1	0.00										
	Submit To Appropriate District Office State Lease - 6 copies State of New Mexico						Form C-105				
Fee Lease - 5 copies District I	State Lease - 6 copies Fee Lease - 5 copies District 1 District II 1301 W Grand Avenue, Artesia, NM 88210					-	Revised June 10, 2003 WELL API NO.				
1625 N French Dr , Hobbs, NM William Cit Community Control II							30-005-29100				
1000 C							F	5. Indicate Type of Lease			
						Dr.			ATE 🛛	FEI	₽ □
District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505							İ	State Oil &	de Gas Lea	ase No.	I
WELL OF	MADLETION	LOD DECC	MOLETIC	N DEDO	DT ANI	D 1 00	- 12	ar - 1274.700		PRESERVE	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							100	7. Lease Name or Unit Agreement Name			
1a. Type of Well: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER						_	7. Sould Name of Control grounds a name				
b Type of Completion											
	ORK 🗌 DEE VER	PEN 🔲 PLU BAC		R 🗆 OTH	IFR			Valley Forge 20 State Com			
2. Name of Operator		BAC	A KLSVI	<u> </u>	ILIX			8. Well No.			
Cimarex Energy		rado						003			
3. Address of Operat		National T	V 70701					9. Pool name or Wildcat Wildcat Abo/Wolfcamp			
600 N. Marient	eia, Ste 600	iviidiand, i		20-15s-31e,	1994/S &	4949٨٨/		Wildcat A	po/woii	camp	
SHL: Unit Letter_			rom The Sou	<u>th</u> Ĺ	ine and	480		eet From The West Line			
Section 2 10. Date Spudded		Townshipached 12	15S Date Compl (Re	Range adv to Prod.)		1E B Elevations (NMPM County Chaves & RKB, RT, GR, etc) 14 Elev. Casinghead			
·			•			·		,	,		Ü
01-27-11	03-02-1		05-05			1.0		33 GR			
15 Total Depth MD 13053	16. Plug E	ack T.D. 0 13053	17. If Multiple Zones?	Compl. How	Many	18 Interval		Rotary Tools	}	Cable	Tools
TVD 9050		D 8784						Ro	tary		
19 Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made							urvey Made				
8290-128482 Ab 21 Type Electric and					 			Yes 22 Was Well Cored			
SDL-DSN-DLL-M	_							No			
23.			CASING	RECOI	RD (Re	port all s	trin		well)		
CASING SIZE	WEIG	HT LB /FT	DEPTH			OLE SIZE			ITING REC	CORD	AMOUNT PULLED
13¾		48	360			17½	·				
7"		26	840	18		8¾			1800 sx		
					_						***
24.			LINER RE	CORD			25.	,	TUBING	RECORD	
-	TOP	BOTTOM	SACKS (CEMENT	SCREEN	1	SIZI	E	DEPTH	1 SET	PACKER SET
4½ 26. Perforation recor	8234	12950	0 7. ACID, SHC	T EDACT	HDE CE	MENT SO	HEE'	2% ZE ETC	8	8175	
Peak Completion			EPTH INTERVAL			ND MATERI					
			8285-13053	Frac in 9	stages	w/1,665,70)8 # :	XL Borate a	ınd 1,172	,762 lbs.	prop
		_							·		
				-							
20				DD4	ODLIC	TION					
28 Date First Production	1	Production Met	hod (Flowing, go		ODUC	_)	Wel	1 Status (Pa	rod. or Shut-	-m)
05-10-11		Pumping		x30 HVR s	-				ducing	ou. or sinn	,
-	Hours Tested	Choke Size		rod'n For est Period	Oil - Bi	ol 1		- MCF	Water -	· Bbl.	Gas - Oil Ratio
05-18-11	24	open			67		29		83		433
Flow Tubing Press.	Casing Pressure	Calculated 2	4 Hour Rate C	ol - Bbl	Gas I	s - MCF	ı w	Vater - Bbl	Oi	I Gravity - A	API - (Corr.)
500 90 38.1											
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold											
30. List Attachments											
C-102, Deviation report, Directional survey											
31 I hereby certify	that the inform	ation shown or	both sides of i	this form is	true and	complete to	thefb	est of my kno	owledge a	nd belief.	
\bigcap	Λ	P	Printed				KZ	10			
Signature Carolyn Larson Title Regulatory Analyst Date 6/13/2011											
E-mail Address clarson@cimarex.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 3900	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	B. Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb 5806	T. Delaware	T.Todilto	T.				
T. Drinkard	T. Bone Spring	T. Entrada	T.				
T. Abo Shale 7425	T. Morrow	T. Wingate	T.				
T. Wolfcamp 8130	T. SBSS	T. Chinle	T.				
T. Penn	T. Barnett	T. Permian	T.				
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	Т.				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, Iroin
No. 2, fromto	No. 4, fromto
	RTANT WATER SANDS
Include data on rate of water inflow and elevation to which water in	rose in hole.
No. 1, fromto	feetfeet
	feet
•	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			
						:	