

Submit 1 Copy to Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 OIL CONSERVATION DIVISION
 222 South St. Francis Dr.
 Santa Fe, NM 87505
 JUN 16 2011
 HOBBSOCD

WELL API NO 30-025-12398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 80
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter A: 330 feet from the NORTH line and 330 feet from the EAST line
 Section 6 Township 25S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING/OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER:		OTHER: TA EXTENSION W/CHART	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15-7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-19-11: MIRU NOTIFIED NMOCD OF MIT. PRESS CSG TO 540 PSI FOR 30 MINUTES. CIBP IS SET @ 6295'. (WITNESSED BY SYLVIA DICKEY, NMOCD. SHE TOOK ORIGINAL CHART)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-16-2011

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

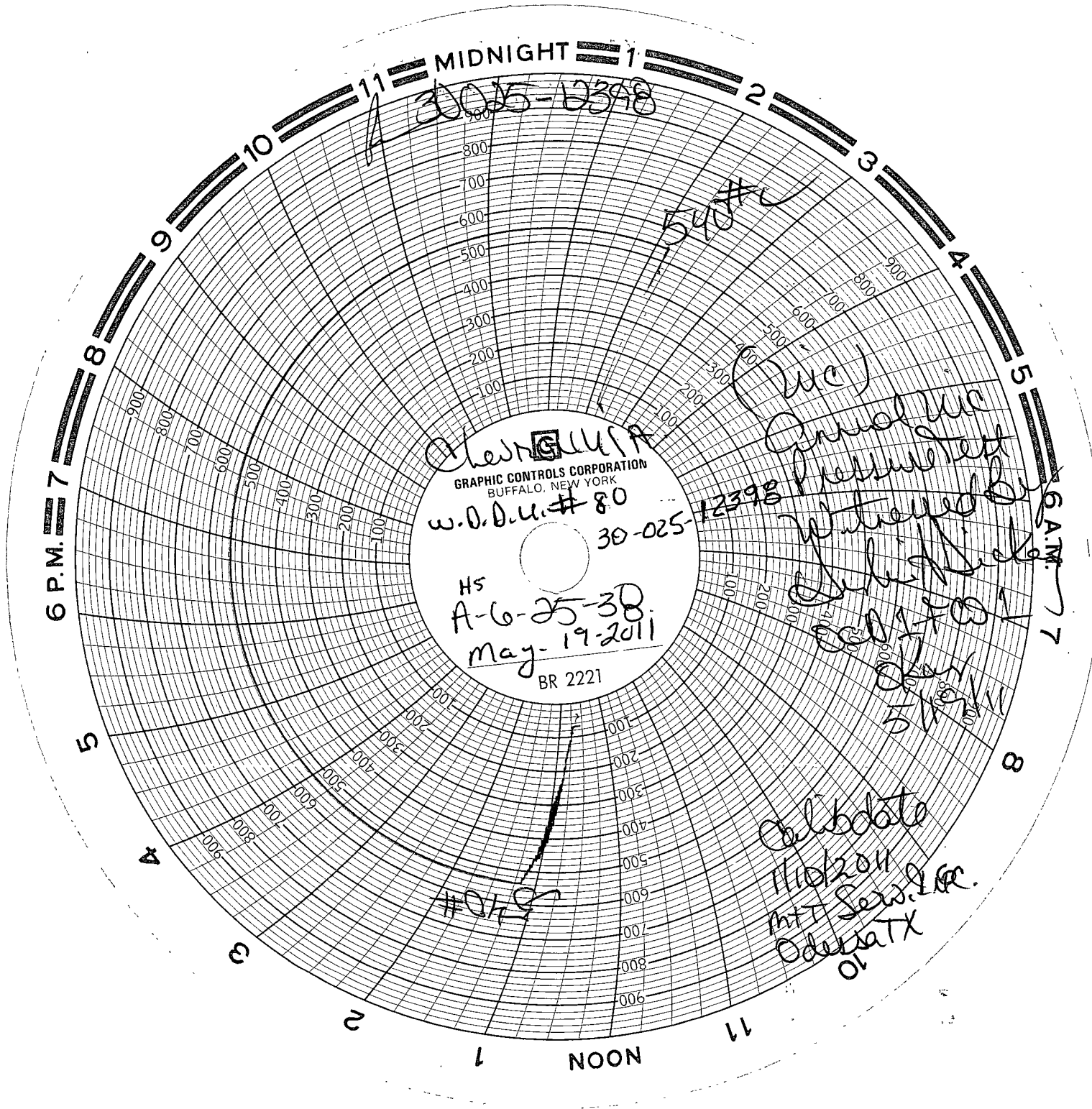
For State Use Only

APPROVED BY: [Signature] TITLE SAH MAR DATE 6-16-2011

Conditions of Approval (if any):

This Approval of Temporary Abandonment Expires 2-19-2013

CSH



CHEMICAL
 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK
 W.O.D.U. # 80
 30-025-12398
 HS
 A-6-25-30
 May-19-2011
 BR 2221

30-025-12398

540 #

(W.C.)

Annual Inc
 Full Report
 Witnessed by
 Debra Beck
 603-701
 OK
 5/19/11

#079

Calibrate
 11/2/11
 MTT Services
 Odessa TX
 01

Chemical Service Co
ART. CONDOVA

RECEIVED
JUN 16 2011
HOBBSOCD

[Faint handwritten notes, possibly including a date like 10/7/10]



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