Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

HOBBS OCD
JUL 08 2011
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-32896	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name L. VAN ETTEN
	8. Well Number 17
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat MONUMENT; PADDOCK
4. Well Location Unit Letter K: 1650 feet from the SOUTH line and 1650 feet from the WEST line Section 9 Township 20S Range 37E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TA		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE MONUMENT; PADDOCK POOL. WE WILL SAVE THE WELLBORE FOR UPHONE GEOLOGIC POTENTIAL IN THE SAN ANDRES. THIS WELL IS UNECONOMICAL TO PRODUCE.
PLEASE FIND ATTACHED, THE INTENDED PROCEDURE AND WELLBORE DIAGRAM, AND C-144 INFO.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-07-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: TITLE STAFF MGR DATE 7-11-2011
Conditions of Approval (if any):

JUL 11 2011

Jun 7, 2011

L. Van Etten #17
Monument Field
T20S, R37E, Sec.9, 1650' FSL & 1650' FWL
Job: Temporarily plug and abandon (T&A)

Procedure:

24 Hours before work starts; Notified OCD of intent to temporarily plug and abandon the the L. Van Etten #17. OCD 575.393.6161

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of June 7, 2011. Verify what is in the hole with the well file in the Eunice field office. Discuss with WEO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.**

3. MI & RU workover unit. POOH w/ rods & pump. ND wellhead, unset TAC, NU BOP. (TAC 5,045', TOP PERF 5,178', EOT 5,153'). PU one joint and tag for fill. POOH while scanning 2-7/8 6.5# J-55 prod tbg. Strap pipe out of the hole to confirm depths. Stand back production tbg.

4. RU wireline truck. NU lubricator on top of BOP's. PU 5 1/2" CIBP and RIH on wireline. Set CIBP at 5,140' (38' above top of Paddock perfs). **Note: Use casing collars from Wedge Wireline Inc. log dated 12.16.1995 for depth correlation.** Pressure test casing with 550 psi for 30 minutes. If casing does not hold pressure, discuss with Remedial Engineer before continuing. If casing holds pressure, TIH with dump bailer with cement. Dump 35' cement on top of CIBP. POOH with wireline. RD wireline.

5. RIH with 2 7/8" production tubing, **Tag cement and record**. Reverse circulate well clean from 5,085' using corrosion-inhibited 2% KCl water. POOH with 2 7/8" tbg. LD tbg and send to 1788 yard.

6. ND BOP's. NU wellhead. RD & MO pulling unit. Perform MIT with an NMOCD representative on-site. Give NMOCD 48 hours notice before performing MIT. Pressure test as per MIT requirements. Turn in any charts and documentation to Denise Pinkerton (JLBM@chevron.com)

Contacts:

		Office	Cell
Engineering:	Derek Nash	432-687-7506	720-231-9993
	Alex Moore	432-687-7346	832-466-5622
	Denise Wann	432-687-7380	432-238-4238
Geology:	Caleb Osborn	432-687-7436	432-254-0056
D&C:	Ivan Pinney	432-687-7949	281-796-9252
Operations:	Bobby Hill	575-394-1245	575-631-9108
	Danny Lovell	575-394-1242	575-390-0866
	Shannon Richardson	575-394-1222	575-631-9049
Peak Completions:	Randy Good		575-631-7543
Schlumberger:	Hobbs Office	575-393-6186	
Baker Petrolite:	Dexter Nichols		575-390-4356

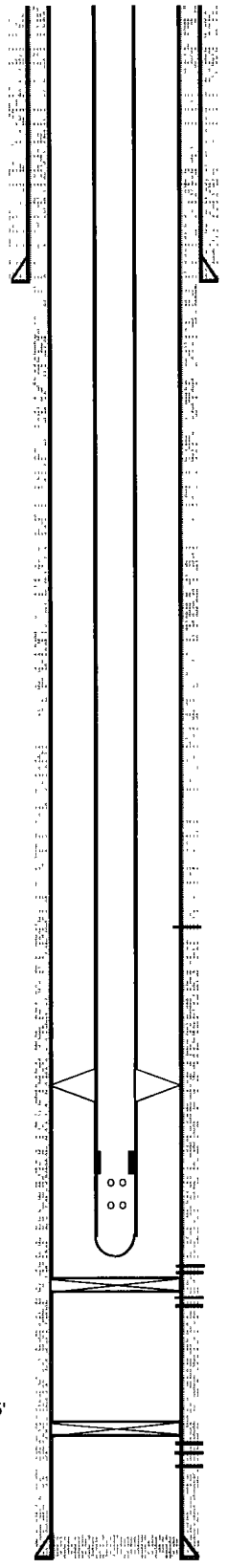
Well **L. Van Etten # 17** Field **Monument** Reservoir **Paddock**

Location:
1650' FSL & 1650' FWL
Section 9
Township 20S
Range. 37E
County Lea State NM

Elevations:
GL 3,540'
KB 3,555'
DF 3,555'

Current
Wellbore Diagram

Well ID Info:
Chevno.
API No 30-025-32896
L5/L6
Spud Date 11 29 1995
Compl Date Jan 1996



Surf. Csg: 8 5/8", 24# WE-50
Set: @ 1,135'
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

DV Tool: 4,284 7'

Anchor 5,045'

CIBP 5200'

CIBP @ 5,475'
w/ 10' Sand

1 1996

Perfs:	Status:
5178-86'	Paddock - Open
5208-23'	Paddock - Open

Perfs:	Status:	12 1995
5512-24'	Paddock	

COTD:

PBTD:
TD: 5,557'

Prod. Csg: 5 1/2", 15 50#, K-55 & 17# L-80
Set: @ 5,575'
Hole Size: 7 7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Updated: 6 03 2010 **By:** D. Nash

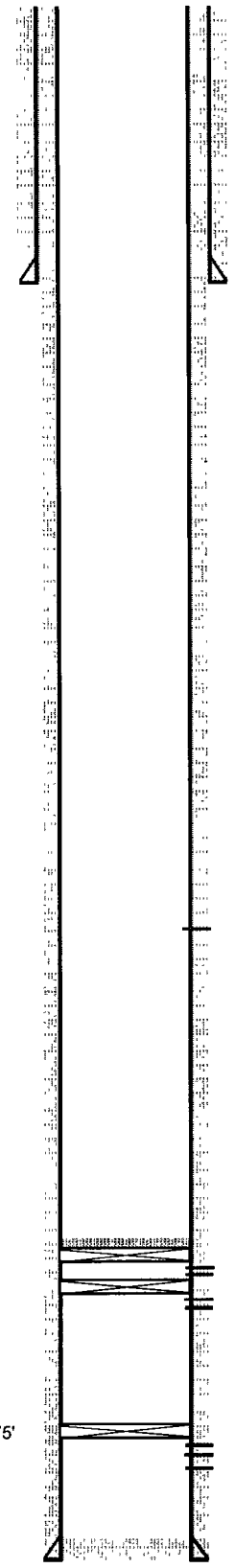
Well **L. Van Etten # 17** Field **Monument** Reservoir **Paddock**

Location:
1650' FSL & 1650' FWL
Section 9
Township 20S
Range 37E
County Lea State NM

Elevations:
GL 3,540'
KB 3,555'
DF 3,555'

Proposed
Wellbore Diagram

Well ID Info:
Chevno
API No 30-025-32896
L5/L6.
Spud Date 11 29 1995
Compl. Date Jan 1996



Surf. Csg: 8 5/8", 24# WE-50
Set: @ 1,135'
Hole Size: 11"
Circ: Yes **TOC:** Surface
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This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

DV Tool 4,284 7'

35' Cement
CIBP 5,140'

CIBP 5,200'

w/ 10' Sand
CIBP @ 5,475'

1 1996

Perfs:	**Status:**
PA 5178-86'	Paddock - Open
PA 5208-23'	Paddock - Open

Perfs:	**Status:**	12 1995
PA 5512-24'	Paddock	

COTD:

PBTD:
TD: 5,557'

Prod. Csg: 5 1/2", 15 50#, K-55 & 17# L-80
Set: @ 5,575'
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Updated: 6 03 2010 **By:** D. Nash