

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
24939
2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
ARENA RESOURCES, INC.

3. Address of Operator
4920 S. LEWIS, SUITE 107 TULSA, OK. 74105

4. Well Location
Unit Letter **J** : **1955** feet from the **S** line and **1930** feet from the **EAST** line
Section **30** Township **18S** Range **39E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

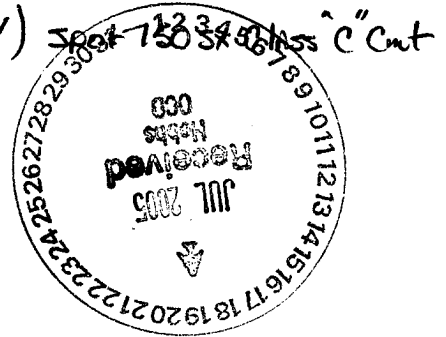
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(Circulate wellbore w/ 9.5" Bore + 12.5" PGallon)

- (1) MIRU DBSU
 - (2) NDWH - NUBOP
 - (3) RIH w/ worksteins to 900' (Top of 9 5/8" Casing Stub @ 849')
 - (4) Puh to 305' spot 150x Class "C" Cut (woc & Trg)
 - (5) Puh to 30' spot 30x Class "C" Cut
 - (6) Cutoff wellhead 4' Below Groundlevel
 - (7) Install Dry hole Marker
- Syar - plugging co. 9/15/2005*



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Danny M Palmer* TITLE *Production Foreman* DATE *7-10-05*

Type or print name *Danny M Palmer* E-mail address: _____ Telephone No. *505-393-2958*

APPROVED BY: *Chris Williams* TITLE *Dist. Supervisor* DATE *7/19/2005*
Conditions of Approval (if any): _____

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

CURRENT WELLBORE

ARENA RESOURCES

DONALD STEVENS

EAST HILLS UNIT

VIERSEN 1-Y

(NORTHWEST OF
LANEY A #1)

"5" SEC. 30-185-39E

1955 FSL-1930 FSL

V.B. 3617

G.L. 3626

12/30/12

12/30/12

13 3/8"

55'

375 SX

CIRC

SURF. PLUG - 10 SX.

WT 11/22/14

344'

CEM. PLUG 749-849

849' - 95 5/8" CLOT & FILL

95 5/8" CLOT - 3150

36"

150 SX

CEM. PLUG 3100-3200

GLORIA PLUG 5900-5900

PELU PLUG 8820-8920

TRAIL PLUG 9950-10050

TD 10,240

$$\text{CEMENT VOL} = (4750 - 3150) = 1600' - 5\frac{1}{2} \times 7\frac{7}{8}'' = 0.1733 \text{ FT}^3/\text{FT} = 279 \text{ FT}^3 + 50\% = 415 \text{ FT}^3$$

$$(3150 - 849) = 2301' - 5\frac{1}{2} \times 9\frac{5}{8}'' = 0.2648 \text{ FT}^3/\text{FT} = 609 \text{ NO EXCESS} = 609$$

$$(849 - 344) = 505' - 5\frac{1}{2} \times 11'' = 0.4956 \text{ FT}^3/\text{FT} = 250 + 50\% = 375$$

$$(344 - \text{SURF}) = 344 - 5\frac{1}{2} \times 13\frac{3}{8}'' = 0.3627 \text{ FT}^3/\text{FT} = 125 \text{ NO EXCESS} = 125$$

$$200 \text{ SX Perm} = 265 \text{ FT}^3 + 655 \text{ SX LITE} = 1264 \text{ FT}^3 = 1261 \text{ FT}^3$$