

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37016
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name Hodges "B"
4. Well Location Unit Letter L : 1859' feet from the South line and 447' feet from the West line Section 1 Township 25S Range 37E NMPM County Lea		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3118 GR		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Justis Glorieta Gas Pool (79360)
Pit type Synthetic Depth to Groundwater 90' Distance from nearest fresh water well 13,000 Distance from nearest surface water 6 miles SW Pit Liner Thickness: 12 mil mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

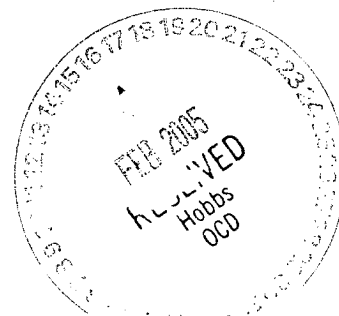
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Run 5 1/2" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/08/2005 Depth: 4950'. RU csg crew & ran 125 jts 5 1/2" csg & set @ 4949'. RD csg crew. Broke circ & circulated. RU cmt tools & cmt w/500 sxs Class C light, tail w/ 397 sxs Class C 50/50 pos. RD cmt tools. WOC. WO temp survey.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Frazier TITLE Production Analyst DATE 02/10/2005

Type or print name Donna Frazier  
For State Use Only

E-mail address: dfrazier@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE FEB 17 2005

Conditions of Approval (if any):