

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		HOBBS OGD JUN 16 2011 RECEIVED								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Hawkeye State Com						
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1						
8 Name of Operator Mack Energy Corporation				9 OGRID 013837						
10 Address of Operator P.O. Box 960 Artesia, NM 88210				11. Pool name or Wildcat Wildcat; Abo G-05 5163206X; ABO						
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	6	16S	32E		330	South	455	East	Lea
BH:	A/Lot 1	6	16S	32E	1	988 6890	North S	391	East	Lea
13 Date Spudded 1/11/2011	14 Date T D Reached 3/15/2011	15 Date Rig Released 3/19/2011		16 Date Completed (Ready to Produce) 6/3/2011		17. Elevations (DF and RKB, RT, GR, etc) 4371' GR				
18 Total Measured Depth of Well 15,289'		19 Plug Back Measured Depth 15,199'		20 Was Directional Survey Made? Yes		Gamma Ray, Neutron, Density, Run Lateralog, Spectral Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,650-14,931' Wildcat; Abo										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8, J-55		36		1396'		14 3/4"		1175sx		None
7, P-110		26		8842'		8 3/4"		2060sx		None
4 1/2, P-110		11.60		15,199'		6 1/8"				None
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8" J-55	8149'				
26 Perforation record (interval, size, and number) 13,650-14,931'					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13,650-14,931' AMOUNT AND KIND MATERIAL USED See C-103 for details					
28 PRODUCTION										
Date First Production 6/7/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2x 24' pump				Well Status (Prod or Shut-in) Producing				
Date of Test 6/13/2011	Hours Tested 24hours	Choke Size	Prod'n For Test Period	Oil - Bbl 132	Gas - MCF 32	Water - Bbl. 288	Gas - Oil Ratio 242			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 132	Gas - MCF 32	Water - Bbl 288	Oil Gravity - API - (Corr) 43.600				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Robert C. Chase				
31 List Attachments Deviation Survey, Logs, Directional Survey										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Jerry W. Sherrell</u>			Printed Name <u>Jerry W. Sherrell</u>			Title <u>Production Clerk</u>			Date _____	
E-mail Address <u>jerry@mec.com;</u>										

JUL 06 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2440	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2726	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3322	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3726	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4093	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5630	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6830	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7512	T.	T. Entrada	
T. Wolfcamp 9150	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology