Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 8 JUN 0 6 2011
District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

5 Copies

1220 S. St. Franc	ıs Dr., S	anta Fc, l	NM 875	05		Santa Fe, NI	M 87505					AMENDED REPORT		
	I	. R	EOU	ESYFR	OR ALI	OWABLE	AND AUT	НО	RIZATIO	N TO	O TRAN			
<sup>1</sup> Operator n		nd Add	ress						<sup>2</sup> OGŘID	Numbe	er			
Apache Corporation  303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705  873  Reason for Filing C											ng Code/ E	g Code/ Effective Date / 04/29/2011		
											<sup>6</sup> Pool Cod	le		
<b>30 - 0</b> 25-39969 House; Blinebry 33230														
<sup>7</sup> Property C 36908			Magn	perty Nar olia	ne 						9 Well Nui 004	mber		
II. 10 Su	face I	_ocatio	n	·		r	1							
<b>Ul or lot no.</b> D	Section 11	n Tow 20S	nship	Range 38E	Lot Idn	Feet from the 990	North/South North	n line	Feet from 1 330		ast/West linest	ne County Lea		
11 Bo	ttom I	Iole L	<u>ocatio</u>	n					,					
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from	the E	ast/West lii	ne County		
<sup>12</sup> Lse Code P	<sup>13</sup> Pro	ducing M Code	cthod	l	onnection ate 11	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effect	ive Dat	te 17 C	C-129 Expiration Date		
III. Oil a	nd Ga	as Trai	nsport	ers										
<sup>18</sup> Transpor OGRID	ter					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W		
241472					ervices Li	td						G		
	ERION CHEST OF THE	301 Commerce Suite 700 Fort Worth TX 76102												
151618 Enterprise Field Services LL						C • O						O		
		Housto	ouston TX 77210											
											¥			
IV. Well	Comp	oletion	Data											
<sup>21</sup> <b>Spud Da</b> 03/20/201	1	0	Ready Date			<sup>23</sup> <b>TD</b> 7291'	7241'	<sup>24</sup> PBTD <sup>25</sup> Perfo 7241' 6052'-		oration '-6372'		<sup>26</sup> <b>DHC, MC</b> DHC-HOB-0456		
27 Ho	le Size			28 Casing	& Tubin	g Size	<sup>29</sup> Depth Set		1	30 Sacks Cement				
12-1/4"			8-5/8"			1223'			750 sx Class C					
7-7/8"			5-1/2"				7291'			1495 sx Class C				
Tubing		2-		2-7/8"	7180		180'							
V. Well					T						· .			
31 Date New Oil 32 Gas De			Delive 4/29/20	•		Cest Date 15/2011	<sup>34</sup> Test Length 24 hrs			Tbg. I	Pressure	<sup>36</sup> Csg. Pressure		

V. Well Test 1	Data							
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure			
04/29/2011	04/29/2011	05/15/2011	24 hrs					
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method			
	13 / 44	70 / 156	20 / 57		Р			
been complied with	at the rules of the Oil Conso and that the information give of my knowledge and belie A Helland	ven above is true and	OIL CONSERVATION DIVISION  Denied  Approved by:					
Printed name: Reesa Holland			7 C104 Denied By Oil - ON 0 /ユ ん					
Title: Sr. Engr Tech			C104 Reviewed by Am Ka					
E-mail Address: Reesa.Holland@a <sub>l</sub>	pachecorp.com	"	For more information on this matter, pleaase call Donna Mull @ (575) 393-6161 ext 115 or					
Date: 06/02/2011	Phone: 432/818-106:	2	email donna.mull@s					

**Denied** because of to many Inactive Wells for this company. See Rule 19.15.5.9(A)(4) District 1 District 1
1625 N. French Dr., Hobbs, NM 8 12 08 0 CP Energy, Minerals & Natural Resources

State of New Mexico

Form C-104 Revised Feb. 26, 2007

1301 W. Grand Avenuc, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Azicc, NM SHIM 0 6 2011 District IV

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5 Copies

220 S St. Franc	ns Dr., Sa <b>I</b>	anta Fe, I	E WE	CENTED	DR ALI	Santa Fe, NI		ΉO	RIZATION	ፐብ ገ		MENDED REPORT		
<sup>1</sup> Operator n	ame ar	ıd Add	ress	1201 FC	, ALI	OWADEE	AUD AUI	110	<sup>2</sup> OGRID Nui		TRAINST			
Apache Corpo 303 Veterans A Midland, TX 7		00	3 Reason for Filing Code/ Effective Date NW / 04/29/2011											
												<sup>6</sup> Pool Code		
<b>30 - 0</b> 25-39969 House; Tubb 78760														
<sup>7</sup> Property Code 8 Property Name Magnolia											Vell Numbe	er		
II. 10 Su	rface I	ocatio	on			···								
Ul or lot no.		n Tow 20S	nship	Range 38E	Lot Idn	Feet from the 990	North/South line   Feet from the   North   330			East/West line West Lea County		•		
11 Bo	ttom I	Iole L	ocatio	n										
UL or lot no. Section Township				Lot Idn	Feet from the	North/South	line	Feet from the East/We		West line	County			
Code				<sup>14</sup> Gas Co Da 04/29/201	ite	<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective D				Date	ate 17 C-129 Expiration Date			
III. Oil a	nd Ga	ıs Trai	nsport	ers								,		
<sup>18</sup> Transpor OGRID						<sup>19</sup> Transpor and Ad					<sup>20</sup> O/G/W			
241472	(A.C.)	301 Co	mmerc	on Gas Soce Suite 7		td						G **		
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	di S													
IV. Well	Comr	detion	Data											
21 Spud Da			Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTD	•	25 Perforat	ions		<sup>26</sup> DHC, MC		
03/20/2011 04/29/2				1	7291'	7241' 6668'-6829				HC-HOB-0456				

<sup>21</sup> Spud Date 03/20/2011	<sup>22</sup> Ready Date 04/29/2011	<sup>23</sup> <b>TD</b> 7291'	<sup>24</sup> <b>PBTD</b> 7241'	<sup>25</sup> Perforations 6668'-6829'			
<sup>27</sup> Hole Size	c 28 Casi	ng & Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
12-1/4"		8-5/8"	1223'		750 sx Class C		
7-7/8"		5-1/2"	7291'		1495 sx Class C		
Tubing		2-7/8"	7180'				

V. Well Test Data 33 Test Date 34 Test Length 35 Tbg. Pressure 31 Date New Oil 32 Gas Delivery Date 36 Csg. Pressure 04/29/2011 05/15/2011 04/29/2011 24 hrs 40 Gas <sup>38</sup> Oil <sup>39</sup> Water 37 Choke Size 41 Test Method 22 / 156 4 / 44 11 / 57 OIL CONSERVATION DIVISION <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: C104 Denied By Oil Conservation Division Reesa Holland ON 6/14/15 \_see attached letter. Title: C104 Reviewed by Sr. Engr Tech KZ For more information on this matter, pleaase call E-mail Address: Donna Mull @ (575) 393-6161 ext 115 or Reesa.Holland@apachecorp.com Date: 06/02/2011 email donna mull@state.nm us Phone: 432/818-1062

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<sup>21</sup> Spud Date 03/20/2011			<sup>23</sup> <b>TD</b> 7291'			<sup>26</sup> <b>DHC</b> , <b>MC</b> DHC-HOB-0456	
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been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belie	ven above is true and f.	OIL CONSERVATION DIVISION  Approved by:  Tit C104 Denied By Oil Conservation Division					
Reesa Holland Title: Sr. Engr Tech E-mail Address: Reesa.Holland@a	· · · · · · · · · · · · · · · · · · ·		AF C104 Reviewed by See attached letter. For more information on this matter, pleaase call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state nm us					
Date: 06/02/2011	Phone: 432/818-1062	2		wsiale nm us				