

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

JUL 05 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-25815
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 27
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A
4. Well Location Unit Letter J: 1330 feet from the SOUTH line and 1425 feet from the EAST line Section 25 Township 17S Range 34E NMMP County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒ 2. Name of Operator CHEVRON U.S.A. INC. 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter J: 1330 feet from the SOUTH line and 1425 feet from the EAST line Section 25 Township 17S Range 34E NMMP County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: INTENT TO PERFORM MIT

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE MIT FOR THE SUBJECT INJECTION WELL HAS EXPIRED. THE SUBJECT WELL HAS BEEN SHUT-IN. CHEVRON INTENDS TO SCHEDULE AND PERFORM AN OCD WITNESSED MIT IN ORDER TO RETURN THE SUBJECT WELL TO REGULATORY COMPLIANCE.

Spud Date:

Rig Release

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-01-2011
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
 APPROVED BY: [Signature] TITLE STAFF NGR DATE 7-5-2011
 Conditions of Approval (if any):

Wellbore Diagram

CVU 27

Created: 7/3/2008 By: JSS
 Updated: 5/4/2009 By: N Cayce
 Updated: 8/19/2009 By: N Cayce
 Lease: Central Vacuum Unit
 Field: same
 Surf. Loc.: 1330' FSL, 1425' FEL
 Bot. Loc.:
 County: Lea St: NM
 Status: Injector

Well #: 27 Sl. Lse: B-1056
 API: 30-025-25815
 Unit Ltr.: J Section: 25
 TSHP/Rng: S-17-E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 CHEVNO: EQ0048
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#, K-55
 Depth: 420'
 Sxs Cmt: 425
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4

Sqz'd csg. leak
 428-456'

Production Casing

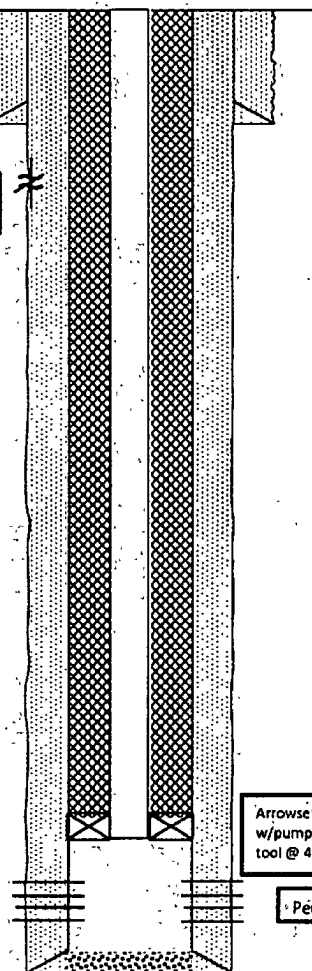
Size: 4 1/2"
 Wt., Grd.: 10.5#, K-55
 Depth: 4800'
 Sxs Cmt: 2200
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8

Perforations:

4386, 92, 98, 4411,
 15, 20, 30, 47, 4588, 4611, 20, 48, 55, 70, 78,
 87, 96, 4705, 4719'

Tubing and Packer Detail:

2 3/8" 139 jts. Fiber-lined tbg. @ 4341', 10/31/06.
 Pkr. 4' 2 3/8" nickel plated sub,
 land @ 4341' cmt. in 4 1/2" csg. 10/31/06.



PBTD: 4750'
 TD: 4800'

Arrowset nickel-plated pkr
 w/pump-out plug & on/off
 tool @ 4341'

Perfs: 4386-4719'

KB: 4002'
 DF: NA
 GL: 3990'
 Ini. Spud: 2/12/1978
 Ini. Comp.: 3/17/1978

History:

3/17/78. New well. Initial completion perf. 4588-4719'. Acidize w/3900 gals 15% NEA. And perf. 4386-4447'. Acidize w/2400 gals 15% NEA. Injection test after: 172 BWIPD @ Vac. 24 hr. inj.
 8/12/83. Acidize/bleach 4386-4719' w/500/500 gals acid/bleach. test before: 1085 BWIPD @ 830#. test after: 1427 BWIPD @ 670# 24 hr. injection.
 3/96. Fished out inj. pkr. C/O to 4750'. Acidize perfs. 4386-4719' w/3000 gals 20% NEFE. TIH w/new AD-1 inj pkr on 2-3/8" Duoline inj. tbg. Set pkr @ 4346'. Max. press.=2250#, Air=4.5 bpm.
 Test before: 778 BWIPD @ 1270# 24 hr. inj. test after: 1479 BWIPD @ 1092# 24 hr. inj.
 1/97. Increase surf. inj. pressure to 1500 psig.
 4/01. Clean out. Tag fish @ 4340'. Tag fill @ 4370'. C/O scale 4370-4580'. Sqz'd csg. leak 428-456' w/400 sx. CL: C w/2% CACL cmt.
 Acidize 4 1/2" csg. perfs. GB SA 4386-4719' w/10000 gals 15% HCL NEFE & 4000# RS. Max.=2170#, Min.=865#, Avg=1250#, Air=4 bpm. ISIP=1240#. Total load 332 bbls.
 TIH w/2 3/8" 140 jts. duo-lined injection tbg. @ 4306'. Set pkr. w/on-off tool @ 4324'.
 5/01. Test @ completion: status WIW 1384 BWIPD @ 1447#. Test prior: 1185 BWIPD @ 1446#.
 MIT repair & C/O.
 4/06. MIT repair & C/O. Hole in tbg 70 jts out. Test csg 4317'-surface. Would not hold. Isolated hole in 4-1/2" csg. from 428-458'. Spot 2' sx sand on RBP @ 4317'. Pmp 380 sx CL C neat cmt to sqz off holes. Tag fill @ 4336'. Wash & ream 4336-4750' PBTD. TIH w/80 jts 2-3/8" tbg. Set RBP @ 4317'. Spot 2' sx sand on RBP.
 10/06. GIH w/5 1/2" arrowset nickel plated packer w/pump out plug w/150" "F" nipple and on-off tool on 139 jts. Remove RBP. 2 3/8" fiber-lined tbg. set at 4341'. Tubing cemented in place. Land @ 4341'. Cmt. in 4-1/2" csg.
 11/06. Acidize perfs. 4386-4719' w/2000 gals acid. Flush w/16 bbls fresh wtr. well on vac.
 Test 2 3/8" fiber-lined tbg. in 4 1/2" csg. @ 2500# for 35 minutes ok. Turn well over to production.
 4/09. Tried to tag. Bad tbg. valve.
 5/09. replace tbg valve Tag @ 4721'