Submit 3 Copies To Appropriate District Office	State of New Mex Energy, Minerals and Natura		Form C-10 May 27, 200
District I 1625 N French Dr , Hobbs, NM 88240		Tresources	WELL API NO.
District OIL CONSEDVATION DIVISION			30-025-10596 /
1301 W. Grand Ave., Artesia, NM OIL CONSERVATION DIVISION 18210 1220 South St. Francis Dr. 1220 Santa Fe. NM 87505		cis Dr	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM	Santa Fe, NM 875	505	STATE FEE // 6. State Oil & Gas Lease No.
	•	,	o. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, Nivi	§ 0 5011		
87505 SUNDRY NOTIC	REPORTS ON WELLS		7. Lease Name or Unit Agreement
OD NOT USE THIS FORM FOR PROF	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	SKELLY PENROSE A UNIT /
1. Type of Well: Oil Well	Gas Well ☐ Other		
	_	/	8. Well Number 38
Name of Operator LEGA	CY RESERVES OPERATING LF) / !	9. OGRID Number 240974 /
3. Address of Operator P.O. E	3OX 10848		10. Pool name or Wildcat
	ND, TX 79702		LANGLIE MATTIX; 7 RVRS-QN-G
4. Well Location		I	
Unit Letter N: 740	feet from the South li	ne and 2000	feet from the West line.
Section 3	Township T23S Rang		NMPM LEA County
	11. Elevation (Show whether DF		
	3297 DF		
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth to Ground	lwaterDistance from nearest fr	esh water well	Distance from nearest surface
water		=	
Pit Liner Thickness:	nil Below-Grade Tank: Volume _	bbl	ls; Construction Material
12. Check App	propriate Box to Indicate Nat	cure of Notice, I	Report or Other Data
NOTICE OF INT	TENTION TO:	CLIDC	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	1	SUBSI REMEDIAL WORK	EQUENT REPORT OF. ☐ ALTERING CASING □
TEMPORARILY ABANDON		COMMENCE DRILL	
PULL OR ALTER CASING	= 1	CASING/CEMENT	
OTHER:			「& REQUEST 2 YR TA EXTENSION ■
			ills, and give pertinent dates, including
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
diagram of proposed com	pietion of recompletion.		
Legacy Reserves Operating LP reque	ests approval for continuance of temporary	y abandonment status	of the subject well for a period of 2 years.
We pressure tested the subject well o	n 6/16/11 to a test pressure of 570 psig f	or 30 minutes and the	casing tested successfully.
Test witnessed by Mark Whitaker w/C	CD, chart attached.		•
We recently acquired this well and un	it from the prior operator, Cimarex Energy	Company of Colorado	o, on January 21, 2011. We are currently
in the process of evaluating future dis	position of this well and other inactive wel	ls on the Skelly Penro	se "A" Unit. We have initiated a formal
review or this drift and this requested	TA extension should be sufficient for us to	o complete our evalua	tion and remedial work on this well.
hereby certify that the information	above is true and complete to the	e best of my know	wledge and belief. I further certify that ar
pit or below-grade tank has been/will be alternative OCD-approved plan ☐ì.	constructed or closed according to NI	MOCD guidelines ∐,	, a general permit 🔲 or an (attached)
	hospital		4
SIGNATURE JAM	TITLE: Production	Superintendent	DATE: 06/17/11
Tuno or mint name	son This Anapagal of Ter	nporary / /20	13
Type or print name For State Use Only	son This Anapadyress Expir Abandonment Expir	es <u>Plipi</u>	Telephone No. (432) 689-5200
OI State Use Offin	Abandonne		
APPROVED M. A / DI) / ·	٧ (٢)	, 1 1
BY: Wark White	m TITLE COMPI	once Office	V DATE 6/21/11
Conditions of Approval (if any):			
			-

WELLBORE SCHEMATIC

Well Name & No.: Skelly Penrose A Unit # 38 Langlie Mattix (7Rivers/Queen/Grayburg) Field: 740' FSL x 2000' FWL, Sec. 3, Unit Letter N, T-22-S, R-37-E Location: **API** #: 30-025-10596 NM County: Lea State: 05/20/37 Spud Date: 3297.0 GR Elev: Skelly Oil Co. Original Operator: KB: 6.0 Sims "C" #1-A Original Lease Name: 3303.0 KB Elev: 15 1/2" 70# @ 124' 17" hole Cmt w/ 50 sxs. Circ cmt to surface 1100'- Perf & Sqz w/ 200 sxs cmt 8 5/8", 28#, @ 1187' Cmt'd w/100 sxs. TOC NA. 15 1/2",12 1/4",9 1/2" holes Top job w/ 325 sxs cmt (11/85) TOC - NA CIBP @3272' 5" Liner Top @ 3277' 7", 20#, @3370' 17" hole Cmt'd w/ 200 sxs Cl "C". TOC NA. Penrose Sand 3520'-3621' PBTD 3628' 5", 13#, K-55 Liner @ 3629" Cmt'd w/ 800 sxs Cl "C". Circ liner. 6 1/4" hole

TD 3630

