

District I - (505) 393-6161  
 1625 N. French Dr, Hobbs, NM 88240  
 District II - (505) 748-1283  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV - (505) 476-3440  
 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico  
 Energy Minerals and Natural Resources Department

Form C-140  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, New Mexico 87505  
 (505) 476-3440

SUBMIT ORIGINAL  
 PLUS 2 COPIES  
 TO APPROPRIATE  
 DISTRICT OFFICE

H-05-00008

APPLICATION FOR  
 WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address CHEVRON U.S.A. INC. 15 SMITH ROAD, MIDLAND, TX 79705						OGRID Number 4323		
Contact Party DENISE PINKERTON						Phone 432-687-7375		
Property Name A. H. BLINEBRY FEDERAL NCT-1				Well Number 42		API Number 30-025-28823		
UL K	Section 33	Township 22-S	Range 38-E	Feet From The 1980'	North/South Line SOUTH	Feet From The 1980'	East/West Line WEST	County LEA

II. Workover

Date Workover Commenced: 5-28-04	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 5-28-04	BRUNSON DRINKARD/ABO DHC WITH THE TUBB OIL & GAS

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

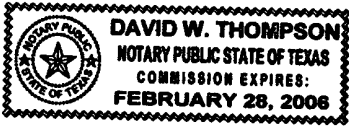
V. AFFIDAVIT:

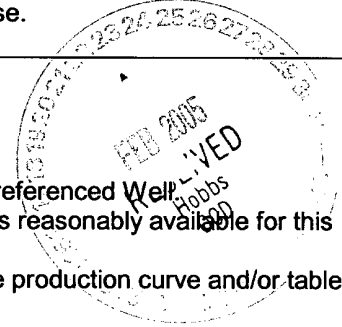
State of NEW MEXICO )  
 ) ss.  
 County of LEA )  
MIKE HOWELL, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mike Howell Title PETROLEUM ENGINEER Date 2-21-2005

E-mail Address MAHO@CHEVRONTEXACO.COM  
 SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of February, 2005.

My Commission expires:  Notary Public David W. Thompson



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

5/28/2005

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>2/24/05</u>
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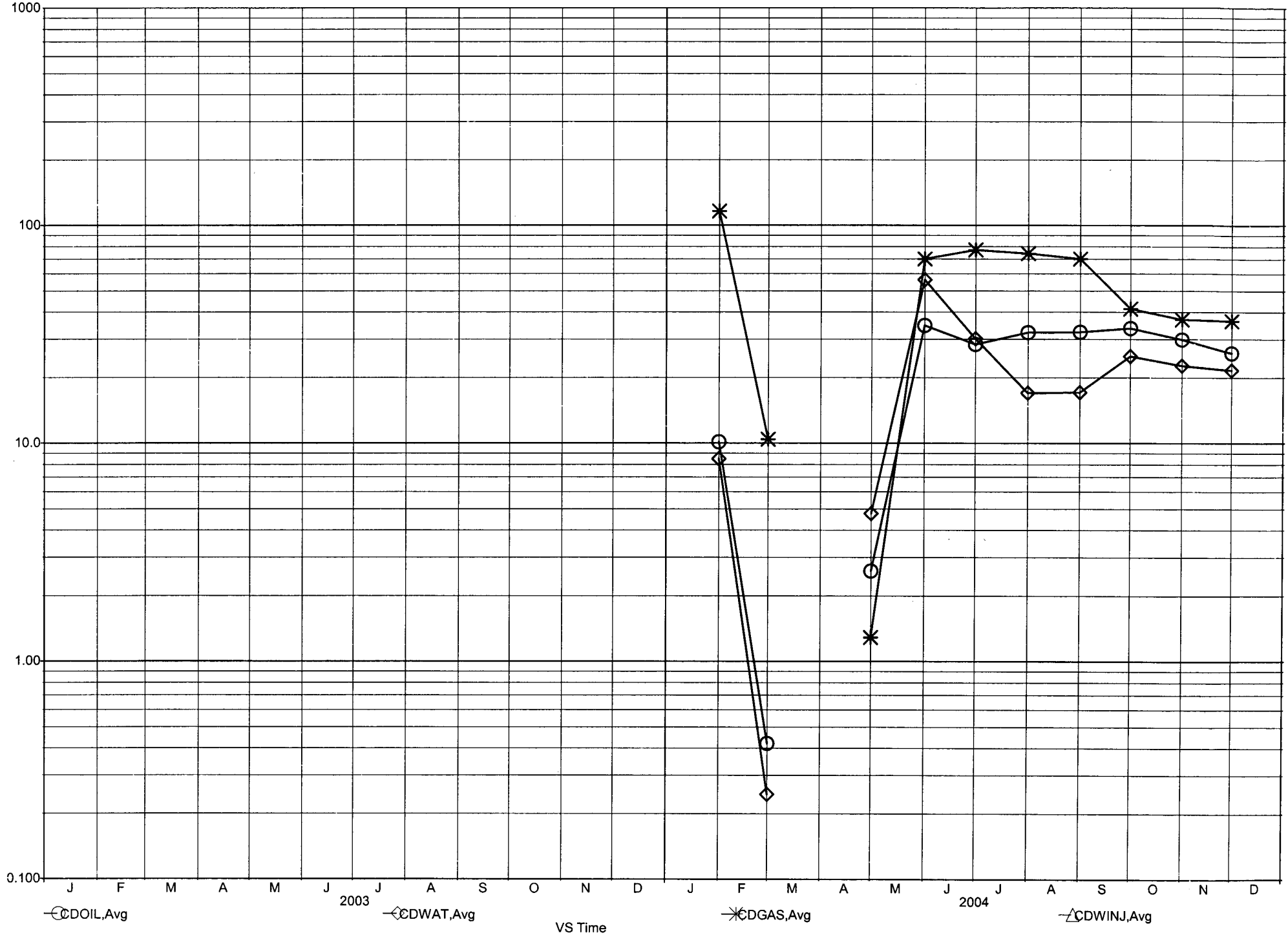
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:



# ChevronTexaco

A. H. Blinebry Federal NCT-1 #42 30-025-28823 Tubb

Name: BLINEBRYNCT ID: FO5328:0:02 Type: PR Format: lease



Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
42D DHC	01	01/01/1990	6450	7311	DRINKARD/ABO	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F
42T DHC	02	02/01/2004	6194	6280	TUBB	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F
42 PARENT	99	01/01/1801	0	0	TUBB	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod. Method	Choke	Tub Press	Csg Press	Lift Gas Rate
02-07-2005		6.2	65.3	3886.42.3		45.1	0	PR	0	100	45	0
01-15-2005		6.6	64.7	3594.62.5		45.5	0	PR	0	100	45	0
11-07-2004		6.6	76.5	4248.32.4		44.4	0	PR	0	100	45	0
10-07-2004		8.8	82.4	3431.23		42.9	0	PR	0	100	45	0
08-03-2004		11	114.1	3803.81.9		27.5	0	PR	0	100	45	0
08-02-2004		11.2	113.5	3710 1.5		22.7	0	PR	0	100	45	0
07-28-2004		9.7	104.1	3943.61.9		30.2	0	PR	0	100	45	0
07-24-2004		8.4	108.8	4772.82.1		35.6	0	PR	0	100	45	0
07-08-2004		9.7	122.4	4634.54.1		48.2	0	PR	0	100	45	0
07-06-2004		9.7	122.4	4634.53.1		41.3	0	PR	0	100	45	0
07-05-2004		8.8	122.4	5098 2.8		41.2	0	PR	0	100	45	0
07-04-2004		9.7	122.4	4634.53.1		41.3	0	PR	0	100	45	0
07-02-2004		9.7	125.3	4745.93.1		41.3	0	PR	0	100	45	0
06-30-2004		8.4	128.8	5650 3.9		50.6	0	PR	0	100	45	0
06-29-2004		9.5	130.6	5061.33.6		45.6	0	PR	0	100	45	0
06-28-2004		8.4	132.3	5804.76		61.2	0	PR	0	100	45	0
06-27-2004		7.7	128.8	6134.24.7		57.3	0	PR	0	100	45	0
06-24-2004		13.4	141.2	3857.23.5		36.5	0	PR	0	100	45	0
06-16-2004		10.6	152.9	5310.47.6		61.3	0	PR	0	100	45	0
06-15-2004		14.1	115.9	3017.68.7		57.6	0	PR	0	100	45	0
06-14-2004		14.7	115.3	2867.98.4		55.6	0	PR	0	100	45	0
06-13-2004		9.7	107.6	4077.58.6		66.2	0	PR	0	100	45	0
06-12-2004		5.9	99.4	6136.29.4		77.7	0	PR	0	100	45	0
06-11-2004		19.4	85.3	1615.37.1		44.7	0	PR	0	100	45	0
06-10-2004		7.5	71.8	3517.66.2		64.6	0	PR	0	100	45	0
06-09-2004		5.7	67.6	4336.14.3		62.3	0	PR	0	100	45	0
06-08-2004		5.9	28.2	1742.94.8		64	38	PR	0	100	40	0
06-07-2004		7.9	52.4	2423.65.4		60	38	PR	0	100	40	0
06-06-2004		7.3	47.1	2376.64.7		58.8	0	PR	0	80	0	0
06-05-2004		6.2	42.4	2521.04.6		62.2	0	PR	48	80	0	0
06-04-2004		5.8	43.5	2737.74.5		62.9	0	PR	48	80	0	0
06-03-2004		5.7	38.2	2450.73.9		60	0	PR	48	80	0	0
06-02-2004		5.5	43.5	2902 4.7		65.3	38	PR	48	100	43	0
06-01-2004		5.9	40	2468.85.8		68.2	38	PR	48	100	43	0
05-30-2004		11.4	32.4	1036.98.2		61.2	0	PR	0	0	0	0
12-01-1999		0	20	0		0		SI	0	0	0	0
03-28-1999	U	0	20	0		0		PR		0	0	0
02-28-1999	U	0	20	0		0		PR		0	0	0
01-28-1999	U	0	20	0		0		PR		0	0	0
12-28-1998	U	0	20	0		0		PR		0	0	0
11-28-1998	U	0.3	21	0.2		40		PR		0	0	0
10-01-1998	U	2	26	1		33.3		PR		0	0	0
09-12-1998	U	2	26	1		33.3		PR		0	0	0
08-01-1998	U	5	30	0		0		PR		0	0	0
07-02-1998	U	5	47	6		54.5		PR		0	0	0
06-16-1998	U	8	59	9		52.9		PR		0	0	0
05-16-1998	U	2	17	0		0		PR		0	0	0
04-09-1998	U	7	59	9		56.3		PR		0	0	0
03-04-1998	U	6	112	6		50		PR		0	0	0
02-13-1998	U	8	205	6		42.9		PR		0	0	0
01-01-1998	U	0	256	7		100		PR		0	0	0
12-09-1997	U	8	101	4		33.3		PR		0	0	0

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
11-03-1997	U	8	100	6	42.9			PR		0	0	0
10-29-1997	U	8	100	6	42.9			PR		0	0	0
09-01-1997	U	8	100	6	42.9			PR		0	0	0
08-01-1997	U	8	100	6	42.9			PR		0	0	0
07-01-1997	U	8	100	6	42.9			PR		0	0	0
06-01-1997	U	8	100	6	42.9			PR		0	0	0
05-04-1997	U	8	100	6	42.9			PR		0	0	0
04-01-1997	U	8	100	6	42.9			PR		0	0	0
03-06-1997	U	8	100	6	42.9			PR		0	0	0
02-01-1997	U	3	100	6	66.7			PR		0	0	0
01-01-1997	U	3	100	6	66.7			PR		0	0	0
12-01-1996	U	3	100	6	66.7			PR		0	0	0
11-01-1996	U	3	100	6	66.7			PR		0	0	0
10-01-1996	U	8	100	6	42.9			PR		0	0	0
09-04-1996	U	3	110	1	25			PR		0	0	0
08-20-1996	U	8	100	6	42.9			PR		0	0	0
07-10-1996	U	8	115	6	42.9			PR		0	0	0
06-01-1996	U	8	114	5	38.5			PR		0	0	0
05-01-1996	U	8	115	5	38.5			PR		0	0	0
04-01-1996	U	8	114	8	50			PR		0	0	0
03-02-1996	U	8	115	8	50			PR		0	0	0
02-10-1996	U	13	115	15	53.6			PR		0	0	0
01-01-1996	U	6	115	15	71.4			PR		0	0	0
12-07-1995	U	6	115	15	71.4			PR		0	0	0
11-01-1995	U	6	130	15	71.4			PR		0	0	0
10-01-1995	U	9	124	14	0			PR		0	0	0
09-01-1995	U	9	124	14	60.9			PR		0	0	0
08-15-1995	U	9	124	14	60.9			PR		0	0	0
07-01-1995	U	9	124	14	60.9			PR		0	0	0
06-15-1995	U	9	124	14	60.9			PR		0	0	0
05-01-1995	U	11	102	13	54.2			PR		0	0	0
04-01-1995	U	11	102	13	54.2			PR		0	0	0
03-19-1995	U	11	102	13	54.2			PR		0	0	0
02-05-1995	U	8	102	16	66.7			PR		0	0	0
01-05-1995	U	8	102	16	66.7			PR		0	0	0
12-05-1994	U	8	60	22	73.3			PR		0	0	0
11-05-1994	U	8	61	23	74.2			PR		0	0	0
10-05-1994	U	15	62	25	62.5			PR		0	0	0
09-07-1994	U	16	80	39	70.9			PR		0	0	0
08-12-1994	U	24	56	65	73			PR		0	0	0
07-12-1994	U	5	20	19	79.2			PR		0	0	0
06-05-1994	U	5	22	19	79.2			PR		0	0	0
05-02-1994	U	11	13	9	45			PR		0	0	0
04-02-1994	U	11	13	9	45			PR		0	0	0
03-05-1994	U	11	13	9	45			PR		0	0	0
02-02-1994	U	11	13	9	45			PR		0	0	0
01-01-1994	U	11	13	9	45			PR		0	0	0
12-01-1993	U	11	13	9	45			PR		0	0	0
11-01-1993	U	11	13	9	45			PR		0	0	0
10-01-1993	U	11	13	9	45			PR		0	0	0
09-01-1993	U	10	13	9	47.4			PR		0	0	0
08-01-1993	U	10	13	9	47.4			PR		0	0	0

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
07-01-1993	U	10	13		9	47.4		PR		0	0	0
06-01-1993	U	10	13		9	47.4		PR		0	0	0
05-02-1993	U	10	13		9	47.4		PR		0	0	0
04-02-1993	U	12	13		9	42.9		PR		0	0	0
03-07-1993	U	11	13		9	45		PR		0	0	0
02-02-1993	U	12	12		11	47.8		PR		0	0	0
01-01-1993	U	11	12		10	47.6		PR		0	0	0
12-07-1992	U	12	12		11	47.8		PR		0	0	0
11-01-1992	U	12	12		11	47.8		PR		0	0	0
10-08-1992	U	11	12		10	47.6		PR		0	0	0
09-05-1992	U	11	13		11	50		PR		0	0	0
08-07-1992	U	9	13		12	57.1		PR		0	0	0
07-07-1992	U	9	13		12	57.1		PR		0	0	0
06-10-1992	U	10	13		12	54.5		PR		0	0	0
05-09-1992	U	10	13		12	54.5		PR		0	0	0
04-01-1992	U	11	13		12	52.2		PR		0	0	0
03-03-1992	U	10	12		11	52.4		PR		0	0	0
02-09-1992	U	10	12		11	52.4		PR		0	0	0
01-07-1992	U	11	12		11	50		PR		0	0	0
12-07-1991	U	11	13		12	52.2		PR		0	0	0
11-01-1991	U	10	13		11	52.4		PR		0	0	0
10-01-1991	U	10	13		11	52.4		PR		0	0	0
09-02-1991	U	11	17		11	50		PR		0	0	0
08-06-1991	U	13	17		12	48		PR		0	0	0
07-06-1991	U	11	18		11	50		PR		0	0	0
06-01-1991	U	11	16		12	52.2		PR		0	0	0
05-07-1991	U	9	17		10	52.6		PR		0	0	0
04-10-1991	U	11	17		12	52.2		PR		0	0	0
03-08-1991	U	11	17		12	52.2		PR		0	0	0
02-06-1991	U	10	16		9	47.4		PR		0	0	0
01-08-1991	U	10	15		11	52.4		PR		0	0	0
12-01-1990	U	11	15		13	54.2		PR		0	0	0
11-07-1990	U	11	16		13	54.2		PR		0	0	0
10-01-1990	U	11	34		14	56		PR		0	0	0
09-01-1990	U	11	34		14	56		PR		0	0	0
08-01-1990	U	13	40		15	53.6		PR		0	0	0
07-01-1990	U	14	43		16	53.3		PR		0	0	0
06-06-1990	U	14	43		16	53.3		PR		0	0	0
05-01-1990	U	9	28		18	66.7		PR		0	0	0
04-11-1990	U	15	46		19	55.9		PR		0	0	0
03-02-1990	U	15	46		18	54.5		PR		0	0	0
02-10-1990	U	16	50		22	57.9		PR		0	0	0
01-12-1990	U	11	34		24	68.6		PR		0	0	0
01-11-1990	U	11	34		24	68.6		PR		0	0	0

Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
42D DHC	01	01/01/1990	6450	7311	DRINKARD/ABO	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F
42T DHC	02	02/01/2004	6194	6280	TUBB	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F
42 PARENT	99	01/01/1801	0	0	TUBB	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F



Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
02-07-2005		21.8	43.5	3886.4	20.7	45.1	0	PR	0	100	45	0
01-15-2005		23.4	43.1	3594.6	22.5	45.5	0	PR	0	100	45	0
11-07-2004		23.4	51	4248.3	21.6	44.4	0	PR	0	100	45	0
10-07-2004		31.2	54.9	3431.2	27	42.9	0	PR	0	100	45	0
08-03-2004		39	76.1	3803.8	17.1	27.5	0	PR	0	100	45	0
08-02-2004		39.8	75.7	3710	13.5	22.7	0	PR	0	100	45	0
07-28-2004		34.3	69.4	3943.6	17.1	30.2	0	PR	0	100	45	0
07-24-2004		29.6	72.5	4772.8	18.9	35.6	0	PR	0	100	45	0
07-08-2004		34.3	81.6	4634.5	36.9	48.2	0	PR	0	100	45	0
07-06-2004		34.3	81.6	4634.5	27.9	41.3	0	PR	0	100	45	0
07-05-2004		31.2	81.6	5098	25.2	41.2	0	PR	0	100	45	0
07-04-2004		34.3	81.6	4634.5	27.9	41.3	0	PR	0	100	45	0
07-02-2004		34.3	83.5	4745.9	27.9	41.3	0	PR	0	100	45	0
06-30-2004		29.6	85.9	5650	35.1	50.6	0	PR	0	100	45	0
06-29-2004		33.5	87.1	5061.3	32.4	45.6	0	PR	0	100	45	0
06-28-2004		29.6	88.2	5804.7	54	61.2	0	PR	0	100	45	0
06-27-2004		27.3	85.9	6134.2	42.3	57.3	0	PR	0	100	45	0
06-24-2004		47.6	94.1	3857.2	31.5	36.5	0	PR	0	100	45	0
06-16-2004		37.4	102	5310.4	68.4	61.3	0	PR	0	100	45	0
06-15-2004		49.9	77.3	3017.6	78.3	57.6	0	PR	0	100	45	0
06-14-2004		52.3	76.9	2867.9	75.6	55.6	0	PR	0	100	45	0
06-13-2004		34.3	71.8	4077.5	77.4	66.2	0	PR	0	100	45	0
06-12-2004		21.1	66.3	6136.2	84.6	77.7	0	PR	0	100	45	0
06-11-2004		68.6	56.9	1615.3	63.9	44.7	0	PR	0	100	45	0
06-10-2004		26.5	47.8	3517.6	55.8	64.6	0	PR	0	100	45	0
06-09-2004		20.3	45.1	4336.1	38.7	62.3	0	PR	0	100	45	0
06-08-2004		21.1	18.8	1742.9	43.2	64	38	PR	0	100	40	0
06-07-2004		28.1	34.9	2423.6	48.6	60	38	PR	0	100	40	0
06-06-2004		25.7	31.4	2376.6	42.3	58.8	0	PR	0	80	0	0
06-05-2004		21.8	28.2	2521.0	41.4	62.2	0	PR	48	80	0	0
06-04-2004		20.7	29	2737.7	40.5	62.9	0	PR	48	80	0	0
06-03-2004		20.3	25.5	2450.7	35.1	60	0	PR	48	80	0	0
06-02-2004		19.5	29	2902	42.3	65.3	38	PR	48	100	43	0
06-01-2004		21.1	26.7	2468.8	52.2	68.2	38	PR	48	100	43	0
05-30-2004		40.6	21.6	1036.9	73.8	61.2	0	PR	0	0	0	0
03-05-2004		0	0	0	0	0	0	FL	48	80	0	0
02-29-2004		4.4	151.96	34536	1.9	30.2	0	FL	48	80	0	0
02-25-2004		30	215.68	7189.3	323	43.4	0	FL	0	0	0	0
02-24-2004		25	215.68	8627.2	224	49	0	FL	0	0	0	0
02-23-2004		23	259.8	11295	26	53.1	0	FL	0	0	0	0
02-22-2004		26	294.11	11311	32	55.2	0	FL	0	0	0	0
02-20-2004		36	323.52	8986	635	49.3	0	FL	0	0	0	0

Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
42D DHC	01	01/01/1990	6450	7311	DRINKARD/ABO	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F
42T DHC	02	02/01/2004	6194	6280	TUBB	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F
42 PARENT	99	01/01/1801	0	0	TUBB	FLD-TUBB OIL & GAS	BLINEBRY, A.H. F

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
02-07-2005		28	108.82	3886.423		45.1	0	PR	0	100	45	0
01-15-2005		30	107.84	3594.625		45.5	0	PR	0	100	45	0
11-07-2004		30	127.45	4248.324		44.4	0	PR	0	100	45	0
10-07-2004		40	137.25	3431.230		42.9	0	PR	0	100	45	0
08-03-2004		50	190.19	3803.819		27.5	0	PR	0	100	45	0
08-02-2004		51	189.21	3710	15	22.7	0	PR	0	100	45	0
07-28-2004		44	173.52	3943.619		30.2	0	PR	0	100	45	0
07-24-2004		38	181.37	4772.821		35.6	0	PR	0	100	45	0
07-08-2004		44	203.92	4634.541		48.2	0	PR	0	100	45	0
07-06-2004		44	203.92	4634.531		41.3	0	PR	0	100	45	0
07-05-2004		40	203.92	5098	28	41.2	0	PR	0	100	45	0
07-04-2004		44	203.92	4634.531		41.3	0	PR	0	100	45	0
07-02-2004		44	208.82	4745.931		41.3	0	PR	0	100	45	0
06-30-2004		38	214.7	5650	39	50.6	0	PR	0	100	45	0
06-29-2004		43	217.64	5061.336		45.6	0	PR	0	100	45	0
06-28-2004		38	220.58	5804.760		61.2	0	PR	0	100	45	0
06-27-2004		35	214.7	6134.247		57.3	0	PR	0	100	45	0
06-24-2004		61	235.29	3857.235		36.5	0	PR	0	100	45	0
06-16-2004		48	254.9	5310.476		61.3	0	PR	0	100	45	0
06-15-2004		64	193.13	3017.687		57.6	0	PR	0	100	45	0
06-14-2004		67	192.15	2867.984		55.6	0	PR	0	100	45	0
06-13-2004		44	179.41	4077.586		66.2	0	PR	0	100	45	0
06-12-2004		27	165.68	6136.294		77.7	0	PR	0	100	45	0
06-11-2004		88	142.15	1615.371		44.7	0	PR	0	100	45	0
06-10-2004		34	119.6	3517.662		64.6	0	PR	0	100	45	0
06-09-2004		26	112.74	4336.143		62.3	0	PR	0	100	45	0
06-08-2004		27	47.06	1742.948		64	38	PR	0	100	40	0
06-07-2004		36	87.25	2423.654		60	38	PR	0	100	40	0
06-06-2004		33	78.43	2376.647		58.8	0	PR	0	80	0	0
06-05-2004		28	70.59	2521.046		62.2	0	PR	48	80	0	0
06-04-2004		26.5	72.55	2737.745		62.9	0	PR	48	80	0	0
06-03-2004		26	63.72	2450.739		60	0	PR	48	80	0	0
06-02-2004		25	72.55	2902	47	65.3	38	PR	48	100	43	0
06-01-2004		27	66.66	2468.858		68.2	38	PR	48	100	43	0
05-30-2004		52	53.92	1036.982		61.2	0	PR	0	0	0	0