

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 20 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34019
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT
4. Well Location Unit Letter <u>I</u> : <u>2300</u> feet from the <u>South</u> line and <u>1250</u> feet from the <u>East</u> line. Section <u>3</u> Township <u>T23S</u> Range <u>R37E</u> NMPM LEA County		8. Well Number 89
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298 GR		9. OGRID Number 240974
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-QN-GB
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT & REQUEST 2 YR TA EXTENSION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves Operating LP requests approval for continuance of temporary abandonment status of the subject well for a period of 2 years.

We pressure tested the subject well on 6/16/11 to a test pressure of 660 psig for 30 minutes and the casing tested successfully.
Test witnessed by Mark Whitaker w/OCD, chart attached.

We recently acquired this well and unit from the prior operator, Cimarex Energy Company of Colorado, on January 21, 2011. We are currently in the process of evaluating future disposition of this well and other inactive wells on the Skelly Penrose "A" Unit. We have initiated a formal review of this unit and this requested TA extension should be sufficient for us to complete our evaluation and remedial work on this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Berry Johnson TITLE: Production Superintendent DATE: 06/17/11

Type or print name Berry Johnson This Approval of Temporary Abandonment Expires 6/16/2013 Telephone No. (432) 689-5200
For State Use Only

APPROVED BY: Mark Whitaker TITLE: Compliance Officer DATE: 6/21/11
Conditions of Approval (if any):

JUN 21 2011

WELLBORE SCHEMATIC

Well Name & No.:	Skelly Penrose A Unit # 89		
Field:	Langlie Mattix (7Rivers/Queen/Grayburg)		
Location:	2300' FSL x 1250' FEL, Sec. 3, Unit Letter I, T-22-S, R-37-E		
County:	Lea	State: NM	API #: 30-025-34016
GR Elev:	3298	Spud Date:	07/09/97
KB :	10.0	Original Operator:	Apache Corp.
KB Elev:	3308	Original Lease Name:	Skelly Penrose A Unit # 89



