Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-HORASO BUREAU OF LAND MANAGEMENT

FORM APPROVED

	OND NO. 1004
	Expires: July 31
ase Serial No.	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS ""
Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for such proposals
abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.					
l. Type of Well			*** * *** **	Laguna Deep	Unit NM 70966X		
◯ Oil Well Gas Well Other		8. Well Name and No. Laguna Deep Unit Fed 35 #1					
2. Name of Operator Marshall & Winston,	Inc.			9. API Well No. 30-025-3994	6		
Ba. Address P. O. Box 5088	30	3b. Phone No. (include area co	de)	10. Field and Pool or E	xploratory Area		
Midland, TX 79710-0880 432-684-6373		Teas Bone Springs #58960					
	R.,M.; or Survey Description, FSL & 330' FEL SL & 4945' FEL	Sec. 35, T19S, T	733E	11: Country or Parish, S Lea Co., NM	State		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen .	Prod	uction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity		
X Subsequent Report Casing Repair X Change Plans	Casing Repair	New Construction Recom		mplete	X Other Chg setting		
	X Change Plans	Plug and Abandon Tem		porarily Abandon	depth f/liner 8		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	verify TMD.		
2 Describe Proposed or Completed Or	peration: Clearly state all ner	tinent details including estimate	d starting da	te of any proposed work	and approximate duration thereof		

Changed approved drilling plan for setting depth of 4 ½" liner f/ 8850' to 9153' because:

We wanted to put the top of our 4 1/2" liner in the lateral portion of our curve, so in the future when production declined we could move our rod pump as far down in the curve as we could. The 7" casing provides more room for the 2 7/8" production tubing. We were only able to get our liner partially through the curve because hole condition would not allow us to push liner any further, so our setting depth was 9153' instead of 8850' MD.

Verification of 13,924' TMD:

Total measured depth was verified with strap of drill pipe and MWD.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		,							
Gabe Herrera	Title	Engineer							
Signature JZh)	Date	06/22/11	ACC	EPTED	FOR REC	ORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	Titl	e		JUL Date	2 2011				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.	ıld Off	12/	Brí	REAU OF LA	IND MANAGEN	J IENT			
Title 18 U S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction	son know	ingly and willfully to make	to any depa	Abnem 62agene	y of the United Sta	tes any fals			

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)



This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

BECEINED

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BUREAU OF LAND MGMT CANLESEYE E & P. SELICE

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