Submit To Appropr Two Copies District I	iate Distno	t Office	HOBBE	00	D Ene		State of Ne				esources		<del></del>			121.00		rm C-105 July 17, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II								-	1. WELL API NO. 30-025-39969										
Oil Conservation Division									F	2. Type of Lease									
1220 South St. 1 Tailes Dr.										☐ STATE ☐ FED/INDIAN  3. State Oil & Gas Lease No.									
											3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															***************************************				
Ma									Lease Name or Unit Agreement Name     Magnolia     Well Number:										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							004												
7. Type of Completion:  □ NEW WELL □ WORKOVER □ DEEPENING □PLUGBACK □ DIFFERENT RESERVOIR □ OTH									OTHER										
8. Name of Operator  Apache Corporation								T	9. OGRID 873										
10. Address of O	perator	00.1/-				- 0	·- 2000						11. Pool name or Wildcat						
	M	บง ve Iidland	terans <i>F</i> d, TX 79	ыгра 9705	ırk Lar 5	ie, Su	ite 3000						House; Blinebry/House; Tubb/House; Drinkard						
12.Location	Unit Ltr	S			Township		Range	Range Lot			Feet from the		N/S Line Fe		Feet from the		ine	County	
Surface:	D		11	.	20	S	38E				990		N		330	\ \	N	Lea	
BH:					1					Liz						I DVD			
13. Date Spudded 03/20/2011	03/30	0/201		il .	15. Date Rig Released 03/31/2011					04	5. Date Completed (Ready to Pro 4/29/2011			RT, GR, etc.) 3585' GL					
18. Total Measur 7291'					19. Plug Back Measured Depth 7241'				•	20. Was Directional S Yes					pe Electric and Other Logs Run NL/Acoustic				
22. Producing Int Blinebry 6052'	erval(s), ( -6372';	of this Tubb	completio 6668'-6	n - To 829'	Top, Bottom, Name 9'; Drinkard 6960'-7114'														
23.						CAS	ING REC	OR	<b>D</b> (F	<b>lep</b>	ort all stı	ring	s set in w	ell)					
CASING SI	ZE	V	VEIGHT I		3./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					PULLED	
8-5/8" 5-1/2"			24#			1223' 7291'			12-1/4" 7-7/8"			750 sx Class C 1495 sx Class C							
5-1/2	-		17#				1291			1-110		1400 3X Old55 O		50					
SIZE	TOP		ВОТТ		TOM	LINI	ER RECORD	R RECORD SACKS CEMENT		REEN	J	25. SIZ			NG REC		DACKI	ER SET	
SIZE	101		BOTTOM		TOM	JW BACKS CLIVILIVI		2111	BOILEDIV		012	2-7/8"		7180		men	SK 6E1		
															•				
26. Perforation	-								-				ACTURE, CE						
Blinebry 6052'-6372' (1 SPF, 45 holes) P Tubb 6668'-6829' (1 SPF, 37 holes) Prod											AMOUNT AND KIND MATERIAL USED  2982 gal 15% acid, 78,246 gal B-Frac 30; 198,000# sand; 12,306 gal gel								
Drinkard 6960'-7114' (2 SPF, 34										b 6668'-6829'		4494 gal 15% acid; 38,010 gal B-Frac 30; 103,000# sand; 12,936 gal gel							
Drinkard 6960'-7114' 4512 gal 15% acid; 45,621 gal SS-35, 81,300# sand; 6720 gal								720 gal linear gel											
28.											TION								
Date First Produc		duction Method (Flowing, gas lift, pumping - Size and type pump)  O Pumping Unit							)	Well Status (Prod. or Shut-in)  Producing									
04/29/2011 64  Date of Test Hours Tested				Choke Size Prod'n For				Oil - Bbl Ga			Gas	as - MCF		Water - Bbl.		Gas - C	Dil Ratio		
05/15/2011 24		·u	Choke Size			Test Period		1 1		57	- MCI	156		•	1295				
		Calc	Calculated 24- Oil - B			Gas - MCF				Water - Bbl.		Oil Gravity - Al		<u> </u>					
Press. Hour Rate 36.1								<i>'</i>											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								'_	30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 5/3/2011)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certi	6, th ~t	ha iss	formatic		101177 0	n had	Latitude	form	n is t	14110	and com-	lata	Longitude	f man.	Image of a	dan m	NA National	D 1927 1983	
Signature		ne inj		n sn	own o	]	Printed Name Rees						i <i>o ine best o</i> Sr. Engr Tec	-	KNOWIE	uge and		06/02/2011	
E-mail Address Reesa.Holland@apachecorp.com																			
L-man Audic	00 100	J. J				۲.55111	•				Keil.		·····						

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2889'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3145'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3714'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 4059'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4296'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5613'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5721'	T. Ellenburger_	Base Greenhorn	T.Granite					
T. Blinebry 6050'	T. Gr. Wash	T. Dakota						
T.Tubb 6552'	T. Delaware Sand	T. Morrison	·					
T. Drinkard 6891'	T. Bone Springs	T.Todilto						
T. Abo 7140'	T. Rustler 1594'	T. Entrada						
T. Wolfcamp	T. Tansill 2749'	T. Wingate						
T. Penn	T. Penrose 3870'	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS SANDS OR ZONES					
No. 1, from	to	No. 3, from	toto					
No. 2, from	to	No. 4, from	to					
	IMPORTA	ANT WATER SANDS						

			SAMO	ON LONE
No. 1, from	to	No. 3, from	toto	
•		No. 4, from		
		ANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
•		feet		
		feet		
<b>,</b>				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						,	
		7-0					
			-				