

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-04803

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

W. A. RAMSAY (NCT-A)

8. Well No.

39

9. Pool name or Wildcat

BUMONT, YATES-7 RVRS-QUEEN (OIL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter I: 1980 feet from the SOUTH line and 510 feet from the EAST line

Section 27 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ☐

ABANDONMENT

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. K. Ripley

TITLE REGULATORY O.A.

DATE 9/27/01

Type or print name J. K. RIPLEY

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

ORIGINAL SIGNED BY
GARY W. WINK

NATURAL SCIENCE MANAGER - 2

OCT

4 2001

DATE

MP

W.A. Ramsay (NCT) A # 039
API # 30-025-04803
Section 27, T21S, R36E, UL. I

WBS # UWPWB-A10___-ABN
1980' FSL & ~~1280'~~ 510' FEL
Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the W.A. Ramsay NCT A # 039.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. Set CIBP @ 3760', cap w/35 sx CI 'C' cement plug from 3760' to 3660', tag cement.
5. Spot 100' CI 'C' balanced cement plug from 2820' to 2720', 50' above & below B/Salt. Tag cement.
6. Spot 100' CI 'C' balanced cement plug from 1620' to 1520', 50' above & below T/Salt. Tag cement
6. Spot 100' balanced cement plug from 480' to 380' @ 8/5/8" csg shoe. Tag cement.
7. Spot 10 sx, CI 'C' cement from 70' to surface.
8. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
9. Install 4" P&A marker 4' above GL w/the following stamped on it:
Chevron U.S.A. Inc.
W.A. Ramsay NCT-A # 39
1980' FSL & 510' FEL
T21S, R-36E, Sec. 27, UL I
Lea County, NM
10. Remove all equip, deadman, and junk from location.
11. Fill any pits and level location.
Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

Casing	Depth
Surf Csg	8-5/8" @ 430'
Prod Csg	5-1/2" @ 3920'
Formation Tops	Depth
Anhy	1424'
T/Salt	1570'
B/Salt	2770'
T/Yates	2723'
T/7Rvns	3240'
T/Queen	3590'
T/Penrose	3704'

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home - 915-694-3884

PROPOSED P&A WELL DATA SHEET

FIELD: Eumont

WELL NAME: W. A. Ramsay NCT-A #39

FORMATION: 7-Rvrs-Qn

LOC: 1980' FSL & 510' FEL, Unit I

SEC: 27

GL: 3560'

CURRENT STATUS:

TOWNSHIP: 21S

COUNTY:

KB to GL:

API NO: 30-025-04803

RANGE: 36E

STATE: NM

DF to GL:

REFNO: FA5942

P&A Proposal

Plug #1
Spot 10 sx Cl 'C' cmt plug
from 70' to surface.

Plug #1
Spot 100' bal cmt plug
across 8-5/8" csg shoe from
480' to 380'.

8-5/8", 24#, J-55 Csg
Set @ 430' w/325 sx cmt.
Circulated to surface.

Plug #3
Spot 100' bal cmt plug from
1620' to 1520', at T/salt.

Plug #2
Spot 100' bal cmt plug from
2820' to 2720', at B/salt.

Plug #1
Set CIBP @ 3760', cap w/35
sx Cl 'C' cmt.

3760'
3772'
3785'
3793'
3800'
3822'
3833'
3843'
3852'
3860'
3869'
3876'

PBTD 3915'

5-1/2", 14#, J-55 csg
Set @ 3920' w/1020' sx cmt.
TOC @ 60' by TS.

TD 3920'

Date Completed: 8/27/58

Initial Production: 110 bopd 2 bwpd

Initial Completion Data:

Perf 3793', 3833', 3852', & 3869' w/4, 1/2"
JHPF. Spotted perms w/500 gals MCA & sqzd
into form. Frac'd w/20,000 gals lse oil w/1/40#
Adomite & 1# SPG. Perf 3760', 3772', 3785',
3800', 3822', 3843', 3860', & 3876' w/4, 1/2"
JHPF. Spotted perms 3760'-3876' w/500 gals
MCA & sqzd into form. Frac'd w/30,000 gals lse
oil w/1/40# Adomite & 1# SPG.

Subsequent Operations:

7/79 - Ppd 750 gals 15% NE dbi inhib HCL acid
dn tbg. Flshd w/50 bbls prod wtr.

5/88 - Acdz perms 3760'-3876' w/3000 gals 15%
NEFE HCL.

Additional Data:

Anhy @ 1424'
T/Salt @ 1570'
B/Salt @ 2770'
T/Yates @ 2923'
T/7Rvns @ 3240'
T/Queen @ 3590'
T/Penrose @ 3704'