

RECEIVED

OCT 05 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBSD Santa Fe, NM 87505

WELL API NO. 30-025-24316
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG S/A UNIT
8. Well Number 17
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: 1 1400 feet from the SOUTH line and 10 feet from the EAST line

Section 2 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: INTENT TO PERFORM MIT

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE MIT FOR THE SUBJECT INJECTION WELL HAS EXPIRED. THE SUBJECT WELL HAS BEEN SHUT IN. CHEVRON INTENDS TO SCHEDULE AND PERFORM AN OCD WITNESSED MIT IN ORDER TO RETURN THE SUBJECT WELL TO REGULATORY COMPLIANCE.

Spud Date:

Rig Release Date

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 07-01-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature]

TITLE STATE REG

DATE 7-5-2011

Conditions of Approval (if any):

Wellbore Diagram

VGSAU 17

Created: _____ By: _____
 Updated: 06/05/09 By: N Cayce
 Updated: _____ By: _____
 Lease: Vacuum Grayburg San Andres Unit
 Field: VGSAU
 Surf. Loc.: 1400' FSL 10' FEL
 Bot. Loc.: _____
 County: Lea St. NM
 Status: Active Injection Well

Well #: 17 St. Lse: _____
 API: 30-025-24316
 Unit Ltr: _____ Section: 2
 TSHP/Rng: 18S 34E
 Unit Ltr: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 CHEVNO: FH0737

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20# K-55
 Depth: 364'
 Sxs Cmt: 350
 Circulate: yes
 TOC: surface
 Hole Size: 12 1/4"

Tubing detail:

134 jts 2-3/8" plastic-coated tbg to 4324.17'

Perf detail:

4386, 4410, 17, 24, 34, 44, 55, 72, 80, 85, 94,
 516, 26, 32, 45, 55, 63, 67, 72, 4608, 14, 28,
 34, 54, 65, 71, 81, 92, 4708, 18, & 4740'

Production Casing

Size: 4 1/2"
 Wt., Grd.: 9.5# K-55
 Depth: 4800'
 Sxs Cmt: 650
 Circulate: no
 TOC: 2706'
 Hole Size: 7 7/8"

KB: 13'
 DF: 4008'
 GL: 3998'
 Ini. Spud: 12/21/72
 Ini. Comp: 01/14/73

History

1/1973 perf 4386-4740', AC 6M
 20%+60BS
11/90 csg leak 616-990' sq 300 sx, csg
 leak 685-990' sq 100 sx, Na across perfs.
 AC 3000 gals 90BS, 3000#/3.7 BPM
11/92 CO to 4777' Spot AC 5500 gals
 20% RS+BS, 1900#/3.5 BPM, 688i/1400
 psi
7/96 Tag 4395, CO 4787', sq 1165
 w/75sx, 27 sx, holes 648-1130', leak 648-
 1162', sq 73sx, 12.5 bbls+sq 648-670' IO
 to 4787'
9/02 Tag 4586, CO 4787', sq 1165
 w/75sx, 27 sx, holes 648-1130', leak 648-
 1162', sq 73 sx, 12.5 bbls+sq 670-648' IO
 to 4787'
2/07 Repair csg leak, push CIBP to 4787',
 circ 50 bbls
 Set 2 3/8" tbg inside 4-1/2" csg and cmt
 in place.

Pkr @ 4339'

Perfs: 4386-4740'

PBTD: 4787'
 TD: 4800'