

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG - 1999
7. Lease Name or Unit Agreement Name KG 35 State Com
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat <del>Vacuum</del> Wolfcamp Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook St., Odessa, TX 79762-5917

4. Well Location  
Unit Letter I : 1395 feet from the SOUTH line and 1255 feet from the EAST line  
Section 35 Township 17S Range 33E NMPM County Lea Co.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4120' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

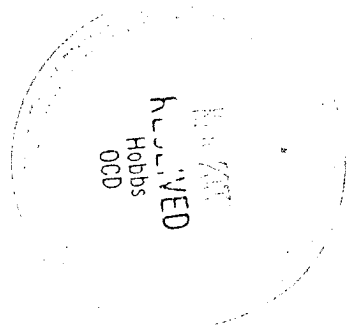
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ZONE ABANDONMENT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*\*See attachment\*\*



Per Kenneth Anderson this well will convert back to Mack Energy.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth N. Andersen TITLE SHEaR Specialist DATE 03/07/2005

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.5569

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink TITLE \_\_\_\_\_ DATE MAR 10 2005

Conditions of Approval (if any):

2A Wildcat Wolfcamp

KG 35 State Com # 001 ATTACHMENT

02/17/2005 – Held safety meeting. MIRU DDU. Unhang well. Pin on top of B-1 flange was broken. Call for tubing spear. RU pump truck to kill well, run spear in tubing & set, pull into tubing. String weight was only 10K. Estimated tubing part @ 1,500'. Removed hanger flange & NU BOP. SISD.

02/18/2005 - Held safety meeting. RIH W/fishing tool & catch 7/8" body break. POOH W/4 rods. Rods dragging in tbg. Strip rods & tbg OOH. Laid down 6 jts & 8 rods. Rods backed off & fell back down hole. POOH with 7/8" fishing tool. PU & RIH W/1 13/16" fishing tool & 24 rods. Caught fish & POOH W/fishing tool & 2 rods. Rods hung up in tbg. SISD.

02/21/2005 - Held safety meeting. Continue to strip rods & tbg OOH. Laid down 75 7/8" rods & 56 jts of 2 7/8" tbg. PU & RIH W/lead block on sand line. Tag top of parted tbg @ 1,360'. POOH W/lead block, RIH W/overshot & 43 jts tbg. Catch tbg & POOH laying down rods & standing back tbg. Laid down overshot. SISD.

02/22/2005 - Held safety meeting. Continue to lay down rods. Laid total of 143 7/8" rods & 286 3/4" rods down, all junk. Laid pump on ground. POOH W/160 jts, standing back & laid down 37 jts (corkscrewed). SISD.

02/23/2005 - Held safety meeting. Continue to POOH W/ 72 jts standing back in derrick & laid down 83 corkscrewed jts. POOH total of 345 jts. MI, unload & tally 2 7/8" work string, PU bit & scraper on 332 jts of 2 7/8" tbg to 10,450'. SISD.

02/24/2005 - Held safety meeting. Continue to lie down tbg from well. Laid down total of 100 jts of work string & 225 jts of tbg from well. Left kill string in hole. SISD.

02/25/2005 - Held safety meeting. Lay down kill string. RU wireline truck & test 5K lubricator to 1000 psi. RIH W/5.5" CIBP & set @ 10,400'. POOH. RBIH & make two runs dumping 35' of cement on top of CIBP. Let cement cure over the weekend. Clean location, RDMO DDU.

03/01/2005 - Held safety meeting. RU pump truck & load 5.5" casing W/packer fluid. Pressured up on CIBP & casing to 500 psi. Test good. Ran chart for 30 minutes (NMOCD gave verbal to run chart). RD pump truck. SISD.

Chart enclosed

