

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-34016

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 797027. Lease Name or Unit Agreement
Name

SKELLY PENROSE A UNIT

8. Well Number 87

9. OGRID Number 240974

10. Pool name or Wildcat
LANGLIE MATTIX; 7 RVRS-QN-GB

4. Well Location

Unit Letter O : 1190 feet from the South line and 1531 feet from the East line.

Section 3 Township T23S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3298 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____

bbls;

Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: MIT & REQUEST 2 YR TA EXTENSION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves Operating LP requests approval for continuance of temporary abandonment status of the subject well for a period of 2 years.

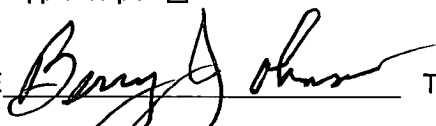
We pressure tested the subject well on 6/16/11 to a test pressure of 580 psig for 30 minutes and the casing tested successfully.

Test witnessed by Mark Whitaker w/OCD, chart attached.

We recently acquired this well and unit from the prior operator, Cimarex Energy Company of Colorado, on January 21, 2011. We are currently in the process of evaluating future disposition of this well and other inactive wells on the Skelly Penrose "A" Unit. We have initiated a formal review of this unit and this requested TA extension should be sufficient for us to complete our evaluation and remedial work on this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE: Production Superintendent

DATE: 06/17/11

Type or print name Berry Johnson

E-mail address:

Telephone No. (432) 689-5200

For State Use Only

This Approval of Temporary
Abandonment Expires 6/16/2013

APPROVED

BY: Mark Whitaker

TITLE Compliance Officer

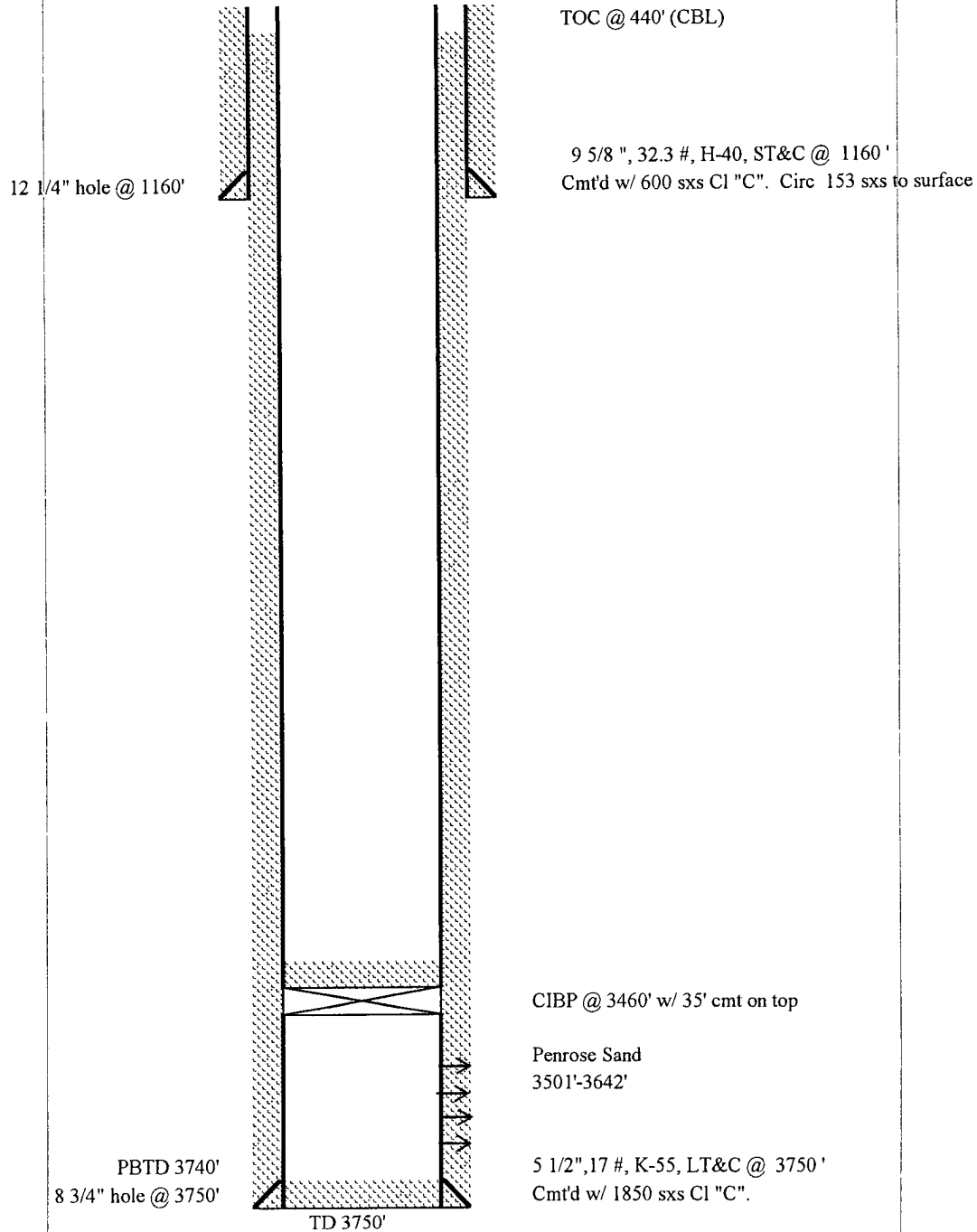
DATE 6/21/11

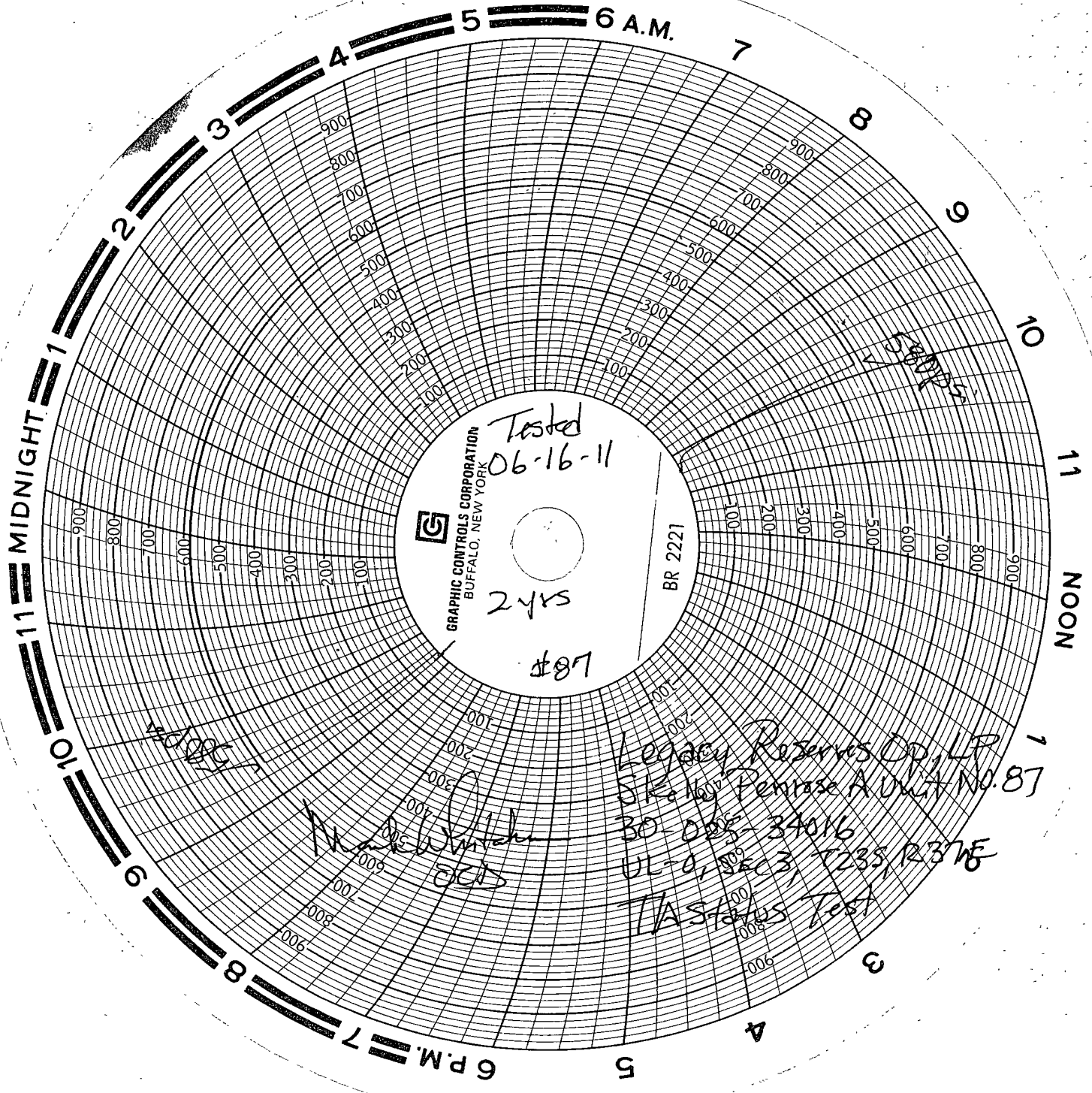
Conditions of Approval (if any):

JUN 21 2011

WELLBORE SCHEMATIC

Well Name & No.:	Skelly Penrose A Unit # 87		
Field:	Langlie Mattix (7Rivers/Queen/Grayburg)		
Location:	1190' FS L x 1531' FEL, Sec. 3, Unit Letter O, T-22-S, R-37-E		
County:	Lea	State:	NM API #: 30-025-34016
GR Elev:	3298	Spud Date:	07/09/97
KB:	11.0	Original Operator:	Apache Corp.
KB Elev:	3309	Original Lease Name:	Skelly Penrose A Unit # 87





Tested
06-16-11
2 yrs
#87

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

Legacy Reservoir Op, LP
SK by Penrose A Unit No. 87
30-085-34016
UL-4, Sec 3, T235, R37E
TIA Status Test

Mark White
OCD