Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD OCD-HOBBS JUL 07 2011

FORM APPROVED

	OMP	0 1004-013
	Expires	July 31, 201
se Serial No.		•

SUNDRY NOTICES AND REPORTS ON WELLS

5. Leas NMNM27572 6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				•		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name a	7. If Unit of CA/Agreement, Name and/or No		
Type of Well	; r	,	Laguna Deep Unit NM 70966X			
Oil Well Gas Well Other		•	8. Well Name and No.			
			Laguna Deep Unit Fed 35 #1.			
2. Name of Operator Marshall & Winston, Ínc.		9 API Well No. 30-025-39946				
3a Address P. O. Box 50880 3b. Phone No. (include area code)		No. (include area code)	10. Field and Pool or Exploratory Area			
Midland, TX 79710-0880 432-684-		84-6373	Teas Bone Springs	# 58960		
Location of Well (Footage, Sec., T.	R., M., or Survey Description) SEC	35, T19S, R33E	11. Country or Parish, State			
SURF: Unit I 2310 FSL & 330 FEL		, 1170, K33L	,			
BHL: Unit L 2310' I			Lea Co., NM	· · · · · · · · · · · · · · · · · · ·		
12. CHE	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOT	ICE, REPORT OR OTHER DATA	*****		
TYPE OF SUBMISSION		TYPE OF AC	CTION .	·,		
Notice of Intent	Acidize De	eepen Pro	oduction (Start/Resume) Water	Shut-Off		
Notice of Intent	Alter Casing Fr	racture Treat Re	clâmation Well I	ntegrity		
	Casing Repair No	ew Construction Re	complete X Other	Complete lateral		
X Subsequent Report			-	& Start Producing		
Final Abandonment Notice	1		ater Disposal			
the proposal is to deepen direction. Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for 02/08/11 Str. 02/16/11 A. 02/25/11 Final determined that the site is ready for 02/08/11 A. 03/04/11 A. 03/05/11 A. 03/05/11 A. 03/05/11 A. 03/05/11 A. 03/08/11 Final determined for the final determ	tarted completion. TD 13,924'. PBTE cidized w/ 1500 gal 7 ½% HCL acid. rac Stage #1 – pmpd 4872 gal 7 ½% H /ell plugged w/ sand. SD frac f/ clean cidized w/ 3200 gal 15% HCL acid. P cidized w/ 3000 gal 7 ½% HCL acid. Pace Stage #2 – pmpd 5490 gal 7 ½% H D frac due to lost guns & WL in well. /O fishing job. ishing job. lean out. an production tubing, rods & pump. et pump jack. //ait on electricity. tarted pumping – water produced only. tarted making oil. FINAL REPORT.	urface locations and measured nd No. on file with BLM/BIA. a multiple completion or recor after all requirements, including D 13,499°. Landing collar (Perf f/ 12,800-13,430° (50 (CL acid. Frac w/ 230,000# up. Perf f/ 11,515-12,645° (51 s) Wait on frac. (CL acid. Frac w/ 230,000# WO fishing job.	and true vertical depths of all pertinent Required subsequent reports must be finpletion in a new interval, a Form 3160 ng reclamation, have been completed an all 13,447'. shots, 6 SPF). \$\frac{4}{20}\text{20}\$ and.	markers and zones. iled within 30 days -4 must be filed once		
14 I hereby certify that the foregoing is Name (Printed/Typed)						
Gal Gal	be Herrera	Title Engine	eer			
Signature		Date 05/24	ACCEPTED FOR	(RECURD		
	THIS SPACE FOR FEI	DERAL OR STATE O	FFICE USE			
Approved by			JUL 2	2011		
,		<u>L</u>	"			
Conditions of approval of any are attack	ad Approval of the nation does not week	Title	1 Day	>		
	ed Approval of this notice does not warrant of title to those rights in the subject lease which is thereon		BUREAU OF LAND N	MANAGEMENT		
Fitle 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime for any	v person knowingly and wilffull	y to make to any densitiment of agency of	the United States and False		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

GENERAL INSTRUCTIONS

1. 1 1 4 4 4 90 h

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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