

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBS OGD</b> <b>JUN 06 2011</b> <b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. 30-025-39969											
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Magnolia 6. Well Number: 004									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Apache Corporation				9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat House; Blinebry/House; Tubb/House; Drinkard									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	D	11	20S	38E									
BH:													
13. Date Spudded 03/20/2011	14. Date T.D. Reached 03/30/2011	15. Date Rig Released 03/31/2011	16. Date Completed (Ready to Produce) 04/29/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3585' GL								
18. Total Measured Depth of Well 7291'		19. Plug Back Measured Depth 7241'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DLL/CNL/Acoustic								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6052'-6372'; Tubb 6668'-6829'; Drinkard 6960'-7114'													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1223'	12-1/4"	750 sx Class C									
5-1/2"	17#	7291'	7-7/8"	1495 sx Class C									
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					7180'								
26. Perforation record (interval, size, and number) Blinebry 6052'-6372' (1 SPF, 45 holes) Producing Tubb 6668'-6829' (1 SPF, 37 holes) Producing Drinkard 6960'-7114' (2 SPF, 34 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 6052'-6372'</td> <td>2982 gal 15% acid; 78,246 gal B-Frac 30; 198,000# sand; 12,306 gal gel</td> </tr> <tr> <td>Tubb 6668'-6829'</td> <td>4494 gal 15% acid; 38,010 gal B-Frac 30; 103,000# sand; 12,936 gal gel</td> </tr> <tr> <td>Drinkard 6960'-7114'</td> <td>4512 gal 15% acid; 45,621 gal SS-35, 81,300# sand; 6720 gal linear gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 6052'-6372'	2982 gal 15% acid; 78,246 gal B-Frac 30; 198,000# sand; 12,306 gal gel	Tubb 6668'-6829'	4494 gal 15% acid; 38,010 gal B-Frac 30; 103,000# sand; 12,936 gal gel	Drinkard 6960'-7114'	4512 gal 15% acid; 45,621 gal SS-35, 81,300# sand; 6720 gal linear gel
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<b>28. PRODUCTION</b>													
Date First Production 04/29/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing									
Date of Test 05/15/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 57								
				Water - Bbl. 156	Gas - Oil Ratio 1.295								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) 36.1								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 5/3/2011)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech									
E-mail Address Reesa.Holland@apachecorp.com				Date 06/02/2011									

**JUN 20 2011**

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