

1625 W. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-35280

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Joe Melton Drilling Co., Inc.

3. Address of Operator

P.O. Box 4203 Midland, Texas 79074

4. Well Location

Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line

Section 26 Township 21S Range 36E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
4/12/02	4/19/02	5/01/02	3553	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3850	3828			0-3850	

19. Producing Interval(s), of this completion - Top, Bottom, Name

3590'-3815'

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Gamma Ray Neutron, Dual Laterolog

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	393'	12-1/4"	250 sx.	
5-1/2"	15.50#	3850'	7-7/8"	745 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3590, 3599, 3606, 3621, 3629, 3639, 3659, 3686, 3698, 3718, 3728, 3745, 3763, 3781, 3786, 3806, 3815		3590-3815	2600 gallons 15% acid, 517 BW, 951 sx 12/20 sand, 90 sx 20/40 sand, 155 tons CO2 Halliburton Foam Frac

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Producing or Shut-in)		
5/01/02		pumping			producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas-Oil Ratio
5/06/02	24			25	216	10	8840
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity, API - (Calc)	
			25	216	10	38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. List Attachments
cementing report, deviation report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Karen Allen* Printed Name Karen Allen Title Secretary Date 5/10/02

