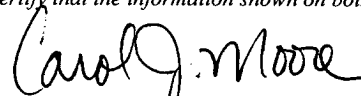


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003		
		WELL API NO. 30-025-36776		5. Indicate Type of Lease STATE ☐ FEE ☒		
		State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name MJ Raley B		
2. Name of Operator Amerada Hess Corporation				8. Well No. 001		
3. Address of Operator P.O. Box 840 Seminole, TX 79360				9. Pool name or Wildcat Skaggs Drinkard (57000) Nadine Paddock Blinbry West (47400)		
4. Well Location						
Unit Letter C : 650 Feet From The North Line and 2070 Feet From The West Line						
Section 17 Township 20S Range 38E NMPM Lea County						
10. Date Spudded 11/21/2004		11. Date T.D. Reached 12/12/2004		12. Date Compl. (Ready to Prod.) 2/22/2005		
				13. Elevations (DF& RKB, RT, GR, etc.) 3562' GL		
14. Elev. Casinghead						
15. Total Depth 7200'		16. Plug Back T.D. 7130'		17. If Multiple Compl. How Many Zones?		
				18. Intervals Drilled By		
				Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5886'-6082' Nadine Paddock Blinbry West (47400) & 6768'-7022' Skaggs Drinkard (57000)						
20. Was Directional Survey Made						
21. Type Electric and Other Logs Run Platform Express CN/GR & MCFL/GR				22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8"		24#		1530'		
12 1/4"		750 sx Class 'C'				
5 1/2"		17#		7200'		
		2000 sx Class 'C'				
		+ 500 sx Class 'H'				
24. LINER RECORD						
SIZE		TOP		BOTTOM		
SACKS CEMENT		SCREEN		TUBING RECORD		
				SIZE		
				DEPTH SET		
				PACKER SET		
				2 7/8"		
				7070'		
26. Perforation record (interval, size, and number) 5886'-5887.8', 5987'-5998.4', 6028'-6029.4', 6080'-6082' Nadine Paddock Blinbry West (47400) 6768'-6771', 6887'-6890.7', 6944'-6947.9', 6978'-6982', 6999'-7003', 7018'-7022.1' Skaggs Drinkard (57000)						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
see attached...						
28. PRODUCTION						
Date First Production 2/22/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - 25-125-RHBC-20-6-S-4 #A-0993 pump			Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 3/6/2005		Hours Tested 24		Choke Size		
Prod'n For Test Period		Oil - Bbl		Gas - MCF		
Water - Bbl.		Gas - Oil Ratio				
66		101		149		
1530						
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		
Oil - Bbl.		Gas - MCF		Water - Bbl.		
66		101		149		
34						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						
Test Witnessed By						
30. List Attachments C-102, C-103, C-104, Deviation Survey, Logs						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature 						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1500	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1900	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2800	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3700	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4120	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5440	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry	5925	T. Gr. Wash	T. Morrison	T.	
T. Tubb	6525	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6790	T. Bone Springs	T. Entrada	T.	
T. Abo	7000	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1500	1500	Red Beds				
1500	2800	1300	Anhydrite				
2800	3700	900	Salt				
3700	4120	420	Dolomite, Sand, Anhydrite				
4120	7000	2880	Dolomite				

C-105 Attachment
MJ Raley B #1
API 30-025-36776
Unit C, Sec 17, T20S, R38E

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7141'-7176'	Acidize w/1500 gals 15% HCL
6887'-7022'	Acidize w/4500 gals 15% HCL
6887'-7022'	Treat w/85,000 gals Spectra Star 30# XL Borate & 46,000# 20/40 sand
5886'-6771'	Acidize w/3500 gals 15% HCL Skaggs Blend
6567'-6584'	Squeeze w/75 sx Premium Plus followed by 50 sx Premium Plus Neat
5886'-6082'	Treat w/80,500 gals Spectra Star 30# XL Borate & 202,000# 16/30 sand
6887'-7022'	Acidize w/3500 gals 15% HCL