004 07:00	Operations This Report Period HELD PJSM. OPEN WELL, FINISH RIH HOLE WITH RODS. PICKING UP RODS OFF SEALS. SPACE WELL OUT. HANG WELL ON. SHUT DN.	Daily Cost Total (\$) 9,950	Cum. Cost To Date (\$) 96,110
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	1,950.00
NORRIS	Sucker rods	8,000.00

Report Start Date 10/19/2004 07:00	Operations This Report Period HELD PJSM. MIRU PUMP TRUCK, LOAD AND TEST, 500 PSI, OK. RIG DN PULLING UNIT. WILL ELECTRIFY ASAP AND PUT ON PRODUCTION.	Daily Cost Total (\$) 1,018	Cum. Cost To Date (\$) 97,128
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One Time Costs

Vendor	Description	Cost (\$)
KEY ENERGY SERVICES	RIGS AND RIG RELATED	600.00
POOL SERVICES	Water hauling	418.00