Office	of New Mexico  Ils and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-30516
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSEL District III 1220 Sou	RVATION DIVISION uth St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Fe, NM 87505	6. State Oil & Gas Lease No. B 1536
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name State E
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	ORM C-101) FOR SUCH	8. Well Number #14
2. Name of Operator ConocoPhillips		9. OGRID Number 217817
3. Address of Operator 4001 Penbrook Odessa, TX 79762		10. Pool name or Wildcat
4. Well Location		Langely Strawn
Unit Letter P : 330 feet from the		
Section 17 Township	22S Range 36E whether DR, RKB, RT, GR, etc.)	NMPM County Lea
GL 3536  Pit or Below-grade Tank Application or Closure	whether DR, RRD, R1, GR, etc.)	
	nearest fresh water wellDista	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank:	Volume bbls; Con	nstruction Material
12. Check Appropriate Box to	Indicate Nature of Notice, l	Report or Other Data
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO  TEMPORARILY ABANDON ☐ CHANGE PLANS  PULL OR ALTER CASING ☐ MULTIPLE COMPL	ON	LING OPNS. P AND A
OTHER:	□ OTHER:	_
13. Describe proposed or completed operations. (Clea of starting any proposed work). SEE RULE 1103. or recompletion.	rly state all pertinent details, and	
ConocoPhillips performed the attached work and put this v	vell back on production in the Str	rawn.
24 hr Test December 20, 2004		
70 BW, 20 BO, 20 MCFGPD		
		8930
		Charles All Charles
		2002 Mayor 4
		The second of th
I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC	lete to the best of my knowledge	and belief. I further certify that any pit or below-
SIGNATURE Say Maddel	TITLE Regulatory Agent	DATE 01/24/2005
Type or print name Kay Maddox For State Use Only	E-mail address: PETROLEUM EI	
APPROVED BY: Conditions of Approval (if any):	_TITLE	DATE

## WellView Reports - Dailywith cost

## ConocoPhillips

API/UWI 300253051600		(JG 7/11/2003					IOLE FAILURI
JUJZJUJU 1000			County	State/Province	Oper	noco INC	
KB Elevation (ft) 3553.	I	Ground Elevation (ft) 3536.5	9 Plug Back Tota	Il Depth (ftKB)	Spud Date 1/2	3/1989 Rig	Release Date
Report Start Date 9/30/2004 10:00		MIRU PULLING U	NIT. ND WELLHEAD, N KED UP COUPLE OF J			Daily Cost Total (\$) 3,937	Cum. Cost To Date (\$
One Time Costs							
KEY ENERGY SE			Desc RIGS AND RIG RELATE	iption		Cost (\$)	1,287.0
DL METERS	LIVIOLO		BOPs and well monitors	<u>-</u>			1,450.0
EL FARMERS			Trucking move tubulars				1,200.0
Report Start Date 10/1/2004 07:00	SUMPED 200	OPEN WELL. RILLING OF SAND OF	H WITH 2 7/8 WORKSTR N RBP THAT IS SET AT VILL LET SAND FALL TO	8900'. PUMPED 4-6 BB		Daily Cost Total (\$) 3,991	Cum. Cost To Date (
One Time Costs					1	C1/#	
KEY ENERGY SI			Desc RIGS AND RIG RELATE			Cost (\$)	2,249.0
POOL SERVICES			Water hauling				342.0
HUDSON			Production packers and				450.0
HUDSON Report Start Date	Operations This Re		Production packers and	accessories		Daily Cost Total (\$)	950.0 Cum. Cost To Date (
10/4/2004 07:00	TUBING, FOL AT 8813'. CIF PUMP TRUCI BBLS OF OIL 6-7 BBLS OF ESTABLISHE	LOWED WITH 43 RCULATING OIL A K. BLED DN GAS WITH ALOT OF G BW. PRESSURE D PUMP IN RATE	CK. OPEN WELL, DISP BBLS BRINE WATER TO ROUND BACKSIDE. GASING HAD WELL DIED SET-I UP ON TUBING TO BREAT 1 BPM AT 2000 PSI. JSH AT 1 BPM AT 2000	O SPOT ACID ON PERF AS BUBBLE HIT SURFA 140 PSI, FLOWED BAC PKRAT 8560' LOAD TU AK ON LEAKING PERF DISPLACE 12 BBLS 15	ORATIONS CE, SHUT DN CK 130-14- JBING WITH ORATIONS. 6% ACID DN	4,691	12,619
One Time Costs							1
KEY ENERGY SE			Desc RIGS AND RIG RELATE			Cost (\$)	2,091.0
POOL SERVICES			Water hauling	<u> </u>			•
POOL SERVICES							700 0
	3		Water hauling				
HUDSON			Water hauling Production packers and	accessories			700.0 1,450.0 450.0
HUDSON Report Start Date 10/5/2004 07:00	Operations This RI HELD PJSM, DN. MIRU PU PRESSURE T BBLS AND ES TUBING. REI COOH WITH	eport Period OPEN WELL, TUE JMP TRUCK AND EST CASING TO STABLISH RATE C LEASE PKR AND I	Production packers and a BING ON SLIGHT VACU VACUUM TRUCK. LOA 1000 PSI, OK. HOOK O DE 1.75 BPM AT 2200 PSI.ET EQUALIZE. RD PUI. RIH WITH CEMENT R	UM, CASING HAD 20 PS D CASING WITH 9LB BF N TUBING, LOAD TUBIN SI. BLED DN PSI ON CA MP TRUCK AND VACUL	RINE. NG WITH 3 SING AND JM TRUCK.	Daily Cost Total (\$) 5,193	1,450.0
Report Start Date 10/5/2004 07:00	Operations This R HELD PJSM, DN. MIRU PL PRESSURE 1 BBLS AND E TUBING. REI COOH WITH TO 8688'. SH	eport Period  OPEN WELL, TUE JMP TRUCK AND TEST CASING TO STABLISH RATE O LEASE PKR AND I TUBING AND PKR	Production packers and BING ON SLIGHT VACU VACUUM TRUCK. LOA 1000 PSI, OK. HOOK O 5F 1.75 BPM AT 2200 PURTOR RIH WITH CEMENT RIH.	UM, CASING HAD 20 PS D CASING WITH 9LB BF N TUBING, LOAD TUBIN SI. BLED DN PSI ON CA MP TRUCK AND VACUL ETAINER ON 2 7/8 WOL	RINE. NG WITH 3 ISING AND JM TRUCK. RKSTRING	5,193	1,450.0 450.0 Cum. Cost To Date (
Report Start Date 10/5/2004 07:00	Operations This Revenue The Part of the Pa	eport Period OPEN WELL, TUE JMP TRUCK AND TEST CASING TO STABLISH RATE C LEASE PKR AND I TUBING AND PKR IUT WELL IN, SION	Production packers and BING ON SLIGHT VACU VACUUM TRUCK. LOA 1000 PSI, OK. HOOK O 5F 1.75 BPM AT 2200 PURTOR RIH WITH CEMENT RIH.	UM, CASING HAD 20 PS D CASING WITH 9LB BF N TUBING, LOAD TUBING BLED DN PSI ON CA MP TRUCK AND VACUL ETAINER ON 2 7/8 WOI	RINE. NG WITH 3 NSING AND JM TRUCK. RKSTRING	5,193	1,450.0 450.0 Cum. Cost To Date ( 17,812
Report Start Date 10/5/2004 07:00  One Time Costs  KEY ENERGY SE	Operations This Review of the LD PJSM, DN. MIRU PUPPERSSURE TO BBLS AND ESTUBING. RELIGIOUS TO 8688'. SHOW TO 8688'. SHOW TO 8688'. SHOW TO 8688'. SHOW THE LONG THE	eport Period OPEN WELL, TUE JMP TRUCK AND EST CASING TO STABLISH RATE C LEASE PKR AND I TUBING AND PKR IUT WELL IN, SION	Production packers and BING ON SLIGHT VACU VACUUM TRUCK. LOA 1000 PSI, OK. HOOK O OF 1.75 BPM AT 2200 PS LET EQUALIZE. RD PULT. RIH WITH CEMENT R.	UM, CASING HAD 20 PS D CASING WITH 9LB BF N TUBING, LOAD TUBING BLED DN PSI ON CA MP TRUCK AND VACUL ETAINER ON 2 7/8 WOI	RINE. NG WITH 3 ISING AND JM TRUCK. RKSTRING	5,193	1,450.0 450.0 Cum. Cost To Date ( 17,812
Dne Time Costs  KEY ENERGY SEPOOL SERVICES	Operations This Review of the LD PJSM, DN. MIRU PUPPERSSURE TO BBLS AND ESTUBING. RELIGIOUS TO 8688'. SHOW TO 8688'. SHOW TO 8688'. SHOW TO 8688'. SHOW THE LONG THE	eport Period OPEN WELL, TUE JMP TRUCK AND EST CASING TO STABLISH RATE C LEASE PKR AND I TUBING AND PKR IUT WELL IN, SION	Production packers and a BING ON SLIGHT VACUVACUUM TRUCK. LOA 1000 PSI, OK. HOOK O DE 1.75 BPM AT 2200 PSI ET EQUALIZE. RD PUIT. RIH WITH CEMENT R	UM, CASING HAD 20 PS D CASING WITH 9LB BF N TUBING, LOAD TUBING SI. BLED DN PSI ON CA MP TRUCK AND VACUL ETAINER ON 2 7/8 WOI Inption D	RINE. NG WITH 3 ISING AND JM TRUCK. RKSTRING	5,193	1,450.0 450.0 Cum. Cost To Date ( 17,812 2,050.0 1,493.0 450.0
Report Start Date	Operations This Review of the LD PJSM, DN. MIRU PUPPERSSURE TO BBLS AND ESTUBING. RELIGIOUS TO 8688'. SHOW TO 8688'. SHOW TO 8688'. SHOW TO 8688'. SHOW THE LONG THE	eport Period  OPEN WELL, TUE JIMP TRUCK AND TEST CASING TO STABLISH RATE O LEASE PKR AND I TUBING AND PKR IUT WELL IN, SION	Production packers and a BING ON SLIGHT VACU VACUUM TRUCK. LOA 1000 PSI, OK. HOOK O DE 1.75 BPM AT 2200 PSI ET EQUALIZE. RD PUIT. RIH WITH CEMENT RIN.  Description of the product of the	UM, CASING HAD 20 PS D CASING WITH 9LB BF N TUBING, LOAD TUBING SI. BLED DN PSI ON CA MP TRUCK AND VACUL ETAINER ON 2 7/8 WOI Inption D	RINE. NG WITH 3 ISING AND JM TRUCK. RKSTRING	5,193	1,450.0 450.0 Cum. Cost To Date (

## WellView Reports - Dailywith cost

# ConocoPhillips

4.00	TATE E #1	4 (JG 7/11/2003		1		**************************************		IOLE FAILURE
API/UWI 300253051600			County		State/Province	1 .	rator NOCO INC	
KB Elevation (ft)		Ground Elevation (ft)		Plug Back Total Dept	l h (ftKB)	Spud Date		Release Date
3553.	00	3536.5	9		<del>-</del>	1/2	23/1989	
One Time Costs								
_	Vendor			Description			Cost (\$)	
KEY ENERGY SE				IG RELATED				2,050.00
POOL SERVICES			Water hauling					1,440.00
POOL SERVICES			Water to disp					1,227.00 6,584.00
CHLUMBERGE HUDSON PKR	<del>K</del>		Cementing S	ervices and acces	corios			450.0
Report Start Date	Operations This R		rioduction pa	ackers and acces	SSUITES		Daily Cost Total (\$)	Cum. Cost To Date (\$
	HOLE ON 2 7 HOLE AND S	7/8 WORKSTRING	TAGGED U	PAT 8688', ON RETAINER. DRI	AND DRILL COLLAF CEMENT RETAINER ILL UP PAST RUBBE VELL IN, SION.	R. LOAD	4,716	34,279
One Time Costs								
(EV ENERGY OF				Description			Cost (\$)	2,050.00
KEY ENERGY SE HUDSON	-KAICE2			ackers and acces	sories			2,050.00 450.00
MITH INTERNA	TIONAL				Equip. w/o Operator			2,216.0
leport Start Date	Operations This F	. [	Dinning / Con	ipiotion roots a t	aquip. We operate.		Daily Cost Total (\$)	Cum. Cost To Date (\$
10/8/2004 07:00	CONTINUE D STARTED DI TO 8969', CII	ORILLING ON CEM	ENT RETAIN ENT. BIT FE CLEANPRE	IER. DRILLED C ELL OUT OF CEN ESSURE-TEST-C	CASING. PICK UP DUT CEMENT RETAI MENT AT 8815'. RAI CASING TO 1000 PS	INER AND	3,548	37,827
One Time Costs								
				Description			Cost (\$)	2,096.00
KEY ENERGY SE HUDSON	RVICES			ackers and acces	enries			450.00
MITH INTERNA	TIONAL		•		Equip. w/o Operator			1,002.00
Report Start Date 10/11/2004 07:00	8900'. LAY D RETREIVING DN SMITH A	OPEN WELL, PIC ON SWIVEL. COOR HEAD FOR RBP. ND RELEASED RE	H WITH TUBI LATCH ON I VERSE UNIT	NG, LAY DN DR RBP, OPEN BYF T.  RELEASE RB	SAND OFF RBP DO ILL COLLARS. RIH PASS LET EQUALIZE P. START COOH W S. SHUT WELL IN, S	WITH E. RIGGED /ITH 2 7/8	Daily Cost Total (\$) 4,635	Cum. Cost To Date (\$) 42,462
One Time Costs								
VEV ENEDOV OF			DIGG AND D				Cost (\$)	0.404.00
KEY ENERGY SE HUDSON	ERVICES			RIG RELATED ackers and acces	noorioo			2,121.00 450.00
MITH INTERNA	TIONAL				Equip. w/o Operator			1,350.00
POOL SERVICES			Water hauling		Equip. W/O Operator			525.00
RONS WELDING			MISCELLAN	<u> </u>				189.00
Report Start Date 10/12/2004 07:00	Operations This F HELD PJSM. PICKING UP 6000 PSI. SI	Report Period FINISH COOH W 2 7/8 PRODUCTIO	ITH WORKS ON STRING. PULL UP AN	TRING LAYING I HYDROTESTING D SPOT 2000 G	ON. RIH WITH RBP A G TUBING BELOW S AL XYLENE DN TUB ION.	SLIPS TO	Daily Cost Total (\$) 13,034	Cum. Cost To Date (\$) 55,496
One Time Costs								
							Cost (\$)	
KEY ENERGY SE HUDSON	EKVICES			RIG RELATED ackers and acces	eorioe			2,722.00 1,900.00
HUDSON			·	ackers and acces				500.00
HYDROSTATIC			Testing servi		3301103			1,812.0
POOL SERVICES	3		Water hauling					700.00
EDDINS WALCH				erosion treatment				5,400.00

### WellView Reports - Dailywith cost



ell Name: S			County		State/Province			
300253051600			County		State/Province		perator ONOCO INC	
KB Elevation (ft)		Ground Elevation (ft)		Plug Back Total Dept	h (ftKB)	Spud Dat	,	g Release Date
3553.	00	3536.	.59			1	/23/1989	
Report Start Date	Operations This F	teport Period					Daily Cost Total (\$)	Cum. Cost To D
10/13/2004 07:00	SCHLUMBER ACID ON BO SEE ANY PR PKR, HAD PI ACID ON PE MAX PSI 280 WELL, TUBIN	RGER. HELD PJS TTOM STRAWN I ESSURE 30 PSI A ROBLEMS RELEA RFORATIONS DR 10, RATE 5 BPM. NG ON VACUUM. H ON RBP AT 95	SMTEST-TRE PERFORATION AT 5 BPM RAT ASING PKR. PR ROPPING 150 B 15 MIN SHUT	ATING-LINES T NS.DROPPING 1 E. TUBING ON ULLE DPKR UP BALL SEALERS. IN 585 PSI. RD TUBING AND PI	ET PKR AT 9235'. O 6000 PSI. PUMP. 150 BALL SEALERS VACUUM. TRIED TO 8892'. PUMP 3 . HAD GOOD BALL. SCHLUMBERGER. KR. RIH WITH RET COOH WITH TUBIN	3000 GAL, DID NOT TO RELEASE 000 GAL ACTION, OPEN RIEVING	14,972	70,468
One Time Costs			1	Description		T.	Coel/S	
KEY ENERGY SE			RIGS AND RI				COSt (3)	2,0
SCHLUMBERGE				STIMULATION	& TREATING			10,9
POOL SERVICES			Water hauling			<u> </u>		1,0
HUDSON				ckers and acces	sories			4:
CALLAWY SAFE	TY		SPECIAL SEI					4!
Report Start Date	Operations This P	teport Period		<del></del>		<u> </u>	Daily Cost Total (\$)	Cum. Cost To D
07:00	RETIEVING I	HEAD ON 2 7/8 TO	UBING, RAN IN	ITO RBP AT 608	/H-VALVE. RIH WI			
	RIH WITH SH	IORT CATCH RET TH IT, LATCH ON	TRIEVING HEA	AD ON 2 7/8 TUE	30'. RBP IS AT TOF DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN	WITH RBP. BP AT 6080'.	. 1	
One Time Costs	RIH WITH SH WORKED W WELL IN, SIG	IORT CATCH RET TH IT, LATCH ON	TRIEVING HEAN RBP. COOH	AD ON 2 7/8 TUE WITH TUBING A	DID NOT GET OUT ' BING. RAN INTO R	WITH RBP. BP AT 6080'. I RBP. SHU	. 1	
KEY ENERGY SE	RIH WITH SH WORKED W WELL IN, SIG	HORT CATCH RE ITH IT, LATCH ON DN.	TRIEVING HEAN RBP. COOH	AD ON 2 7/8 TUE WITH TUBING / Description G RELATED	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Г	2,09
KEY ENERGY SE	RIH WITH SH WORKED W WELL IN, SIG	HORT CATCH RE ITH IT, LATCH ON DN.	RIGS AND RI	AD ON 2 7/8 TUE WITH TUBING A	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Г	2,09 50
KEY ENERGY SE HUDSON	RIH WITH SH WORKED W WELL IN, SIG	HORT CATCH RE ITH IT, LATCH ON DN.	RIGS AND RI Production pa	AD ON 2 7/8 TUE WITH TUBING / Description G RELATED ackers and access	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Г	2,09 50 4,80
KEY ENERGY SE HUDSON EL FARMERS	RIH WITH SH WORKED W WELL IN, SIG Vendor ERVICES	HORT CATCH RE ITH IT, LATCH ON DN.	RIGS AND RI Production pa Trucking move	Description G RELATED ackers and acces e tubulars	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Г	2,09 50 4,80 1,29
KEY ENERGY SE HUDSON EL FARMERS RONS WELDING	RIH WITH SH WORKED W WELL IN, SIG Vendor ERVICES	HORT CATCH RETH IT, LATCH ON	RIGS AND RI Production pa	Description G RELATED ackers and acces e tubulars	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Cost (\$)	2,09 50 4,80 1,25
One Time Costs KEY ENERGY SE HUDSON EL FARMERS RONS WELDING Report Start Date 10/15/2004 07:00	Vendor  RIH WITH SH WORKED W WELL IN, SIG  Vendor  ERVICES  Operations This F HELD PJSM. BOP, NU WE	HORT CATCH RETH IT, LATCH ON ON.	RIGS AND RI Production pa Trucking move MISCELLANE H WITH PROEP ROD PUMP	Description  G RELATED  ackers and access to tubulars  EOUS  DUCTION TUBIN  AND START RIF	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Г	2,09 50 4,80 1,29
KEY ENERGY SEHUDSON  EL FARMERS RONS WELDING Report Start Date 10/15/2004 07:00  One Time Costs	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP	HORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R LLHEAD. PICKU	RIGS AND RI Production pa Tubing Trucking mov. MISCELLANE HI WITH PROE P ROD PUMP A.S. SHUT WEL	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF- L IN, SION.	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN ssories HG. MIRU PUMP TF H WITH RODS 3/4 N	WITH RBP. BP AT 6080'. I RBP. SHU	Cost (\$)	2,09 56 4,86 1,29 3 Cum. Cost To D 86,160
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING teport Start Date 0/15/2004 07:00  One Time Costs	Vendor  RIH WITH SH WORKED W WELL IN, SIG  Vendor  ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP	HORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R LLHEAD. PICKU	RIGS AND RI Production pa Trucking move MISCELLANE HI WITH PROE P ROD PUMP S. SHUT WEL	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF LL IN, SION.	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN ssories NG. MIRU PUMP TE	WITH RBP. BP AT 6080'. I RBP. SHU	Cost (\$)	2,09 56 4,86 1,26 37 Cum. Cost To D: 86,160
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING teport Start Date 0/15/2004 07:00  One Time Costs KEY ENERGY SE	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP	HORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R LLHEAD. PICKU	RIGS AND RI PROD PUMP RIGS AND RI PROD PUMP S. SHUT WEL	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF LL IN, SION.  Description G RELATED	DID NOT GET OUT BING. RAN INTO R AND RBP. LAID DN ssories HG. MIRU PUMP TF H WITH RODS 3/4 N	WITH RBP. BP AT 6080'. I RBP. SHU	Cost (\$)	2,09 50 4,80 1,25 3 3 Cum. Cost To D. 86,160
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING leport Start Date 0/15/2004 07:00  One Time Costs KEY ENERGY SE KEY ENERGY SE	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP	HORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R LLHEAD. PICKU	RIGS AND RI PROD PUMP RIGS AND RI PROD PUMP S. SHUT WEL	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF LL IN, SION.  Description G RELATED	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Cost (\$)	2,09 50 4,80 1,29 3°   Cum. Cost To D. 86,160
EY ENERGY SE HUDSON  L FARMERS RONS WELDING eport Start Date 0/15/2004 1/7:00  One Time Costs EY ENERGY SE EY ENERGY SE HUDSON	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor  ERVICES  ERVICES	HORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R LLHEAD. PICKU	RIGS AND RI PROD PUMP A.S. SHUT WELL RIGS AND RI PROD PUMP A.S. SHUT WELL RIGS AND RI Water hauling Production pa	Description G RELATED Ickers and acces e tubulars EOUS DUCTION TUBIN AND START RIF L IN, SION.  Description G RELATED	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Cost (\$)	2,09 50 4,80 1,24 3°   Curr. Cost To D. 86,160  1,95 37 45
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING leport start Date 0/15/2004 07:00  One Time Costs KEY ENERGY SE KEY ENERGY SE HUDSON RONS WELDING	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor  ERVICES  ERVICES	HORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R LLHEAD. PICKU	RIGS AND RI PRODUCTION TO THE PRODUCTION OF THE	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF LL IN, SION.  Description G RELATED	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHU	Cost (\$)	2,09 50 4,80 1,24 3°   Curr. Cost To D. 86,160  1,95 37 45
CEY ENERGY SE HUDSON  EL FARMERS RONS WELDING Leport Start Date 0/15/2004 17:00  One Time Costs CEY ENERGY SE CEY	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP	HORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R RULHEAD. PICKU RODS OFF SEAL	RIGS AND RI Production pa Trucking mov MISCELLANE RIGS AND RI PROD PUMP S. SHUT WEL RIGS AND RI Water hauling Production pa MISCELLANE Downhole inse	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBINAND START RILL IN, SION.  Description G RELATED ackers and access EOUS DUCTION TUBINAND START RILL IN, SION.	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN	WITH RBP. BP AT 6080'. I RBP. SHUT	Cost (\$)	2,09 50 4,80 1,24 3°   Curr. Cost To D. 86,160  1,95 37 45
EY ENERGY SE IUDSON  L FARMERS RONS WELDING eport Start Date 0/15/2004 7:00  One Time Costs EY ENERGY SE EY ENERGY SE IUDSON RONS WELDING IBERTY PUMP eport Start Date 0/18/2004 7:00  One Time Costs	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP	TORT CATCH RETH IT, LATCH ON ON.  Leport Period OPEN WELL. R LLHEAD. PICKU RODS OFF SEAL  LEPORT Period OPEN WELL, FILL LEPORT PERIOD	RIGS AND RI Production pa Trucking mov. MISCELLANE RIGS AND RI PROD PUMP A.S. SHUT WELL RIGS AND RI Water hauling Production pa MISCELLANE Downhole inst	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIL L IN, SION.  Description G RELATED ackers and access EOUS ECHAPTED ackers and access EOUS ET IN COUS ET	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN SSORIES  RG. MIRU PUMP TE WITH RODS 3/4 N SSORIES  SSORIES	WITH RBP. BP AT 6080'. I RBP. SHUT  RUCK, ND I-97.	Daily Cost (\$)  Cost (\$)  Cost (\$)  Daily Cost Total (\$)  9,950	2,09 50 4,80 1,25 3 Cum. Cost To D. 86,160  1,95 37 45 20 Cum. Cost To D. 96,110
EL FARMERS RONS WELDING LEPORT Start Date 0/15/2004 17:00  CONE TIME COSTS ELY ENERGY SE ELY ENERGY	RIH WITH SH WORKED W WELL IN, SIG Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor  ERVICES  Operations This F HELD PJSM. SEALS. SPA	HORT CATCH RETH IT, LATCH ON ON.  Leport Period OPEN WELL. R LLHEAD. PICKU RODS OFF SEAL  Leport Period OPEN WELL, FII	RIGS AND RI Production pa Trucking mov. MISCELLANE HI WITH PROE P ROD PUMP A.S. SHUT WEL RIGS AND RI Water hauling Production pa MISCELLANE Downhole inst	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBINAND START RIF L IN, SION.  Description G RELATED ackers and access even to be a compared t	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN SSORIES  NG. MIRU PUMP TE WITH RODS 3/4 N	WITH RBP. BP AT 6080'. I RBP. SHUT  RUCK, ND I-97.	Daily Cost (\$)  Cost (\$)  Cost (\$)  Daily Cost Total (\$)  9,950	2,09 50 4,80 1,25 31 Curn. Cost To D. 86,160  1,95 37 45 225 3,70 Curn. Cost To D. 96,110
EY ENERGY SE HUDSON  EL FARMERS RONS WELDING eport Start Date 0/15/2004 17:00  One Time Costs  EY ENERGY SE HUDSON RONS WELDING IBERTY PUMP eport Start Date 0/18/2004 17:00  One Time Costs	RIH WITH SH WORKED W WELL IN, SIG Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor  ERVICES  Operations This F HELD PJSM. SEALS. SPA	TORT CATCH RETH IT, LATCH ON ON.  Leport Period OPEN WELL. R LLHEAD. PICKU RODS OFF SEAL  LEPORT Period OPEN WELL, FILL LEPORT PERIOD	RIGS AND RI Production pa Trucking mov. MISCELLANE HI WITH PROD P ROD PUMP S. SHUT WEL  RIGS AND RI Water hauling Production pa MISCELLANE Downhole inst	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBINAND START RIF L IN, SION.  Description G RELATED ackers and access even to be a compared t	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN SSORIES  RG. MIRU PUMP TE WITH RODS 3/4 N SSORIES  SSORIES	WITH RBP. BP AT 6080'. I RBP. SHUT  RUCK, ND I-97.	Daily Cost (\$)  Cost (\$)  Cost (\$)  Daily Cost Total (\$)  9,950	2,09 50 4,80 1,25 3° Curn. Cost To D. 86,160  1,95 37 45 225 3,70 Curn. Cost To D. 96,110
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING REPORT STATE Date 10/15/2004 17:00  DIRECT ENERGY SE HUDSON RONS WELDING RONS WELDING RONS WELDING LIBERTY PUMP REPORT STATE Date 10/18/2004 17:00  DIRECT ENERGY SE NORRIS LEPORT STATE DATE 10/19/2004	RIH WITH SH WORKED W WELL IN, SIG Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor ERVICES  Operations This F HELD PJSM. SEALS. SPA  Vendor ERVICES	REPORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R RODS OFF SEAL REPORT PERIOD OPEN WELL, FILL REPORT PERIOD OPEN WELL, FILL REPORT PERIOD OPEN WELL, FILL REPORT PERIOD	RIGS AND RI PROD PUMP A S. SHUT WEL RIGS AND RI PROD PUMP A S. SHUT WEL RIGS AND RI Water hauling Production pa MISCELLANE Downhole ins NISH RIH HOL HANG WELL O RIGS AND RI Sucker rods UCK, LOAD AN	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF LL IN, SION.  Description G RELATED ackers and access EOUS ET IN DESCRIPTION CONTROL CONTR	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN SSORIES  RG. MIRU PUMP TE WITH RODS 3/4 N SSORIES  SSORIES	WITH RBP. BP AT 6080'. I RBP. SHUT	Cost (\$)  Daily Cost Total (\$) 6,729  Cost (\$)  Daily Cost Total (\$) 9,950  Cost (\$)	2,09 50 4,80 1,25 31 Curn. Cost To D. 86,160  1,95 37 45 225 3,70 Curn. Cost To D. 96,110
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING Report Start Date 10/15/2004 107:00  Dine Time Costs KEY ENERGY SE HUDSON RONS WELDING LIBERTY PUMP Report Start Date 10/18/2004 107:00  Dine Time Costs KEY ENERGY SE HUDSON RONS WELDING LIBERTY PUMP Report Start Date 10/18/2004 107:00  Dine Time Costs Report Start Date 10/19/2004 107:00  Dine Time Costs	RIH WITH SH WORKED W WELL IN, SIG Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor ERVICES  Operations This F HELD PJSM. SEALS. SPA  Vendor ERVICES  Operations This F HELD PJSM. SEALS. SPA  Vendor ERVICES	REPORT CATCH RETH IT, LATCH ON DN.  Report Period OPEN WELL. R RODS OFF SEAL  REPORT PERIOD OPEN WELL, FII CE WELL OUT. I	RIGS AND RI PROD PUMP A RIGS AND RI Production pa Tubing Trucking move MISCELLANE IH WITH PROD PROD PUMP A S. SHUT WEL  RIGS AND RI Water hauling Production pa MISCELLANE Downhole inse	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF LL IN, SION.  Description G RELATED ackers and access EOUS ET rod pump E WITH RODS. N. SHUT DN.  Description G RELATED  ND TEST, 500 PS	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN SSORIES  SSORIES  PICKING UP RODS SI, OK. RIG DN PU	WITH RBP. BP AT 6080'. I RBP. SHUT  RUCK, ND I-97.  S OFF	Cost (\$)  Daily Cost Total (\$) 6,729  Cost (\$)  Daily Cost Total (\$) 9,950  Cost (\$)  Daily Cost Total (\$) 1,018	2,09 50 4,80 1,24 3°   Cum. Cost To D. 86,160  1,99 37 45 25 3,70   Cum. Cost To D. 96,110  1,95 8,00   Cum. Cost To D. 97,128
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING Report Start Date 10/15/2004 07:00  One Time Costs  KEY ENERGY SE KEY ENERGY SE HUDSON RONS WELDING LIBERTY PUMP Report Start Date 10/18/2004 07:00  One Time Costs  KEY ENERGY SE RORRIS REPORT START DATE 10/18/2004 07:00  One Time Costs	Vendor ERVICES  Operations This R HELD PJSM. BOP, NU WE PICKING UP  Vendor ERVICES  Operations This R HELD PJSM. SEALS. SPA  Vendor ERVICES  Operations This R HELD PJSM. SEALS. SPA  Vendor ERVICES  OPERATIONS THIS R HELD PJSM. SEALS. SPA  Vendor ERVICES	REPORT CATCH RETH IT, LATCH ON ON.  Report Period OPEN WELL. R RODS OFF SEAL REPORT PERIOD OPEN WELL, FILL REPORT PERIOD OPEN WELL, FILL REPORT PERIOD OPEN WELL, FILL REPORT PERIOD MIRU PUMP TR	RIGS AND RI Production pa Trucking move MISCELLANE RIGS AND RI PROD PUMP A.S. SHUT WELL RIGS AND RI Water hauling Production pa MISCELLANE Downhole inse	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIF LL IN, SION.  Description G RELATED ackers and access EOUS ET rod pump E WITH RODS. N. SHUT DN.  Description G RELATED AD TEST, 500 PS	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN SSORIES  GEORIES  GEORIES	WITH RBP. BP AT 6080'. I RBP. SHUT  RUCK, ND I-97.  S OFF	Cost (\$)  Daily Cost Total (\$) 6,729  Cost (\$)  Daily Cost Total (\$) 9,950  Cost (\$)	2,09 50 4,80 1,24 3° Cum. Cost To Di 86,160  1,95 37 45 25 3,70 Cum. Cost To Di 96,110  1,95 8,000 Cum. Cost To Di 97,128
KEY ENERGY SE HUDSON  EL FARMERS RONS WELDING Report Start Date 10/15/2004 07:00  DIRECTION TIME COSTS  (EY ENERGY SE HUDSON RONS WELDING LIBERTY PUMP Report Start Date 10/18/2004 07:00  DIRECTION TIME COSTS  KEY ENERGY SE HUDSON RONS WELDING LIBERTY PUMP Report Start Date 10/18/2004 07:00  DIRECTION TIME COSTS  KEY ENERGY SE HUDSON RONS WELDING LIBERTY PUMP Report Start Date 10/19/2004 07:00  DIRECTION TIME COSTS	Vendor ERVICES  Operations This F HELD PJSM. BOP, NU WE PICKING UP  Vendor ERVICES  Operations This F HELD PJSM. SEALS. SPA  Vendor ERVICES  Operations This F HELD PJSM. SEALS. SPA  Vendor ERVICES  OPERATIONS THIS F HELD PJSM. SEALS. SPA  Vendor ERVICES  OPERATIONS THIS F HELD PJSM. SEALS. SPA  Vendor ERVICES	REPORT CATCH RETH IT, LATCH ON DN.  Report Period OPEN WELL. R RODS OFF SEAL  REPORT PERIOD OPEN WELL, FII CE WELL OUT. I	RIGS AND RI PROD PUMP A RIGS AND RI Production pa Tubing Trucking move MISCELLANE IH WITH PROD PROD PUMP A S. SHUT WEL  RIGS AND RI Water hauling Production pa MISCELLANE Downhole inse	Description G RELATED ackers and access e tubulars EOUS DUCTION TUBIN AND START RIL L IN, SION.  Description G RELATED ackers and access EOUS ET TO DESCRIPTION	DID NOT GET OUT BING. RAN INTO RAND RBP. LAID DN SSORIES  SSORIES  PICKING UP RODS SI, OK. RIG DN PU	WITH RBP. BP AT 6080'. I RBP. SHUT  RUCK, ND I-97.  S OFF	Cost (\$)  Daily Cost Total (\$) 6,729  Cost (\$)  Daily Cost Total (\$) 9,950  Cost (\$)  Daily Cost Total (\$) 1,018	2,09 50 4,80 1,24 3°   Cum. Cost To D. 86,160  1,99 37 45 25 3,70   Cum. Cost To D. 96,110  1,95 8,00   Cum. Cost To D. 97,128