

3D-025-40180

**Mack Energy Corporation
Onshore Order #6
Hydrogen Sulfide Drilling Operation Plan**

I. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. The concentrations of H₂S of wells in this area from surface to TD are low enough that a contingency plan is not required.

JUN 29 2011

II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

1. Well Control Equipment:

- A. Flare line.
- B. Choke manifold.
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- D. Auxiliary equipment may include if applicable: annular preventer & rotating head.

2. Protective equipment for essential personnel:

- A. Mark II Survive air 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

3. H2S detection and monitoring equipment:

- A. 1 portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

4. Visual warning systems:

- A. Wind direction indicators as shown on well site diagram (Exhibit #8).
- B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

5. Mud program:

- A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

6. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- B. All elastomers used for packing and seals shall be H₂S trim.

7. Communication:

- A. Radio communications in company vehicles including cellular telephone and 2-way radio.
- B. Land line (telephone) communication at Office.

8. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

EXHIBIT #7

WARNING

**YOU ARE ENTERING AN H₂S
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED**
- 2. HARD HATS REQUIRED**
- 3. SMOKING IN DESIGNATED AREAS ONLY**
- 4. BE WIND CONSCIOUS AT ALL TIMES**
- 5. CHECK WITH MACK ENERGY FOREMAN AT
OFFICE**

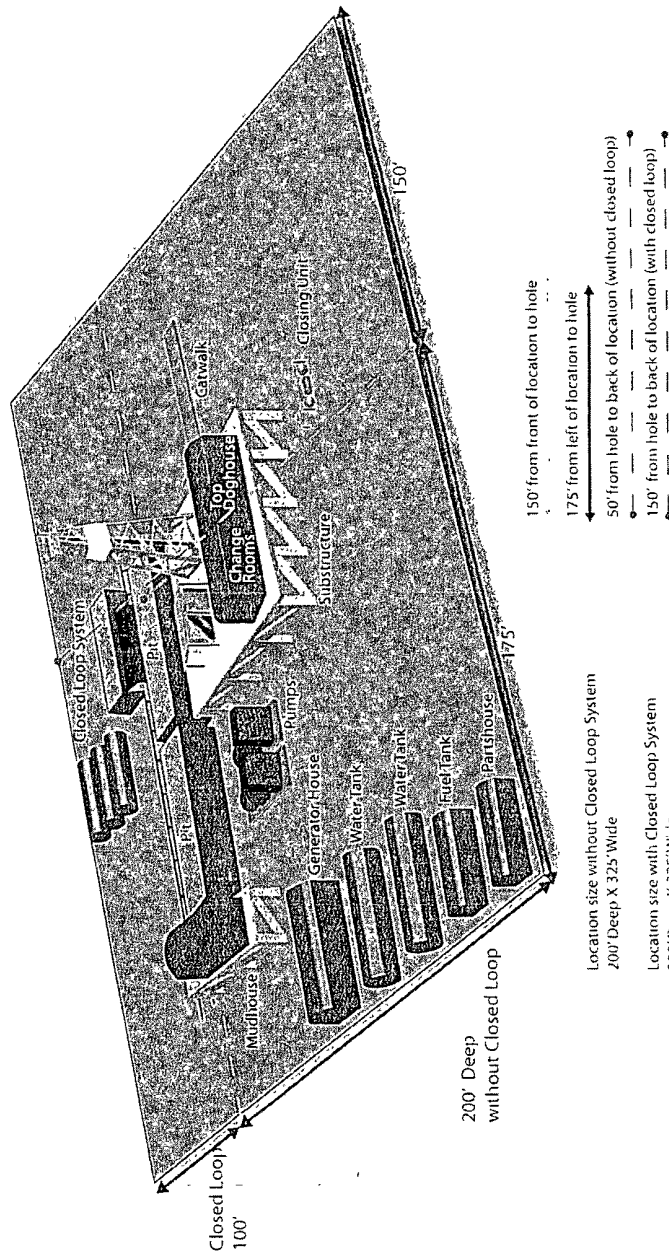
MACK ENERGY CORPORATION

1-575-748-1288

DRILLING LOCATION H2S SAFTY EQUIPMENT

Exhibit # 8

Location Layout



Location size without Closed Loop System

200' Deep X 325' Wide

Location size with Closed Loop System

300' Deep X 325' Wide



Silver Oak Drilling ~ 10 Bilco Road, Artesia, NM 88210 ~ 575.746.4405

info@silveroakdrilling.com ~ www.silveroakdrilling.com

Mack Energy Corporation Call List, Eddy County

Artesia (575)	Cellular	Office	Home
Jim Krogman.....	746-5515.....	748-1288.....	746-2674
Lonnie Archer.....	746-7889.....	748-1288.....	365-2998
Donald Archer.....	748-7875.....	748-1288.....	748-2287
Chris Davis.....	746-7132.....	748-1288.....	
Kevin Garrett.....	746-7423.....	748-1288.....	

Agency Call List (575)**Artesia**

State Police.....	746-2703
City Police.....	746-2703
Sheriff's Office.....	746-9888
Ambulance.....	911
Fire Department.....	746-2701
LEPC (Local Emergency Planning Committee.....	746-2122
NMOCD.....	748-1283

Carlsbad

State Police.....	885-3137
City Police.....	885-2111
Sheriff's Office.....	887-7551
Ambulance.....	911
Fire Department.....	885-2111
LEPC (Local Emergency Planning Committee.....	887-3798
Bureau of Land Management.....	887-6544
New Mexico Emergency Response Commission.....	(505)476-9690
24 Hour.....	(505)827-9126
Natonal Emergency Response Center (Washington).....	(800)424-8802

Emergency Services

Boots & Coots IWC.....	1-800-256-9688 or (281)931-8884
Cudd pressure Control.....	(915)699-0139 or (915)563-3356
Halliburton.....	746-2757
B. J. Services.....	746-3569
Flight For Life-Lubbock, TX.....	(806)743-9911
Aerocare-Lubbock, TX.....	(806)747-8923
Med Flight Air Amb-Albuquerque, NM.....	(505)842-4433
Lifeguard Air Med Svc. Albuquerque, NM.....	(505)272-3115

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in Exhibit below. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling well will be done where necessary.
- C. Directions to Location: From the intersection of ST. Hwy #529 and Co. Rd H#125 go west 0.8 miles, SW 2.2 miles, NW 0.2 miles, East 0.1 miles, location is 1600' NE.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

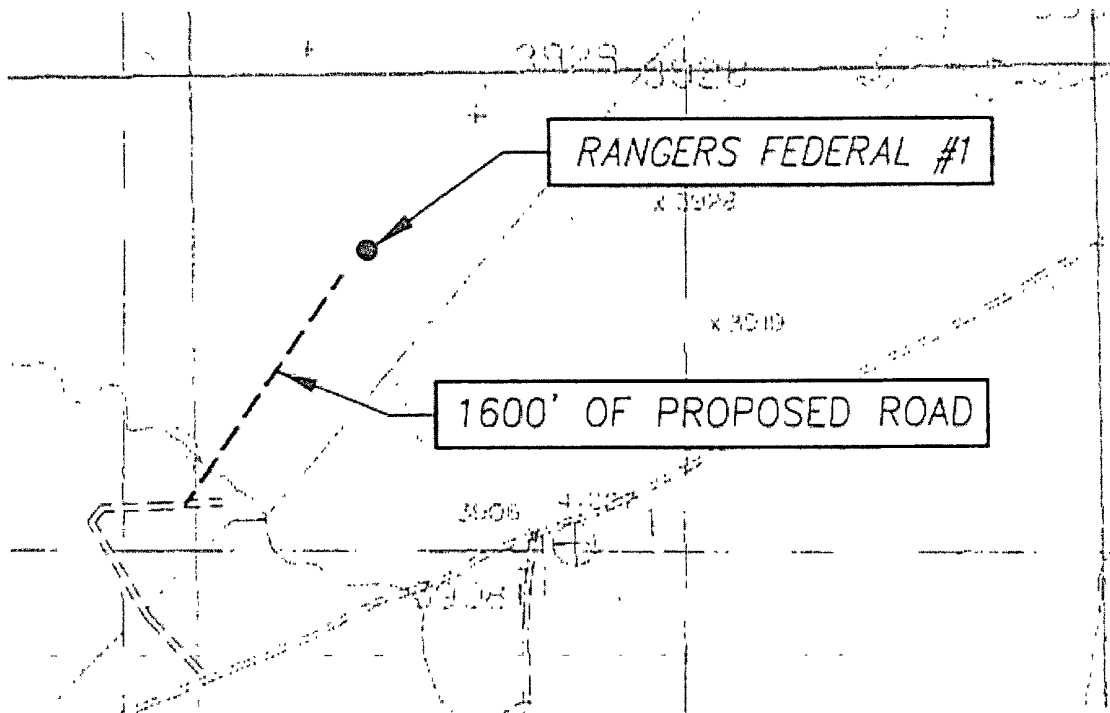


Exhibit #4

2. Proposed Access Road:

Exhibit #3 shows the 1600' of new access road to be constructed. Proposed upgrade of existing road will be done along staked centerline survey. Necessary maintenance will be done to insure traffic stays within proposed ROW. The road will be constructed as follows:

- A. The Maximum width of the running surface will be 14'. The road will be crowned and ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 3 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the nearest BLM approved caliche pit.
- F. The proposed access road as shown in Exhibit #3 has been centerline flagged by John West Engineering, Hobbs, New Mexico.

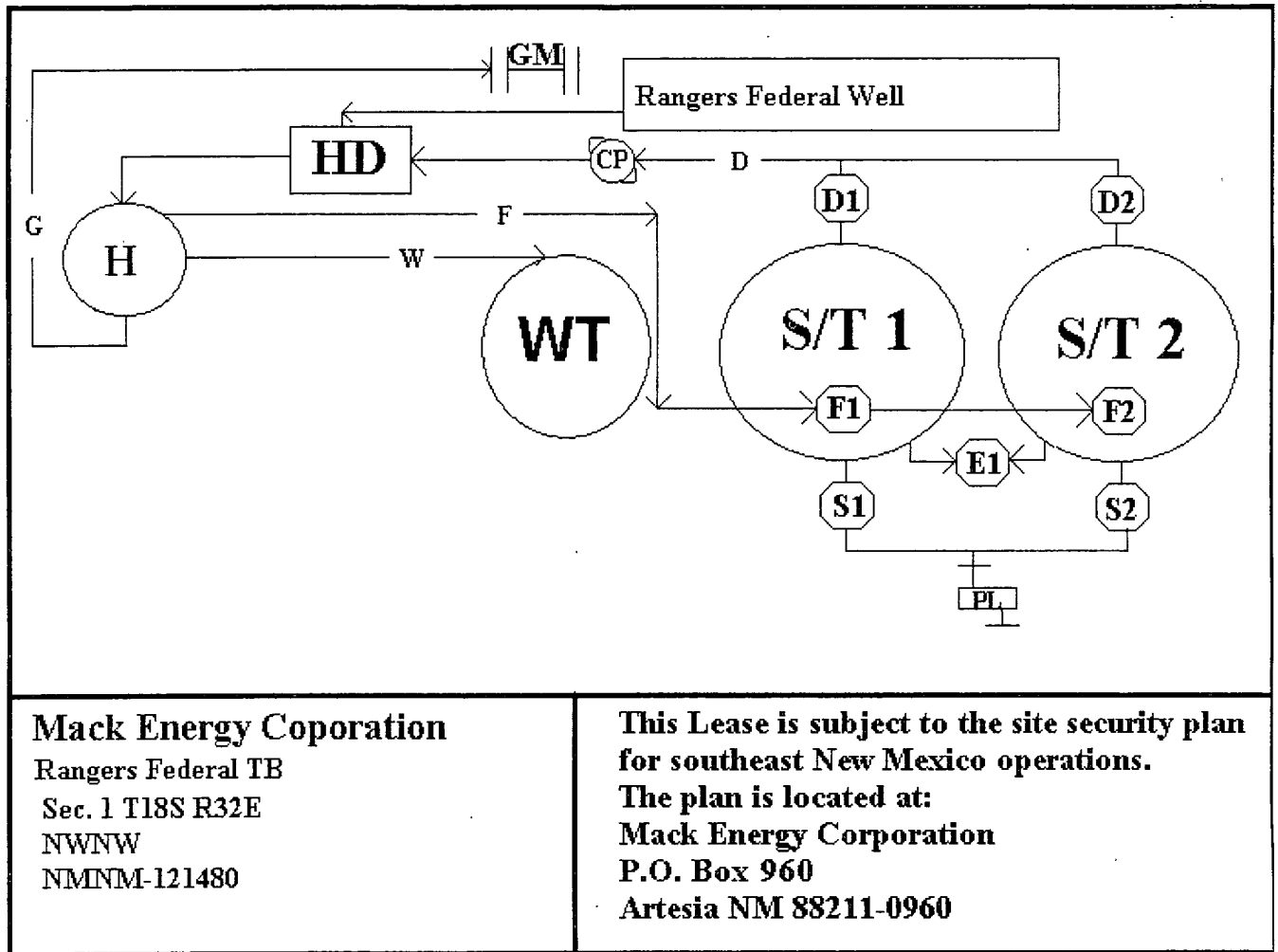
3. Location of Existing Wells & Proposed flow lines for New Wells:

Exhibit #4 shows all existing wells within a one-mile radius of this well. Proposed flow lines, will stay on location, TB at the #1 well.

4. Location of Existing and/or Proposed Facilities:

- A. Mack Energy Corporation does not operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Bone Spring Young North Completion: Will be sent to the Rangers Federal TB located at the #1 well. The Facility is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) It will be necessary to run electric power if this well is productive. Power will be run by CVE and they will send in a separate plan for power.

Exhibit #5



A. If the well is productive, rehabilitation plans are as follows:

- 1) Topsoil removed from the drill site will be used to recontour the surrounding area to the original natural level, as nearly as possible, and reseeded as per BLM specifications.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #4. If a commercial fresh water source is nearby, fasline may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials:

All caliche required for construction of the drill pad and proposed new access road (approximately 2500 cubic yards) will be obtained from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. Drill cuttings not retained for evaluation purposes will be disposed into the steel tanks and hauled to an approved facility.
- B. Drilling fluids will be contained in steel tanks using a closed loop system.
- C. Water produced from the well during completion may be disposed into a steel tank. After the well is permanently placed on production, produced water will be collected in tanks (fiberglass) until pumped to an approved disposal system; produced oil will be collected in steel tanks until sold.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. All water and fluids will be disposed of into an approved facility. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Plans for Restoration of the Surface:

- A. Upon completion of the proposed operations, if the well is completed, any additional caliche required for facilities will be obtained from a BLM approved caliche pit.
- B. In the event of a dry hole. Topsoil removed from the drill site will be used to recontour the area to its original natural level and reseeded as per BLM specifications.

10. Surface Ownership:

The well site and lease is located entirely on Fee surface. We have notified the surface owner of the impending operations and a SUA has been reached. According to BLM the leasee is Olane Caswell, 1702 Gillham Dr. Brownfield, TX 79316 (806) 637-7004.

11. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is native scrub grass with sagebrush.
- B. There is no permanent or live water in the immediate area.

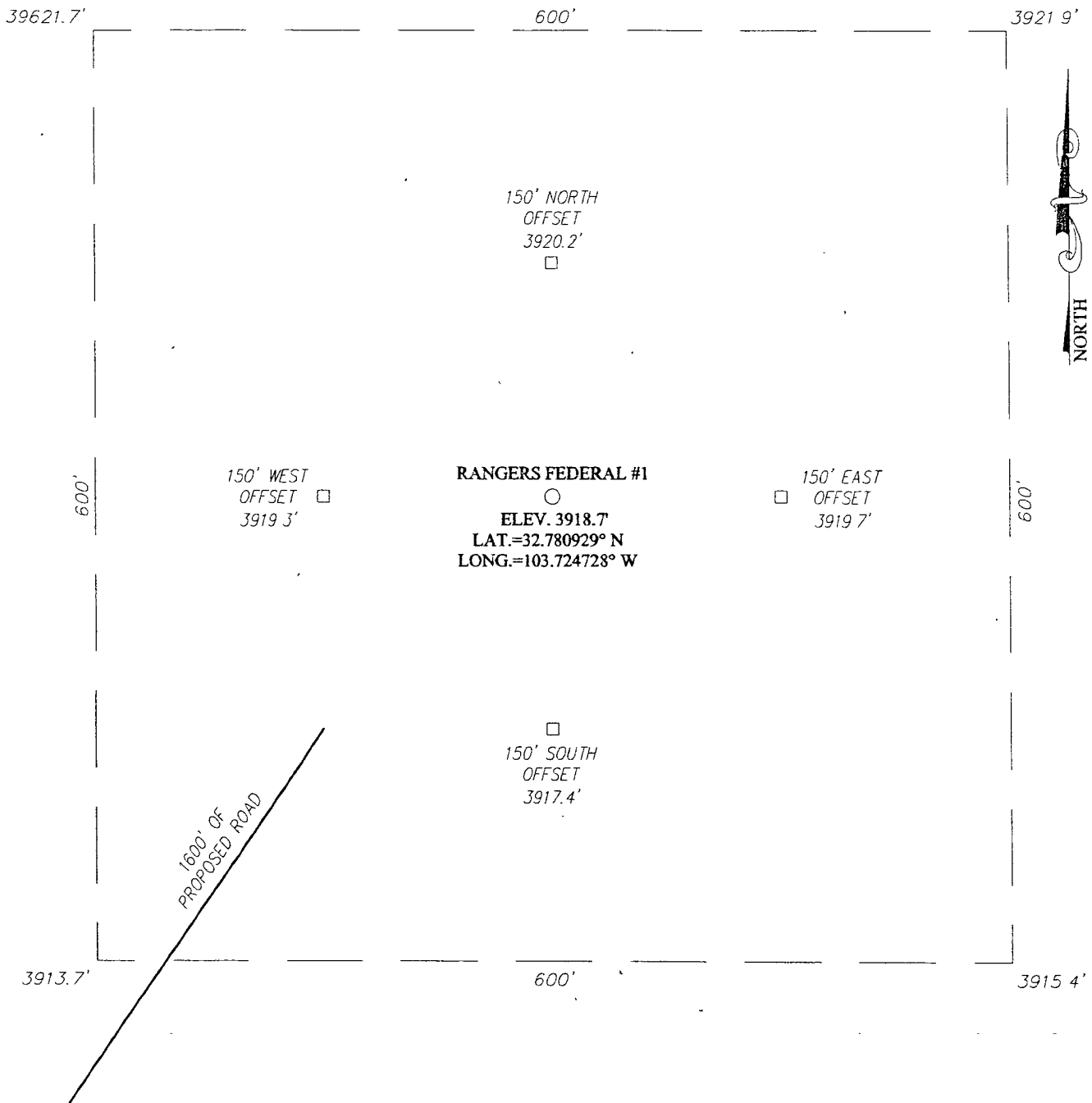
-
- C. A Cultural Resources Examination has been requested and will be forwarded to your office in the near future.

12. Lessee's and Operator's Representative:

The Mack Energy Corporation representative responsible for assuring compliance with the surface use plan is as follows:

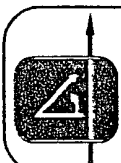
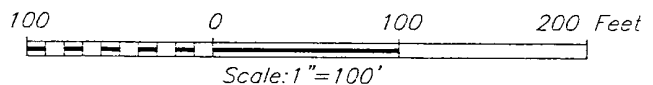
Jerry W. Sherrell
Mack Energy Corporation
P.O. Box 960
Artesia, NM 88211-0960
Phone (575) 748-1288 (office)

SECTION 1, TOWNSHIP 18 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #529 AND CO. RD. #H125 (DOG LAKE) GO WEST ON HWY. #529 APPROX. 0.8 MILES. GO SOUTHWEST APPROX. 2.2 MILES. GO NORTHWEST APPROX. 0.2 MILES GO EAST APPROX. 0.1 MILES. FOLLOW ROAD SURVEY STAKES 1600 FEET NORTHEAST TO THE LOCATION.



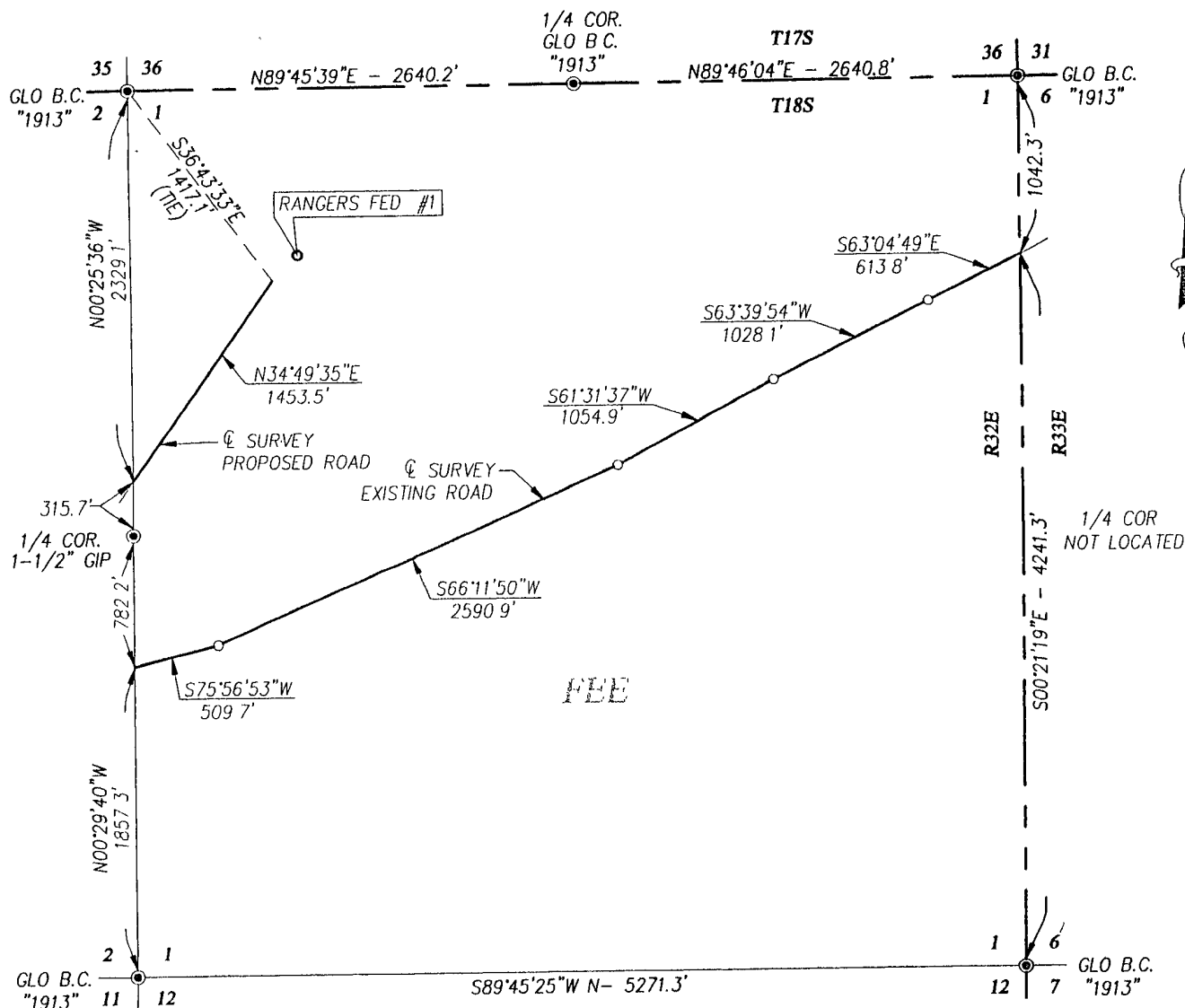
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SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

MACK ENERGY CORPORATION

RANGERS FEDERAL #1 WELL
LOCATED 990 FEET FROM THE NORTH LINE
AND 990 FEET FROM THE WEST LINE OF SECTION 1,
TOWNSHIP 18 SOUTH, RANGE 32 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey Date: 10/2/10	Sheet 1 of 1 Sheets
W.O. Number: 10111738	Dr By: LA Rev 1
Date: 12/10/10	10111738 Scale: 1"=100'

SECTION 1, TOWNSHIP 18 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY NEW MEXICO



DESCRIPTION

SURVEY OF AN EXISTING AND A PROPOSED ACCESS ROAD CROSSING SECTION 1, TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

EXISTING ROAD

BEGINNING AT A POINT ON THE EAST LINE OF SAID SECTION WHICH LIES S00°21'19"E 1042.3 FEET FROM THE NORTHEAST CORNER; THEN S63°04'49"W 613.8 FEET; THEN S63°39'54"W 1028.1 FEET, THEN S61°31'37"W 1054.9 FEET; THEN S66°11'50"W 2590.9 FEET, THEN S75°56'53"W 509.7 FEET TO A POINT ON THE WEST LINE WHICH LIES S00°29'40"E 782.2 FEET FROM THE WEST QUARTER CORNER. TOTAL LENGTH EQUALS 5764.1 FEET OR 349.34 RODS.

PROPOSED ROAD

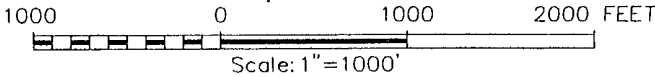
BEGINNING AT A POINT ON THE WEST LINE, WHICH LIES N00°25'36"W 315.7 FEET FROM THE WEST QUARTER CORNER; THEN N34°49'35"E 1453.5 FEET TO A POINT WHICH LIES S36°43'33"E 1417.1 FEET FROM THE NORTHWEST CORNER TOTAL LENGTH EQUALS 1453.5 FEET OR 88.09 RODS

NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983 DISTANCES ARE SURFACE VALUES

LEGEND

● DENOTES FOUND CORNER AS NOTED



I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS ACTUAL ON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

RONALD J. EIDSON, N.M.P.S. 12/15/2010
GARY J. EIDSON, N.M.P.S. No. 12641
RONALD J. EIDSON, N.M.P.S. No. 3239

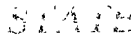
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HOBBS, N.M. 88240
(575) 393-3117

MACK ENERGY CORPORATION

SURVEY OF AN EXISTING AND
A PROPOSED ACCESS ROAD CROSSING
SECTION 1, TOWNSHIP 18 SOUTH,
RANGE 32 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

Survey Date: 12/2/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1738	Drawn By: LA
Date 12/14/10	CAD File: 10111738

NEW MEXICO



A STRIP OF LAND 20.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 2, TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMMP, LEA COUNTY, NEW MEXICO AND BEING 10.0 FEET RIGHT AND 10.0 FEET LEFT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

SAID STRIP OF LAND BEING 1838.8 FEET OR 111.44 RODS IN LENGTH, CONTAINING 0.844 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS

NOTE

LEGEND

1000 0 1000 2000 FEET

Scale: 1"=1000'

**SURVEY OF EXISTING AN
ACCESS ROAD CROSSING
SECTION 2, TOWNSHIP 18 SOUTH,
RANGE 32 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO**

Survey Date. 12/2/10	Sheet 1 of 1 Sheets
W.O. Number 10 11.1738	Drawn By: LA
Date:12/14/10	CAD File: 10111738

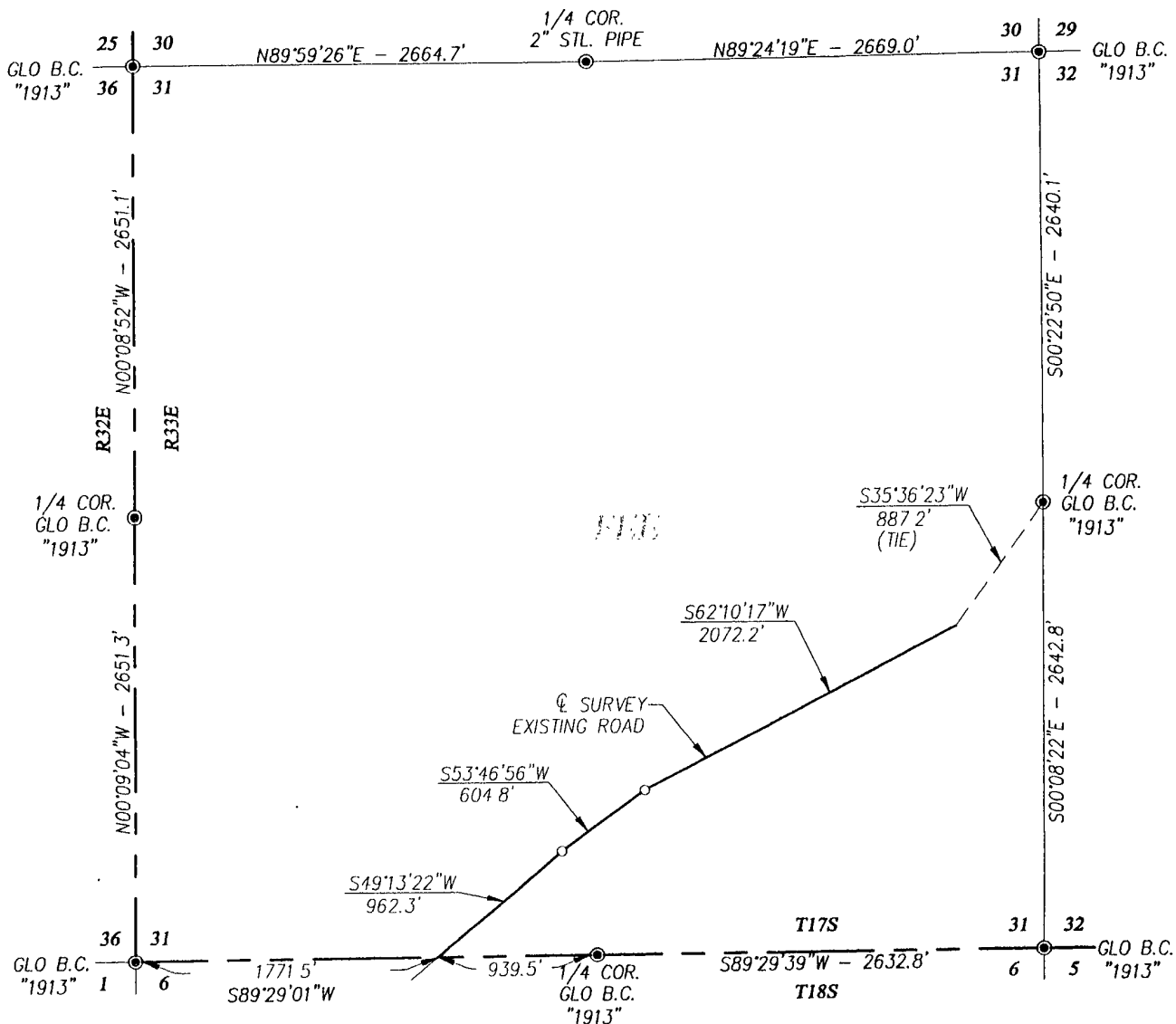
I HEREBY CERTIFY THAT, I DIRECTED AND AM RESPONSIBLE FOR THIS ACTION ON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

RECEIVED
3220
Ronald J. Eidson 12/15/2010
GARY B. EIDSON, N.M. No. 12641
RONALD J. EIDSON, N.M. No. 3239

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N M 88240
(575) 393-3117

Survey Date: 12/2/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11 1738	Drawn By: LA
Date: 12/14/10	CAD File: 10111738

SECTION 31, TOWNSHIP 17 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY NEW MEXICO



DESCRIPTION

SURVEY OF AN EXISTING ACCESS ROAD CROSSING SECTION 31, TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM, LEA COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER, WHICH LIES S35°36'23\"W 887.2 FEET FROM THE EAST QUARTER CORNER, THEN S62°10'17\"W 2072.2 FEET; THEN S53°46'56\"W 604.8 FEET; THEN S49°13'22\"W 962.3 FEET TO A POINT ON THE SOUTH LINE WHICH LIES S89°29'01\"W 939.5 FEET FROM THE SOUTH QUARTER CORNER

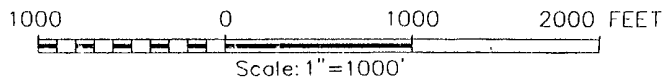
TOTAL LENGTH EQUALS 3639.3 FEET OR 220.56 RODS

NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983 DISTANCES ARE SURFACE VALUES

LEGEND

● DENOTES FOUND CORNER AS NOTED



I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS ACTUAL JON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

Donald J. Eidson 12/15/2010
GARY G. EIDSON, N.M. P.S.
RONALD J. EIDSON, N.M. P.S.
REGISTERED PROFESSIONAL
PROVIDING SURVEYING SERVICES SINCE 1946
JOHN WEST SURVEYING COMPANY
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(575) 393-3117

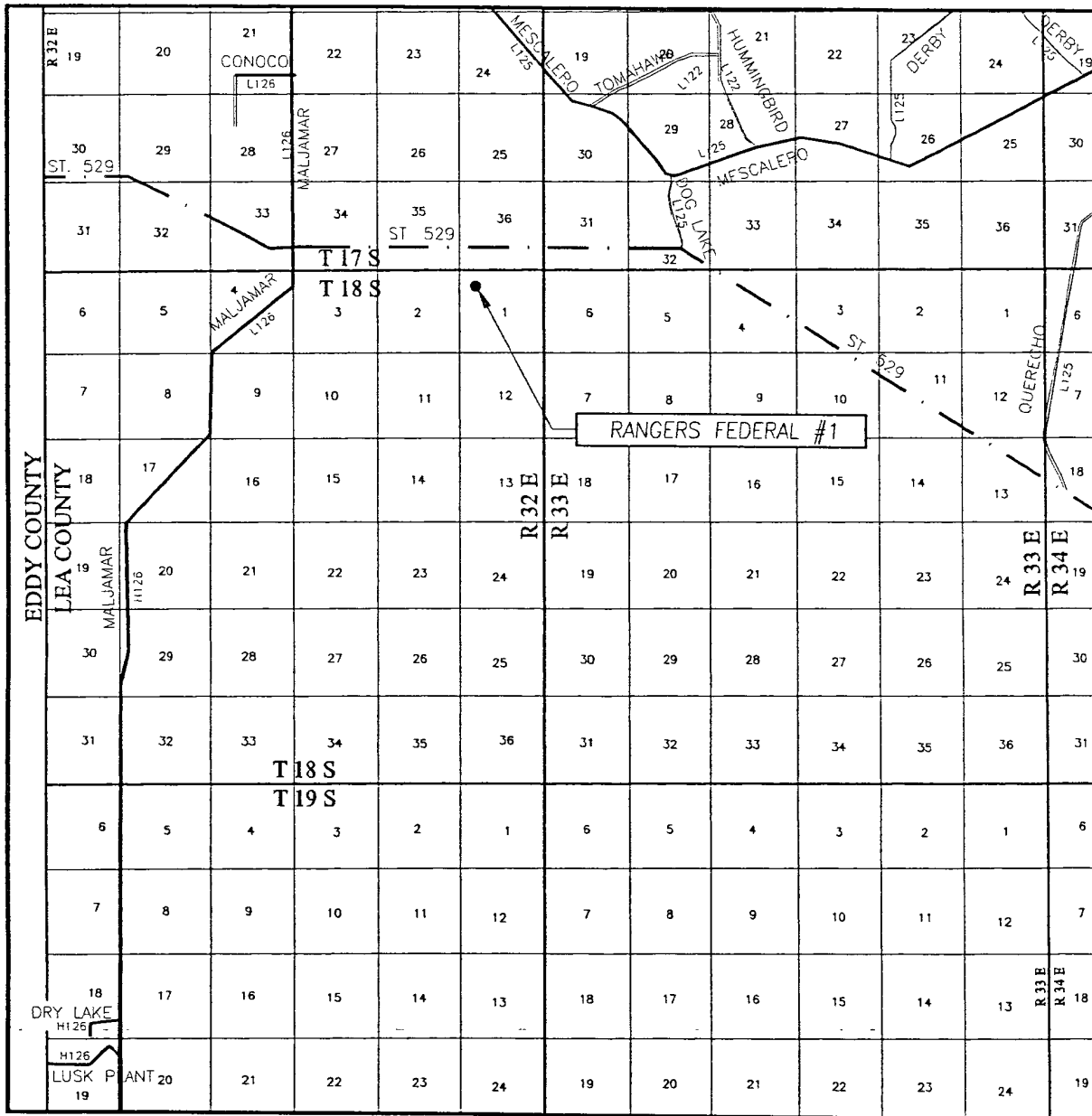
No. 12641
No. 3239

MACK ENERGY CORPORATION

SURVEY OF AN EXISTING
ACCESS ROAD CROSSING
SECTION 31, TOWNSHIP 17 SOUTH,
RANGE 33 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

Survey Date: 12/2/10	Sheet 1 of 1 Sheets
W O Number: 10 11.1738	Drawn By: LA
Date: 12/14/10	CAD File 10111738

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 1 TWP. 18-S RGE. 32-E

SURVEY N.M.P.M


COUNTY LEA STATE NEW MEXICO

DESCRIPTION 990' FNL & 990' FEL

ELEVATION 3919'

OPERATOR MACK ENERGY CORPORATION

LEASE RANGERS FEDERAL

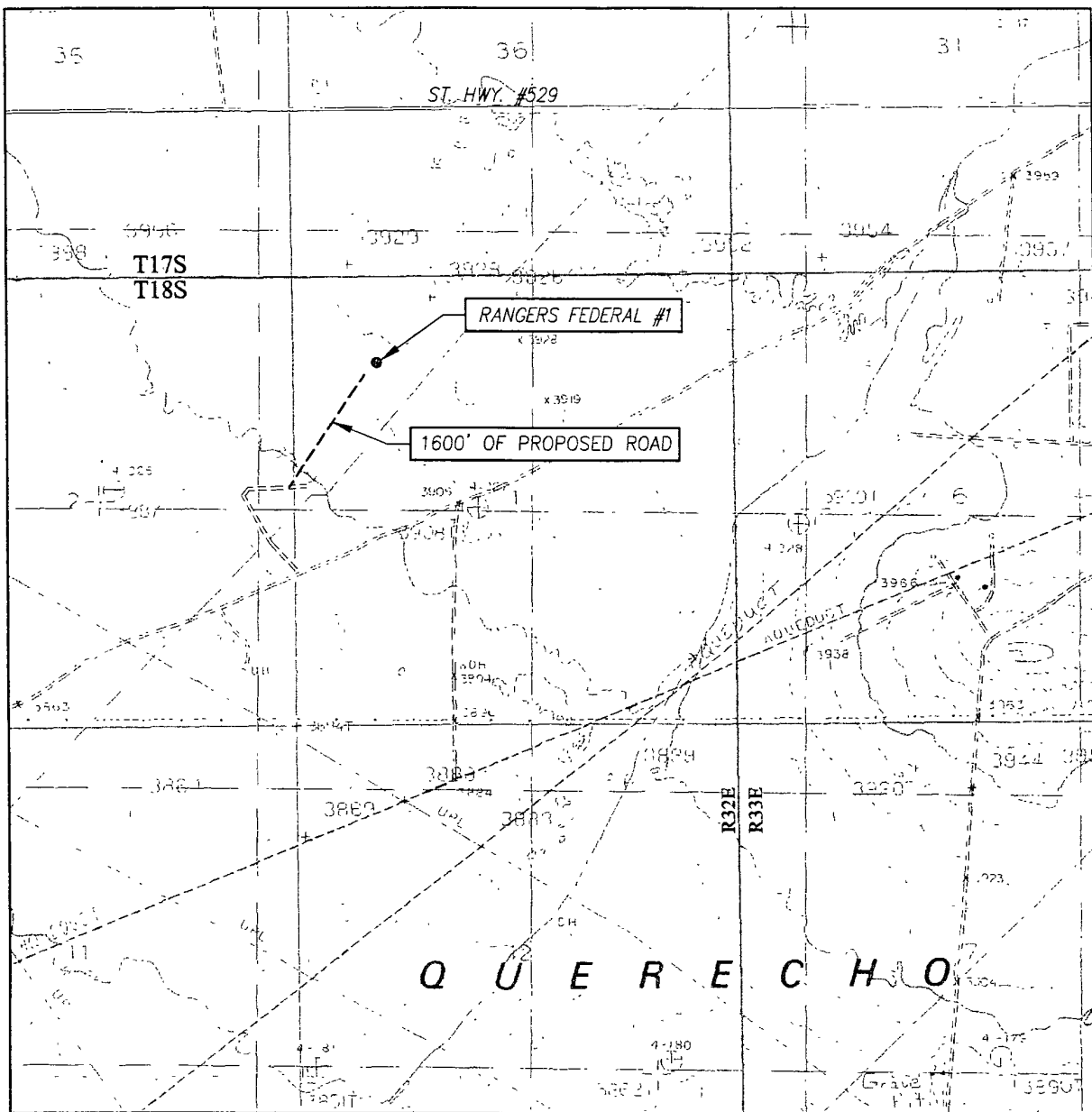


PROVIDING SURVEYING SERVICES
SINCE 1946

JOHN WEST SURVEYING COMPANY

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HOBBS, N.M. 88240
(575) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
DOG LAKE, N.M. - 10'

SEC. 1 TWP. 18-S RGE. 32-E

SURVEY N.M.P.M

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 990' FNL & 990' FWL

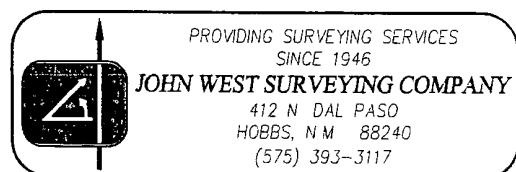
ELEVATION 3919'

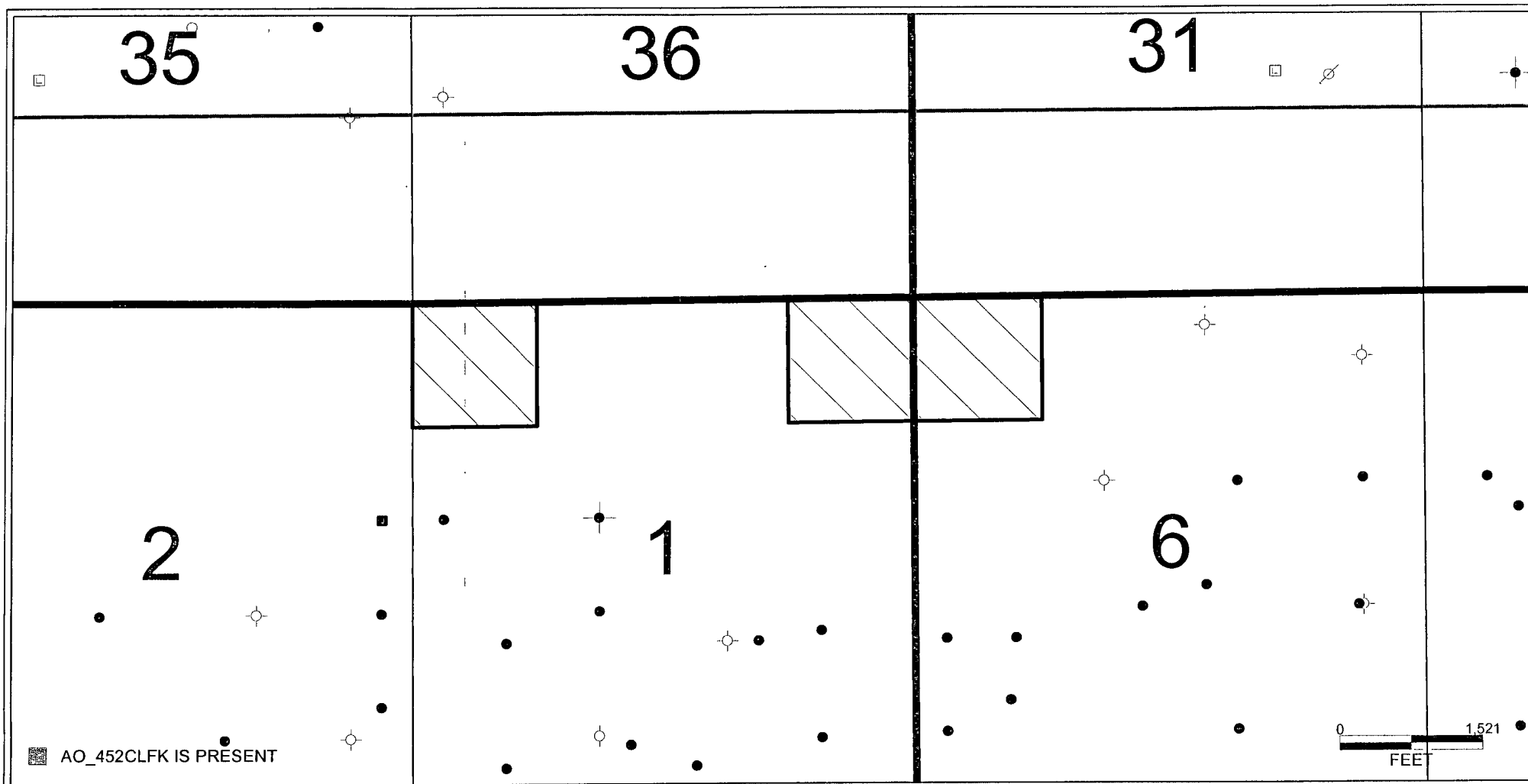
OPERATOR MACK ENERGY CORPORATION

LEASE RANGERS FEDERAL

U.S.G.S TOPOGRAPHIC MAP

DOG LAKE, N.M





Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected
The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

11 Records Found

Displaying Screen 1 of 1

- | <input type="radio"/> | API Number | ULSTR | Footages |
|-----------------------|--|---------------|---------------------|
| <input type="radio"/> | 3002500829 | B -36-17S-32E | 660 FNL & 1980 FEL |
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| | Operator: PRE-ONGARD WELL OPERATOR | | |
| <input type="radio"/> | 3002500830 | A -36-17S-32E | 440 FNL & 330 FEL |
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| | Operator: PRE-ONGARD WELL OPERATOR | | |
| <input type="radio"/> | 3002512710 | D -36-17S-32E | 660 FNL & 660 FWL |
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| | Operator: PRE-ONGARD WELL OPERATOR | | |
| <input type="radio"/> | 3002520215 | E -36-17S-32E | 2100 FNL & 660 FWL |
| | Well Name & Number: PRE-ONGARD WELL No. 002 | | |
| | Operator: PRE-ONGARD WELL OPERATOR | | |
| <input type="radio"/> | 3002520611 | L -36-17S-32E | 2200 FSL & 330 FWL |
| | Well Name & Number: PRE-ONGARD WELL No. 001 | | |
| | Operator: PRE-ONGARD WELL OPERATOR | | |
| <input type="radio"/> | 3002524930 | C -36-17S-32E | 661 FNL & 1980 FWL |
| | Well Name & Number: AZTEC STATE No. 001 | | |
| | Operator: FRANKLIN ASTON & FAIR INC | | |
| <input type="radio"/> | 3002524944 | C -36-17S-32E | 660 FNL & 2030 FWL |
| | Well Name & Number: AZTEC STATE No. 001Y | | |
| | Operator: ENDEAVOR ENERGY RESOURCES, LP | | |
| <input type="radio"/> | 3002525010 | D -36-17S-32E | 500 FNL & 870 FWL |
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| | Operator: FRANKLIN ASTON & FAIR INC | | |
| <input type="radio"/> | 3002525090 | B -36-17S-32E | 710 FNL & 2110 FEL |
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| | Operator: EOG RESOURCES INC | | |
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| | Operator: PRE-ONGARD WELL OPERATOR | | |
| <input type="radio"/> | 3002538277 | G -36-17S-32E | 1650 FNL & 1650 FEL |
| | Well Name & Number: AMBROSE 36 STATE COM No. 001 | | |
| | Operator: CML EXPLORATION, LLC | | |

11 Records Found

Displaying Screen 1 of 1

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Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected.
The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links

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API Number	ULSTR	Footages
<input type="radio"/> 3002500831	N -1-18S-32E	660 FSL & 1980 FWL
Well Name & Number: PRE-ONGARD WELL No. 001		
Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/> 3002527706	J -1-18S-32E	1650 FSL & 1980 FEL
Well Name & Number: PRE-ONGARD WELL No. 001		
Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/> 3002528532	J -1-18S-32E	1980 FSL & 1980 FEL
Well Name & Number: PRE-ONGARD WELL No. 002		
Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/> 3002528889	K -1-18S-32E	1980 FSL & 1980 FWL
Well Name & Number: AMOCO 1 FEDERAL No. 001		
Operator: NADEL AND GUSSMAN HEYCO, LLC		
<input type="radio"/> 3002528906	F -1-18S-32E	2310 FNL & 1980 FWL
Well Name & Number: PRE-ONGARD WELL No. 001		
Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/> 3002529848	N -1-18S-32E	560 FSL & 2310 FWL
Well Name & Number: AMOCO 1 FEDERAL No. 002		
Operator: NADEL AND GUSSMAN HEYCO, LLC		
<input type="radio"/> 3002529888	L -1-18S-32E	1650 FSL & 990 FWL
Well Name & Number: TANK 1 FEDERAL No. 001		
Operator: NADEL AND GUSSMAN HEYCO, LLC		
<input type="radio"/> 3002530112	M -1-18S-32E	330 FSL & 990 FWL
Well Name & Number: TANK 1 FEDERAL No. 002		
Operator: NADEL AND GUSSMAN HEYCO, LLC		
<input type="radio"/> 3002530146	O -1-18S-32E	330 FSL & 2310 FEL
Well Name & Number: EWT 1 FEDERAL No. 001		
Operator: NADEL AND GUSSMAN HEYCO, LLC		
<input type="radio"/> 3002530472	P -1-18S-32E	610 FSL & 990 FEL
Well Name & Number: AMOCO AG 1 No. 001		
Operator: NADEL AND GUSSMAN HEYCO, LLC		
<input type="radio"/> 3002530627	I -1-18S-32E	1750 FSL & 990 FEL
Well Name & Number: SHINNERY 1 FEDERAL No. 001		
Operator: LYNX PETROLEUM CONSULTANTS INC		
<input type="radio"/> 3002530630	J -1-18S-32E	1650 FSL & 1650 FEL
Well Name & Number: EWT 1 FEDERAL No. 002		
Operator: NADEL AND GUSSMAN HEYCO, LLC		
3002531010	E -1-18S-32E	2310 FNL & 330 FWL

- ☐ Well Name & Number: ANTEATER FEDERAL No. 002
Operator: MACK ENERGY CORPORATION
- ☐ 3002536707 A -35-17S-32E 990 FNL & 990 FEL
Well Name & Number: ANTEATER FEDERAL No. 006
Operator: LEGACY RESERVES OPERATING, LP
- ☐ 3002536708 G -35-17S-32E 2310 FNL & 2310 FEL
Well Name & Number: ANTEATER FEDERAL No. 001
Operator: LEGACY RESERVES OPERATING, LP
- ☐ 3002536711 H -35-17S-32E 1650 FNL & 330 FEL
Well Name & Number: ANTEATER FEDERAL No. 004
Operator: LEGACY RESERVES OPERATING, LP
- ☐ 3002536890 B -35-17S-32E 1140 FNL & 2310 FEL
Well Name & Number: ANTEATER FEDERAL No. 005
Operator: COG OPERATING LLC

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Well File Search - Select API Number to View

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<input type="radio"/>	API Number	ULSTR	Footages
<input type="radio"/>	3002501582	F -6-18S-33E	1980 FNL & 1980 FWL
	Well Name & Number: PRE-ONGARD WELL No. 007		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002501583	B -6-18S-33E	330 FNL & 2310 FEL
	Well Name & Number: PRE-ONGARD WELL No. 001		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002501584	K -6-18S-33E	1980 FSL & 2377 FWL
	Well Name & Number: CONOCO FEDERAL No. 001		
	Operator: C F M OIL CO DBA LOUIS AND JUDY FULTON		
<input type="radio"/>	3002501585	M -6-18S-33E	990 FSL & 990 FWL
	Well Name & Number: CONOCO FEDERAL No. 002		
	Operator: C F M OIL CO DBA LOUIS AND JUDY FULTON		
<input type="radio"/>	3002501586	I -6-18S-33E	1980 FSL & 710 FEL
	Well Name & Number: PRE-ONGARD WELL No. 001		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002501587	J -6-18S-33E	2200 FSL & 2310 FEL
	Well Name & Number: WILLIAMS No. 002		
	Operator: ZACHARY OIL OPERATING CO		
<input type="radio"/>	3002501588	H -6-18S-33E	1980 FNL & 660 FEL
	Well Name & Number: PRE-ONGARD WELL No. 001		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002501589	G -6-18S-33E	2000 FNL & 1980 FEL
	Well Name & Number: PRE-ONGARD WELL No. 002		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002501590	A -6-18S-33E	674 FNL & 660 FEL
	Well Name & Number: PRE-ONGARD WELL No. 003		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002527739	L -6-18S-33E	1650 FSL & 1050 FWL
	Well Name & Number: FEDERAL 6 No. 001		
	Operator: CAMERON OIL & GAS INC		
<input type="radio"/>	3002529103	O -6-18S-33E	660 FSL & 1980 FEL
	Well Name & Number: SANTA FE EXPLORATION No. 001		
	Operator: NADEL AND GUSSMAN HEYCO, LLC		
<input type="radio"/>	3002530652	M -6-18S-33E	660 FSL & 330 FWL
	Well Name & Number: SNIPER AM 6 FEDERAL No. 001		
	Operator: DEVON ENERGY PRODUCTION COMPANY, LP		
	3002530738	L -6-18S-33E	1650 FSL & 330 FWL

- ☐ Well Name & Number: FEDERAL 6 No. 002
Operator: CAMERON OIL & GAS INC
- ☐ 3002532234 I -6-18S-33E 1980 FSL & 660 FEL
Well Name & Number: SANTA FE EXPLORATION No. 002
Operator: HARVEY E YATES CO

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Well File Search - Select API Number to View

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<input type="radio"/>	API Number	ULSTR	Footages
<input type="radio"/>	3002501334	A -31-17S-33E	660 FNL & 660 FEL
	Well Name & Number: PRE-ONGARD WELL No. 001		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002501335	D -31-17S-33E	860 FNL & 810 FWL
	Well Name & Number: PRE-ONGARD WELL No. 001		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002501336	A -31-17S-33E	950 FNL & 990 FEL
	Well Name & Number: FEE MA B No. 003		
	Operator: COG OPERATING LLC		
<input type="radio"/>	3002501337	G -31-17S-33E	1980 FNL & 1980 FEL
	Well Name & Number: CORBIN ABO SWD No. 031		
	Operator: LIME ROCK RESOURCES A, L.P.		
<input type="radio"/>	3002501338	B -31-17S-33E	800 FNL & 2145 FEL
	Well Name & Number: FEE MA B No. 002		
	Operator: COG OPERATING LLC		
<input type="radio"/>	3002501339	C -31-17S-33E	710 FNL & 2310 FWL
	Well Name & Number: FEDERAL MA A No. 001		
	Operator: COG OPERATING LLC		
<input type="radio"/>	3002501565	A -31-17S-33E	330 FNL & 330 FEL
	Well Name & Number: PRE-ONGARD WELL No. 001Y		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002508340	C -31-17S-33E	660 FNL & 1980 FWL
	Well Name & Number: PRE-ONGARD WELL No. 001		
	Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/>	3002535752	B -31-17S-33E	990 FNL & 1650 FEL
	Well Name & Number: WILLIAMS FEE No. 001		
	Operator: MACK ENERGY CORPORATION		
<input type="radio"/>	3002536388	E -31-17S-33E	1650 FNL & 330 FWL
	Well Name & Number: FEDERAL MA A No. 002		
	Operator: COG OPERATING LLC		
<input type="radio"/>	3002536494	H -31-17S-33E	1650 FNL & 990 FEL
	Well Name & Number: FEE MA B No. 004		
	Operator: COG OPERATING LLC		
<input type="radio"/>	3002536495	H -31-17S-33E	2310 FNL & 330 FEL
	Well Name & Number: FEE MA B No. 005		
	Operator: COG OPERATING LLC		
	3002536633	I -31-17S-33E	2310 FSL & 990 FEL

- ☐ Well Name & Number: FEE MA B No. 006
Operator: MACK ENERGY CORPORATION
- ☐ 3002536747 H -31-17S-33E 1650 FNL & 660 FEL
Well Name & Number: FEE MA B No. 007
Operator: MACK ENERGY CORPORATION
- ☐ 3002536824 F -31-17S-33E 1650 FNL & 2310 FWL
Well Name & Number: FEDERAL MA A No. 003
Operator: MACK ENERGY CORPORATION

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Well File Search - Select API Number to View

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<input type="radio"/> API Number	ULSTR	Footages
<input type="radio"/> 3002500824	I -35-17S-32E	1980 FSL & 660 FEL
Well Name & Number: PRE-ONGARD WELL No. 001		
Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/> 3002500825	C -35-17S-32E	660 FNL & 1980 FWL
Well Name & Number: PRE-ONGARD WELL No. 001		
Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/> 3002500827	B -35-17S-32E	660 FNL & 1980 FEL
Well Name & Number: JOHNS B No. 001		
Operator: LEGACY RESERVES OPERATING, LP		
<input type="radio"/> 3002500828	A -35-17S-32E	660 FNL & 991 FEL
Well Name & Number: PRE-ONGARD WELL No. 002		
Operator: PRE-ONGARD WELL OPERATOR		
<input type="radio"/> 3002524973	A -35-17S-32E	660 FNL & 330 FEL
Well Name & Number: JON-BOB No. 001		
Operator: COG OPERATING LLC		
<input type="radio"/> 3002536605	E -35-17S-32E	2310 FNL & 330 FWL
Well Name & Number: RHINO FEDERAL No. 001		
Operator: COG OPERATING LLC		
<input type="radio"/> 3002536606	E -35-17S-32E	1650 FNL & 990 FWL
Well Name & Number: RHINO FEDERAL No. 002		
Operator: COG OPERATING LLC		
<input type="radio"/> 3002536607	F -35-17S-32E	2310 FNL & 1650 FWL
Well Name & Number: RHINO FEDERAL No. 003		
Operator: MACK ENERGY CORPORATION		
<input type="radio"/> 3002536608	F -35-17S-32E	1650 FNL & 2310 FWL
Well Name & Number: RHINO FEDERAL No. 004		
Operator: MACK ENERGY CORPORATION		
<input type="radio"/> 3002536630	D -35-17S-32E	990 FNL & 330 FWL
Well Name & Number: RHINO FEDERAL No. 005		
Operator: MACK ENERGY CORPORATION		
<input type="radio"/> 3002536631	C -35-17S-32E	910 FNL & 1650 FWL
Well Name & Number: RHINO FEDERAL No. 006		
Operator: MACK ENERGY CORPORATION		
<input type="radio"/> 3002536705	H -35-17S-32E	2310 FNL & 990 FEL
Well Name & Number: ANTEATER FEDERAL No. 003		
Operator: LEGACY RESERVES OPERATING, LP		
<input type="radio"/> 3002536706	G -35-17S-32E	1650 FNL & 1650 FEL

- ☐ Well Name & Number: ANTEATER FEDERAL No. 002
Operator: MACK ENERGY CORPORATION
- ☐ 3002536707 A -35-17S-32E 990 FNL & 990 FEL
Well Name & Number: ANTEATER FEDERAL No. 006
Operator: LEGACY RESERVES OPERATING, LP
- ☐ 3002536708 G -35-17S-32E 2310 FNL & 2310 FEL
Well Name & Number: ANTEATER FEDERAL No. 001
Operator: LEGACY RESERVES OPERATING, LP
- ☐ 3002536711 H -35-17S-32E 1650 FNL & 330 FEL
Well Name & Number: ANTEATER FEDERAL No. 004
Operator: LEGACY RESERVES OPERATING, LP
- ☐ 3002536890 B -35-17S-32E 1140 FNL & 2310 FEL
Well Name & Number: ANTEATER FEDERAL No. 005
Operator: COG OPERATING LLC

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