

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

HOBBS OGD

JUN 22 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11722

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name

IDA WIMBERLEY

8. Well Number 13

9. OGRID Number 240974

10. Pool name or Wildcat

LANGLIE MATTIX-7RVRS-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SALT WATER DISPOSAL

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter M : 330 feet from the WEST line and 330 feet from the SOUTH line.

Section 24 Township 25S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3079' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 9/2/08

* NOTE CHANGES TO PROCEDURE

See attached P&A procedure.

Anticipated Start Date: 07/15/11

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SR. ENGINEER DATE 06/17/11

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. 432-689-5200

For State Use Only

APPROVED BY: Wend Whitaker TITLE Compliance Officer DATE 7-11-2011

Conditions of Approval (if any):

JUL 11 2011

PLUG AND ABANDONMENT PROCEDURE

Ida Wimberley #13

Field/Pool: Langlie Mattix/7Rivers/Queen/Grayburg
Lea Co., NM

Date: 6/10/11

Engineer: Kent Williams

Company: Legacy Reserves Operating, LP

Purpose Of Procedure: Plug and abandon. Use turnkey well pluggers if possible. Otherwise use pulling unit, cementers and Legacy directed PXA.

Pre-Job:

- Check location for required dirtwork and clearing of mesquite to accommodate equipment
- Test pulling unit anchors, as necessary

Procedure:

1. MIRU turnkey plugging company or pulling unit and cementers.
2. Plug 2 7/8" Csg String #3 – Cmt w/ 74 sxs Class C
1). ~~RIH w/ 1" workstring tbg to CIBP at 3000'~~ *Drill out CIBP at 3000' and 4901'*
2). ~~Circulate 69 sxs cement to surface~~ *SET CIBP at 5241' w/ 25 SX Cmt on top.*
3). ~~POH 1" tbg~~ *POOH to 1800'. Fill to surface w/ cmt (≈ 30 SX)*
4). ~~Top off csg w/ 5 sxs cmt to surface~~ *NOTE: Spot mud between cmt plugs,*
3. Plug 2 7/8" Csg String #2 – Cmt w/ 100 sxs Class C
1). ~~RU pump truck and establish 1-2 BPM injection rate w/ 2% KCL wtr~~ *SEE BELOW*
2). ~~Pump 100 sxs (79 sxs + 21 sxs excess (27% excess)) down 2 7/8" csg to bullhead cement to perforations at 2938'-3189'.~~
4. Cut off well head. Weld on dry hole marker. Backfill cellar. Clean location. RDMO.

Note:

- Use Class "C" Neat Cement, 1.32 ft³/sx cmt yield
- Notify NMOCD-Hobbs Office (575-393-6161) 24 hrs. prior to commencing operation.

Misc Information:

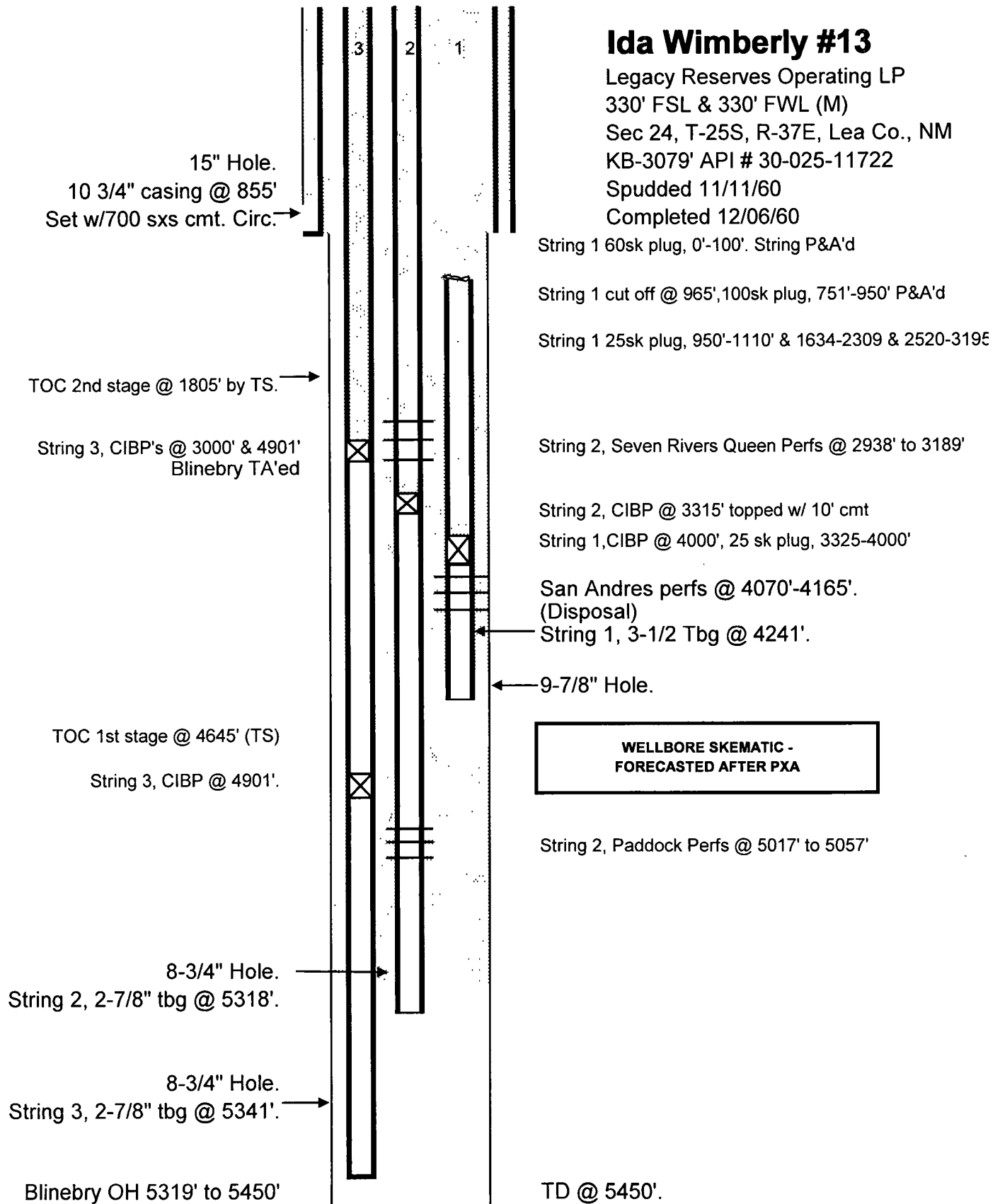
AFE Cost - \$ 25,000 (Gross 8/8ths) AFE #-611020

Volumes & Strengths :

Casing : 2 7/8" 6.5# J-55 - 0.0058 bbl/ft, 2.441", ID, 2.347", Drift, Burst 7260#, Collapse 7680#

3. Csg String #2
1) Drill out CIBP at 3315'
2) SET CIBP at 4950' w/ 25 SX on top.
3) spot MUD up to 3189'
4) Pump 100 SX down 2 7/8" csg to bullhead cmt to perfs at 2938'-3189'

WELLBORE SCHEMATIC - ^{After}Existing



WELLBORE SCHEMATIC - Existing

