Submit To Appropr Two Copies		State of New Mexico								Form C-105									
District I 1625 N French Dr , Hobbs, NM 88240#OBBS				Energy, Minerals and Natural Resources							-	July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210				9 G G	O:1	Concernat	ion D		ai o	n	- 1	30-025-39959							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 0				Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease							
District IV										1.	-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S St Francis				Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505							10								
4 Reason for fili					IVII L	LIIONINLI	OIXI		IVD	LOO		5. Lease Name			nent Name				
	_	ORT (Fill	ın boxes	es #1 through #31 for State and Fee wells only)								TRES PAPALOTES 6 Well Number:							
C-144 CLOS	nd the plat	TACHM to the C-	ENT (Fil	l in boxes	s #1 thre	ough #9, #15 Dardance with 19.1	te Rig R 5 17.13.	elea K N	sed a	and #32 and/c	or			001	_				
7. Type of Comp	oletion: WELL [] WORK	OVER [☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							OIR	R OTHER							
8 Name of Opera	ator											9 OGRID 160825							
BC Operating, In 10. Address of O											_	11. Pool name or Wildcat (5987)							
P O. Box 50820,	Midland,	TX 79710	-0820								TREG PAPALOTES, UPPER PENA								
12.Location	Unit Ltr	Secti	on	Township		Range Lot		Feet from		Feet from th	e			from the			County		
Surface:	F	32		14S		34E				1980		N	1980		W		Lea		
BH:					•														
13. Date Spudded 1/2/11	2/4/11		eached	15. Date Rig Released 2/7/11					16. Date Completed (R 4/13/11						17. Elevations (DF and RKB, RT, GR, etc.) 4140 GR				
18. Total Measur 10637'	ed Depth	of Well		19. Plug Back Measured Depth 10625'					20 Was Directional S No			I Survey Made? 21 OH (Type Electric and Other Logs Run GR				
22 Producing Int WILDCAT; ATO	erval(s), c OKA (GAS	of this com	pletion -	- Top, Bottom, Name								97799							
23							<u>ORD</u>	(R			ing	ngs set in well) CEMENTING RECORD AMOUNT PULLED							
CASING SI 13.365	ZE	WEIG	GHT LB./ 48#	3./FT. DEPTH SET 455'				HOLE SIZE 17.5"				650 sx/Class C			0 ·				
8.626		32#			4502'			11"			920 sx/Cla				0 -				
0.020									_										
							_												
24					LINI	ER RECORD	<u></u>			· · · · · ·	 25.	Т	IIRIN	NG REC	ORD				
SIZE	TOP	BC		BOTTOM		SACKS CEMI	ENT [SCREEN			SIZI			EPTH SET		ACKI	ER SET		
N/A				,		·				5 1	1/2"		637'	1	10540' SN				
	1.			1 \		<u> </u>			10	ID CHOT I	CD A	CTIDE OF	MEN	T COLU	CEZE EX	<u>C</u>			
26 Perforation	e, and nu	number)					DEPTH INTERVAL			RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED									
10386'-10594', 2 spf										0594'		Acidize w/5000 gals 15% HCL							
						-													
20							PRO	DΙ	TC'	TION		l					. =!		
Date First Product 4/13/11	ction			uction Method (Flowing, gas lift, pumping - Size and type pump) ping - 2 ½ X 1 1/4 X 24							Well Status (Prod. or Shut-in) Producing								
Date of Test 5/13/11	I		Ch	Choke Size Prod'n For Test Period							Gas 0	as – MCF		ater - Bbl. 9	Gas - Oil Ratio				
Flow Tubing Press. 0	6			Calculated 24- Oil - Bbl Hour Rate 0				Gas - MCF				Water - Bbl. 359		Oil Gravity - Al		PI - (Corr.)			
29 Disposition o N/A	r fuel, ven	rented, etc)								30. Test Witnesse			sed By						
31 List Attachme C103, C104, C14	ents 4 CLEZ,	Logs				,		•			_	<u> </u>		-					
32 If a temporar	•			-			-		it.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																			
Signature Name Star Harrell Title Regulatory Analyst Date 1941																			
									- /:	-411									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	m New Mexico	Northwestern New Mexico					
T. Anhy 1820 MVD	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2882 MVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Siluro-Devonian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4430 MVD	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5975 MVD	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Bone Springs	T. Morrison					
T. Drinkard	T. Santa Rosa	T.Todilto					
T. Abo 8010 MVD	T. Cimaron Anhy	T. Entrada					
T. Wolfcamp 9715 MVD	T. Hueco	T. Wingate	3				
T. Wolfcamp B Zone	Bough C 10400 MVD	T. Chinle	, et . , .				
T. Cisco		T. Permian					
			OIL OR GAS				

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					,			
		1						,
		:						
							į	
					i			
	From	From To	From To Thickness In Feet	From To Thickness In Feet Lithology	From To Thickness In Feet Lithology	From 10 In Feet Enthology From	From 10 In Feet Ethiology From 10	From 10 In Feet Limbbergy From 10 In Feet