

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Well API NO.	30-025-34258
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	GAZELLE 16 STATE
8. Well Number	1
9. Ogrid Number	6137
10. Pool Name or Wildcat	ANTELOPE RIDGE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Well Location

Unit Letter J 1980 feet from the FSL line and 1980 feet from the FEL line  
Section 16 Township 23S Range 34E NMPM County  Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3425

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

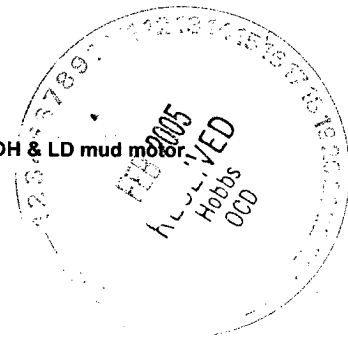
- |  |  |
|--|--|
| <input type="checkbox"/> PERFORM REMEDIAL WORK | <input type="checkbox"/> PLUG AND ABANDON    |
| <input type="checkbox"/> TEMPORARILY ABANDON   | <input type="checkbox"/> CHANGE PLANS        |
| <input type="checkbox"/> PULL OR ALTER CASING  | <input type="checkbox"/> MULTIPLE COMPLETION |
| <input type="checkbox"/> Other _____           |  |

SUBSEQUENT REPORT OF:

- |   |   |
|---|---|
| <input type="checkbox"/> REMEDIAL WORK              | <input type="checkbox"/> ALTERING CASING      |
| <input type="checkbox"/> COMMENCE DRILLING OPN      | <input type="checkbox"/> PLUG AND ABANDONMENT |
| <input type="checkbox"/> CASING TEST AND CEMENT JOB |   |
| <input checked="" type="checkbox"/> OTHER           | Drilling Operations & P&A                     |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

3/29/98 Spud 17 1/2" hole.  
3/30/98 Set 13 3/8" csg @ 665'. Cmtd w/ 450 sx CL "C" Lite + 1/4 #/sk gilsonite + 2% CaCl.  
Followed by 250 sx CL "C" Neet+2% CaCl. Circ 127 sx to pit.  
3/31/98 Test csg & BOP to 600# for 30 min. All held OK.  
4/15/98 TOOH to pick up mud motor to combat hole deviation. Bit stuck @ 2,465'.  
4/16/98 Reamed and worked out tight spot w/ RT tool.  
4/19/98 Problems w/hole deviation w/mud motor & 1 1/2 deg bent sub. TOOH & LD mud motor.  
Plug w/ 215 sx of CL "H" + 190 CFR-3 @ 4,140'. TOC - 3,220'.  
4/20/98 Hole deviation continues to increase even w/ mud motor & 1 1/2 degree bent sub in the hole. TOOH & LD mud motor.  
TIH open-ended. Spotted 215 sacks of class "H" @ 4,140'.  
4/21/98 Tagged top of cement @ 3,220'.  
4/23/98 TOOH w/ mud motor and LD 1 1/2 deg bent sub. PU 2.6 deg bent sub.  
4/24/98 TOOH, LD 12 1/4" bit & 8 3/8" mud motor. PU 8 1/2" bit & 6 1/2" mud motor, TIH.  
4/26/98 TIH. PU 12 1/4" hole opener. TIH. Hole opener drifted back to original deviated hole.  
4/27/98 Pump kick-off plug of 250 sx premium cement w/1% CFR3. TOC - 3,435'.  
4/28/98 TIH w/ 8 1/2" bit, motor, bent sub, float sub.  
4/30/98 TIH w/ 12 1/4" hole opener, 8 1/2" bit, motor, & DC as guide  
5/01/98 TOOH. Fished bit & Monel DC.  
5/13/98 Set 9 5/8" csg @ 5025'. Cmtd w/ 1975 sx Interfill "C" + 1/4 #/sx flocele.  
Followed by 300 sx CL "C" Neet + 2% CaCl. Circ 200 sx to pit.  
5/21/98 TD well @ 8830'. Ran open hole logs.  
5/23/98 Spotted cmt as follows per Gary Wink of Hobbs OCD: 35 sx CL "C": @ 8,830, 35 sx @ 7,550', 35 sx @ 5,075', 35 sx @ 2,000', 35 sx @ 650',  
10sx @ surface. Cmt off wellhead & install dry hole marker. Rig released.



Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Staff Engineering Technician

DATE 2/3/2005

Type or Print name Norvella Adams

E-mail Address: Norvella.adams@dvn.com

Telephone No. 405-552-8198

(This space for State use)

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE

FEB 17 2005

Conditions of approval, if any: